District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.								
	Pit, Closed-Loop System, Below-Grad	e Tank, or								
Propos	ed Alternative Method Permit or Closur	e Plan Application								
Type of action:	 X Permit of a pit, closed-loop system, below-grade ta Closure of a pit, closed-loop system, below-grade ta Modification to an existing permit Closure plan only submitted for an existing permitted below-grade tank, or proposed alternative method 	ank, or proposed alternative method								
Instructions: Please submit one a	Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request									
	of this request does not relieve the operator of liability should operations re- ieve the operator of its responsibility to comply with any other applicable a									
1 Operator: Burlington Resources Oi	l & Gas Company, LP	OGRID#: 14538								
Address: PO Box 4289, Farmingto										
Facility or well name: ATLANTIC	COM A 7									
API Number:	OCD Permit Numbe	r:								
U/L or Qtr/Qtr: <u>G</u> Section		0W County: San Juan								
Center of Proposed Design: Latitude		-107.84813°W NAD: X 1927 1983								
Surface Owner: X Federal	Surface Owner: X Federal State Private Tribal Trust or Indian Allotment									
Permanent Emergency C Lined Unlined Li String-Reinforced	kover Cavitation P&A	HDPE PVC Other								
Type of Operation: P&A Drying Pad Above Grou Lined Unlined	ion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) nd Steel Tanks Haul-off Bins Other r type: Thickness mil LLDPE H actory Other	activities which require prior approval of a permit or								
4 X Below-grade tank: Subsection Volume: 120 b Tank Construction material:	bl Type of fluid: Produced Water Metal etection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	matic overflow shut-off								
5 Alternative Method: Submittal of an exception request is rec	quired. Exceptions must be submitted to the Santa Fe Environ	mental Bureau office for consideration of approval								
Form C-144	Oil Conservation Division	Page 1 of 5								

6 · 1 ·		
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, in	estitution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet	situation of Chi	((1))
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
7 <u>Netting:</u> Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
X Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		And the second se
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		5
Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cor (Fencing/BGT Liner)	sideration of ap	oproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10	1	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground mater is less than 50 fast below the bottom of the temperature pit, normanent pit, or below grade temp		V.N.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	XNo
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	5	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	XNo
application.		AITO
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	VNo
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		XNo
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 	Yes	XNo
Within an unstable area.	Yes	XNo
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		
Within a 100-year floodplain	Yes	XNo
- FEMA map		_

11	
	porary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC uctions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
X	
	Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19:15.17.9
X	
X	
X	Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Р	reviously Approved Design (attach copy of design) API or Permit
12 Clos	ed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
	actions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
	Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
	Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
	Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
	Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Р	reviously Approved Design (attach copy of design) API
ПР	reviously Approved Operating and Maintenance Plan API
13	
	 Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan
	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Prop	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC wosed Closure: 19.15.17.13 NMAC uctions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Prop	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC mosed Closure: 19.15.17.13 NMAC actions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Prop Instru Type	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC uctions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative
Prop Instru Type	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC uctions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closure Method: X Waste Excavation and Removal (Below-Grade Tank)
Prop Instru Type	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC cuttors: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. : Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative Seed Closure Method: X Waste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only)
Prop Instru Type	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC actions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. : Drilling Workover : Drilling Workover : Closure Method: : Waste Excavation and Removal : Waste Removal (Closed-loop systems only) : On-site Closure Method (only for temporary pits and closed-loop systems)
Prop Instru Type	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC uctions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench
Prop Instru Type	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC actions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
Prop Instru Type Propo	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC cotions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. : Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative Seed Closure Method: X Waste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) . In-place Burial On-site Trench . Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Propo Instru Type Propo	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC osed Closure: 19.15.17.13 NMAC ictions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative Seed Closure Method: Image: Waste Excavation and Removal (Below-Grade Tank) Image: Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) Image: In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Prop Instru Type Propo	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC uctions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. : Drilling Workover Benergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative Swate Excavation and Removal used Closure Method: X Waste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) the Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure planeter indicate, by a check mark in the box, that the documents are attached.
Prop Instru Type Propo	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC cutions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. : Drilling Workover Emergency Cavitation P&A Permanent Pit XBelow-grade Tank Closed-loop System Alternative Swaste Excavation and Removal Image: Swaste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) Image: Image: Image: Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) the Excavation and Removal Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) the Excavation and Removal Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Prop Instru Type Propo	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC cutions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. : Drilling Workover Benergency Cavitation P&A Permanent Pit XBelow-grade Tank Closed-loop System Alternative Seed Closure Method: Seed Closure Method: XWaste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) te Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plate indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.
Prop Instru Type Propo	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) clin-place Burial On-site Trench claternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) te Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items
Prop Instru Type Propo	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cosed Closure: 19.15.17.13 NMAC citcins: Please complete the applicable boxes. Boxes 14 through 18, in regards to the proposed closure plan. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative seed Closure Method: Waste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) [In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) te Excavation and Removal Closure Plan Checklist: Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H o
Prop Instru Type Propo	Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. cetions: Velocity Plan Check ist: cavitation Permanent Pit Maste Removal (Closed-loop systems only) On-site Closure Method (enceptions must be submitted to the Santa Fe Environmental Bureau for consideration) te Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plate indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appr

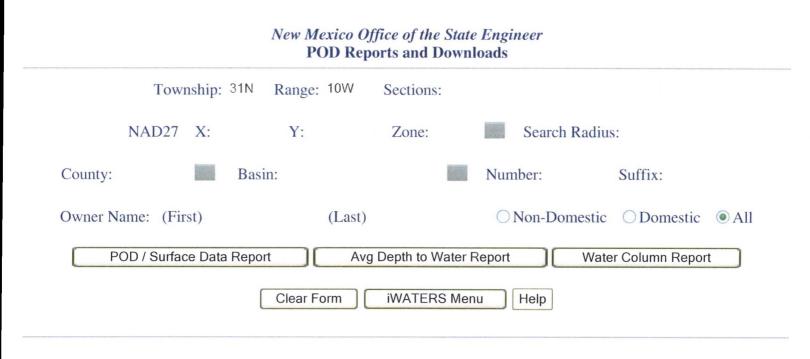
16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tat Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluid		Constitution
are required.		
	posal Facility Permit #:	
Disposal Facility Name: Dis	posal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occ Yes (If yes, please provide the information No	eur on or in areas that will not be used for future s	ervice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate re Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	I of 19.15.17.13 NMAC	С
¹⁷ <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recom certain siting criteria may require administrative approval from the appropriate district office or may for consideration of approval. Justifications and/or demonstrations of equivalency are required. Ple	be considered an exception which must be submitted to the	
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained	from nearby wells	N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No
 NM Office of the State Engineer - iWATERS database search; USGS; Data obtained f 	rom nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained f	rom nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant w (measured from the ordinary high-water mark).	atercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existen - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	nce at the time of initial application.	Yes No
		Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence a - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	t the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water well fie pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained is a section of the section of	ld covered under a municipal ordinance adopted	Yes No
Within 500 feet of a wetland		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection	(certification) of the proposed site	
Within the area overlying a subsurface mine.		Yes No
- Written confirantion or verification or map from the NM EMNRD-Mining and Minera Within an unstable area.	Division	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral	Resources: USGS; NM Geological Society;	
Topographic map Within a 100-year floodplain.		Yes No
- FEMA map		
¹⁸ On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.	following items must bee attached to the closure	e plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requ	irements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of		
Construction/Design Plan of Burial Trench (if applicable) based upon the app		
Construction/Design Plan of Temporary Pit (for in place burial of a drying particular structure)		0.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.		
Confirmation Sampling Plan (if applicable) - based upon the appropriate requ	irements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements of S	Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and dr	ill cuttings or in case on-site closure standards can	not be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsection H	of 19.15.17.13 NMAC	

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19 Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Crystal Tafoya Title: Regulatory Technician
Signature: Date: Date: 12/22/2008
e-mail address: crystal tatoya@conocophillips.com Telephone: 505-326-9837
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date:
CCD Downit Number
Title: OCD Permit Number:
21 Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
22 Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Name: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate complilane to the items below) No Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Name (Print):
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:

New Mexico Office of the State Engineer



WATER COLUMN REPORT 08/20/2008

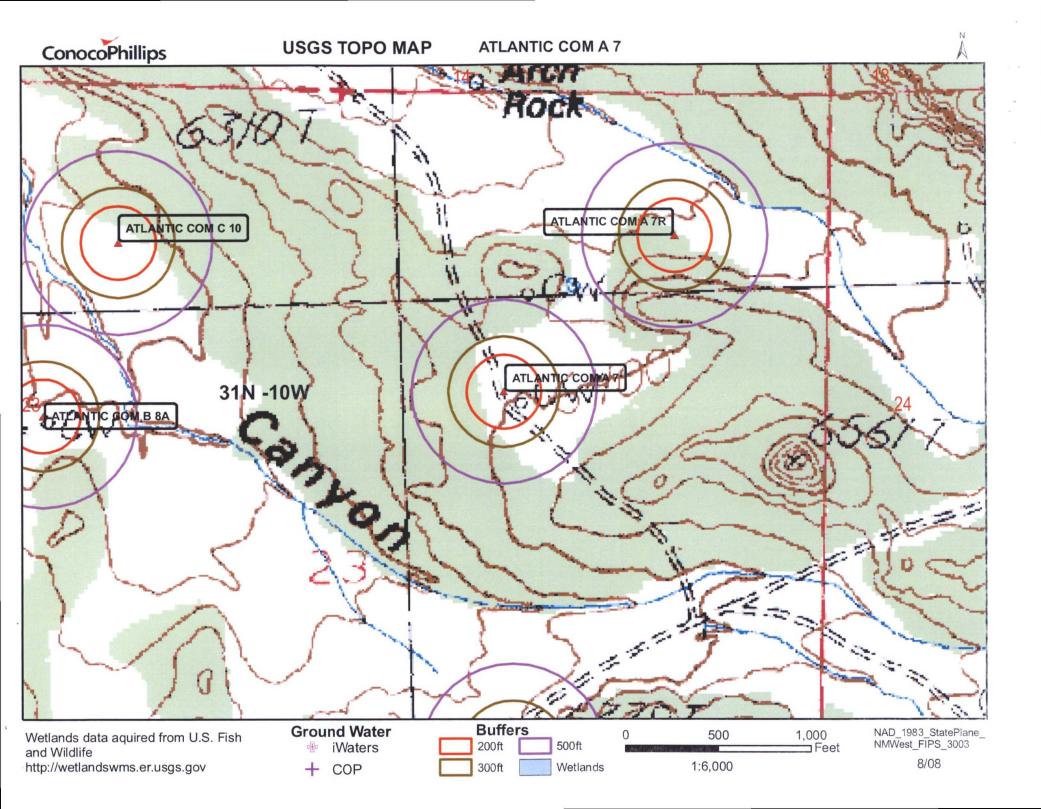
(qu	arter	s are	e 1=	NW	2:	=NE	3=SW 4=SE)	1						
							smallest)			Depth	Depth	Water	(in	feet)
POD Number		Rng			_	đ	Zone	x	Y	Well	Water	Column		
SJ 00498	31N	10W	04	1						26	8	18		
SJ 03062 CLW263578	31N	10W	04	1		2				47	40	7		
SJ 03062	31N	10W		1		2				55	46	9		
SJ 02844	31N	10W	04	1	2	4				37	21	16		
SJ 00573	31N	10W	04	1						37	12	25		
SJ 00595	31N	10W			4					90	12	78		
SJ 00595 S	31N	10W	04	1	4	2				70	10	60		
SJ 00175	31N	10W	04	2						28	13	15		
SJ 01563	31N	10W	04		1					44	28	16		
SJ 02089	31N	10W	04	2	1	1				55	40	15		
SJ 03033	31N	10W	04	2	1	1				52	30	22		
SJ 03034	31N	10W	04	2	1	2				45	23	22		
SJ 01564	31N	10W	04		2					34	10	24		
SJ 00128	31N	10W	04		2					70	21	49		
SJ 02044	31N	10W	05	1	3					22	12	10		
SJ 01370	31N	10W		1	3	2				48	28	20		
SJ 01967 X	31N	10W		1	3	2				25	10	15		
SJ 02843	31N	10W		1	3	2				25	10	15		
SJ 02044 X	31N	10W		1	3	4				28	14	14		
SJ 02083	31N	10W		2		1				23	10	13		
SJ 02069	31N	10W	05	2	2					22	9	13		
SJ 03013	31N	10W	05	2	2	3				19	7	12		
SJ 03109	31N	10W	05	2	2	3				21	2	19		
SJ 03004	31N	10W	05	2		4				18	6	12		
SJ 02945	31N	10W	05	2	2	4				17	5	12		
SJ 03368	31N	10W	05	2	2	4				19	6	13		
SJ 03549	31N	10W	05	2	4	4				42	35	7		
SJ 02884	31N	10W	05	2	4	4				75				
SJ 00304	31N	10W	05	3	4					18	5	13		
SJ 02399	31N	10W	05	3	4	1				40	14	26		
SJ 02944	31N	10W	05	3	4	2				100				
SJ 03112	31N	10W	05	3	4	2				45	33	12		

SJ 01373 X	31N	10W 05	3 4	3			35	10	25
SJ 02107	31N	10W 05	4 3				35	16	19
SJ 01373	31N	10W 05	4 3				6	3	3
SJ 02037	31N	10W 05	4 3				39	11	28
SJ 03452	31N	10W 05	4 4	2			61	30	31
SJ 03336	31N	10W 05	4 4	3			58	28	30
SJ 03246	31N	10W 05	4 4	3			65	15	50
SJ 01958	31N	10W 06	2				103	83	20
SJ 01977	31N	10W 06	2 3				93	33	60
SJ 03308	31N	10W 06	2 4	3			100	60	40
SJ 02150	31N	10W 07	2 2				41	23	18
SJ 02389	31N	10W 07	2 2				48	31	17
SJ 03079	31N	10W 07	2 2				50		
SJ 03330	31N	10W 07	3 3	1			400		
SJ 01521	31N	10W 07	4				45	29	16
SJ 03802 POD1	31N	10W 07	4 3	2	269793	2149984	41	24	17
SJ 00585	31N	10W 08					40	23	17
SJ 02304	31N	10W 08	1 2				35	29	6
SJ 03057	31N	10W 08	1 3				19	6	13
SJ 03714 POD1	31N	10W 08	3 1	1			21	6	15
SJ 00054	31N	10W 10	2				455		
SJ 00830 -EXPLOR	31N	10W 15	3				550	07	C1
SJ 01198	31N	10W 17	3 4				158	97	61
SJ 02624	31N	10W 18	1 1				295	125	170
SJ 01616	31N	10W 18	1 3	1			18 34	8	10 11
SJ 01534	31N	10W 18	1 3 1 3				21	11	10
SJ 03345	31N	10W 18	1 3 1 3				32	20	12
SJ 01796	31N 31N	10W 18 10W 18	1 4	2			30	5	25
SJ 01598 SJ 01587	31N	10W 18	1 4				35	5	30
SJ 03163	31N	10W 18		3			19	5	14
SJ 01747	31N	10W 18	1 4				20	6	14
SJ 01718	31N	10W 18		4			30	4	26
SJ 03813 POD1	31N	10W 18		4	269778	2148065	16	6	10
SJ 03070	31N	10W 18	2 3				21	1	20
SJ 03324	31N	10W 18	2 3				43	20	23
SJ 03474	31N	10W 18	2 4	2			35		
SJ 01625	31N	10W 18	3 1				21	6	15
SJ 01500	31N	10W 18	3 1				26	15	11
SJ 01550	31N	10W 18	3 1				22	7	15
SJ 02821	31N	10W 18	3 1	1			24	8	16
SJ 03119	31N	10W 18	3 1	2			10	8	2
SJ 01552	31N	10W 18	3 1				30	22	8
SJ 03114	31N	10W 18		1			16	8	8
SJ 02749	31N	10W 18		2			16	10	6
SJ 03722 POD1	31N	10W 18	3 2				20	6	14
SJ 03721 POD1	31N	10W 18	3 2				25	10	15
SJ 03435	31N	10W 18	3 2				10	6	4
SJ 03622	31N	10W 18	3 2				20	6	14
SJ 00611 S	31N	10W 18	3 3				65	25	40
SJ 00611	31N	10W 18	3 3	3			58	46	12 25
SJ 00555 CLW225581	31N	10W 19	1	1			70	45	13
SJ 02909	31N	10W 19	1 1				60 58	47	13
SJ 02929	31N	10W 19	1 1				58	40	18
SJ 02979	31N	10W 19	1 1 1				57	43 33	20
SJ 03103	31N	10W 19	1 1 1				70	22	20
SJ 03359	31N	10W 19	1 1				69	56	13
SJ 03705 POD1	31N 31N	10W 19 10W 19	1 1				65	45	20
SJ 03487	JII	TOM 13	ΤT	C			05	40	20

SJ	03086		31N	10W	19	1	1	3
SJ	03486		31N	10W	19	1	1	3
SJ	01428		31N	10W	19	1	3	
SJ	01349		31N	10W	19	1	3	3
SJ	03285		31N	10W	19	3	1	1
SJ	02084		31N	10W	25	4	4	2
SJ	00967		31N	10W	27	4	3	
SJ	00990		31N	10W	27	4	3	
SJ	01483		31N	10W	27	4	4	1
SJ	02960		31N	10W	27	4	4	2
SJ	03178		31N	10W	27	4	4	2
SJ	03539		31N	10W	27	4	4	3
SJ	00163		31N	10W	28	1	4	1
SJ	00163	EXPL	31N	10W	28	1	4	3
SJ	03459		31N	10W	32	3	3	2
SJ	00981		31N	10W	34	2	1	
SJ	01480		31N	10W	34	2	1	
SJ	03624		31N	10W	34	2	1	2
SJ	03387		31N	10W	34	2	2	1
SJ	03728	POD1	31N	10W	35	1	3	3
SJ	03545		31N	10W	35	1	4	3
SJ	03544		31N	10W	35	1	4	4
SJ	03571		31N	10W	35	1	4	4
SJ	03576		31N	10W	35	2	3	3
SJ	03570		31N	10W	35	2	4	4
SJ	03554		31N	10W	35	4	2	1

61	44	17
65	45	20
65	45	20
78	67	11
40		
315		
130	90	40
162	110	52
195	150	45
200	150	50
235	150	85
205	124	81
1538		
1538		
185	175	10
164	118	46
245	125	120
165	65	100
250	200	50
365	230	135
455	317	138
325	220	105
250		
450	137	313
250		
454	317	137

Record Count: 117



AERIAL MAP ATLANTIC COM A 7



Data Source Aerial flown locally Sedgewick in 2005.



0

300FT

500	
1:6,000	

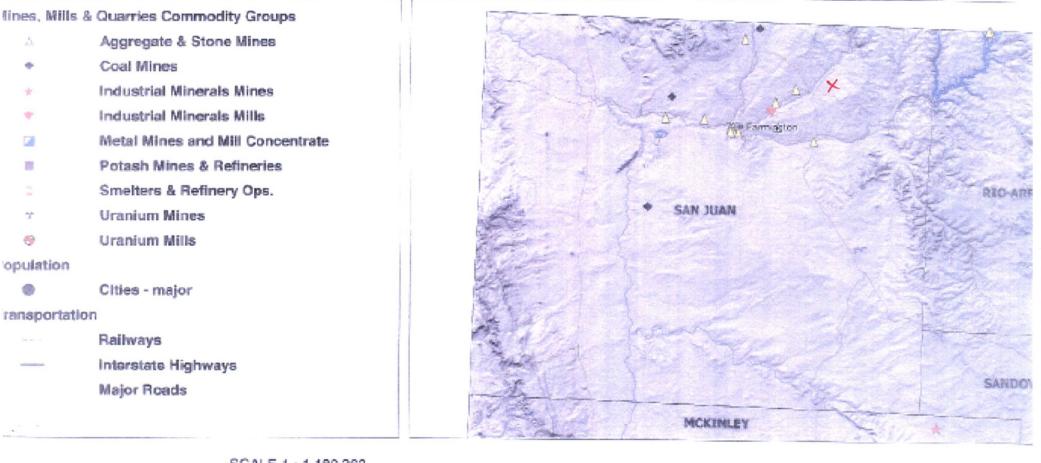
NAD_1983_SP_ NM West_FIPS_3003 8/08



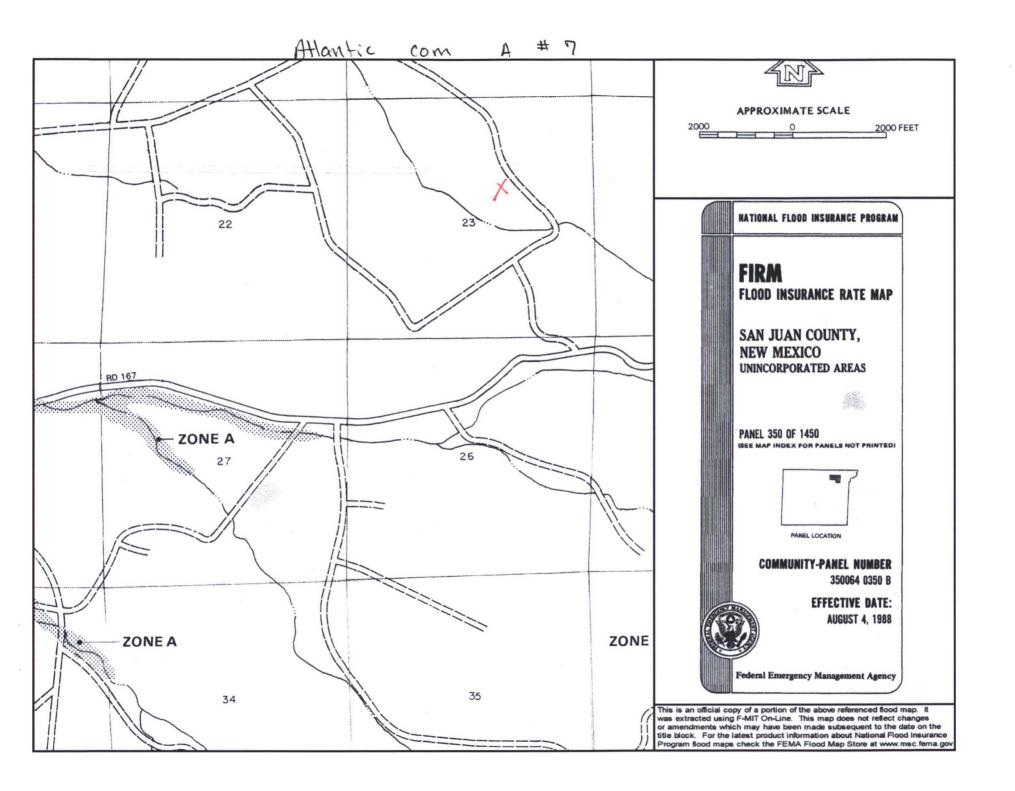
Mines, Mills and Quarries Web Map

ATLANTIC COM A 7

Unit Letter: G, Section: 23, Town: 031N, Range: 010W







ATLANTIC COM A7

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'ATLANTIC COM A 7', which is located at 36.88626 degrees North latitude and 107.84813 degrees West longitude. This location is located on the Mount Nebo 7.5' USGS topographic quadrangle. This location is in section 23 of Township 31 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Cedar Hill, located 4.3 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 22.4 miles to the southwest (National Atlas). The nearest highway is US Highway 550, located 3.8 miles to the northwest. The location is on BLM land and is 320 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 1949 meters or 6392 feet above sea level and receives 14.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 208 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 1,147 feet to the south and is classified by the USGS as an intermittent stream. The nearest perennial stream is 7,510 feet to the northeast. The nearest water body is 592 feet to the north. It is classified by the USGS as an intermittent lake and is 0.1 acres in size. The nearest spring is 3,589 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 4.707 feet to the east. There is no wetland data available for this area. The slope at this location is 1 degree to the northwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Farb-Persayo-Rock outcrop complex, moderately steep' and is excessively drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 5.9 miles to the northwest as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an inter-bedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aguifer tests (Stone et al. 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

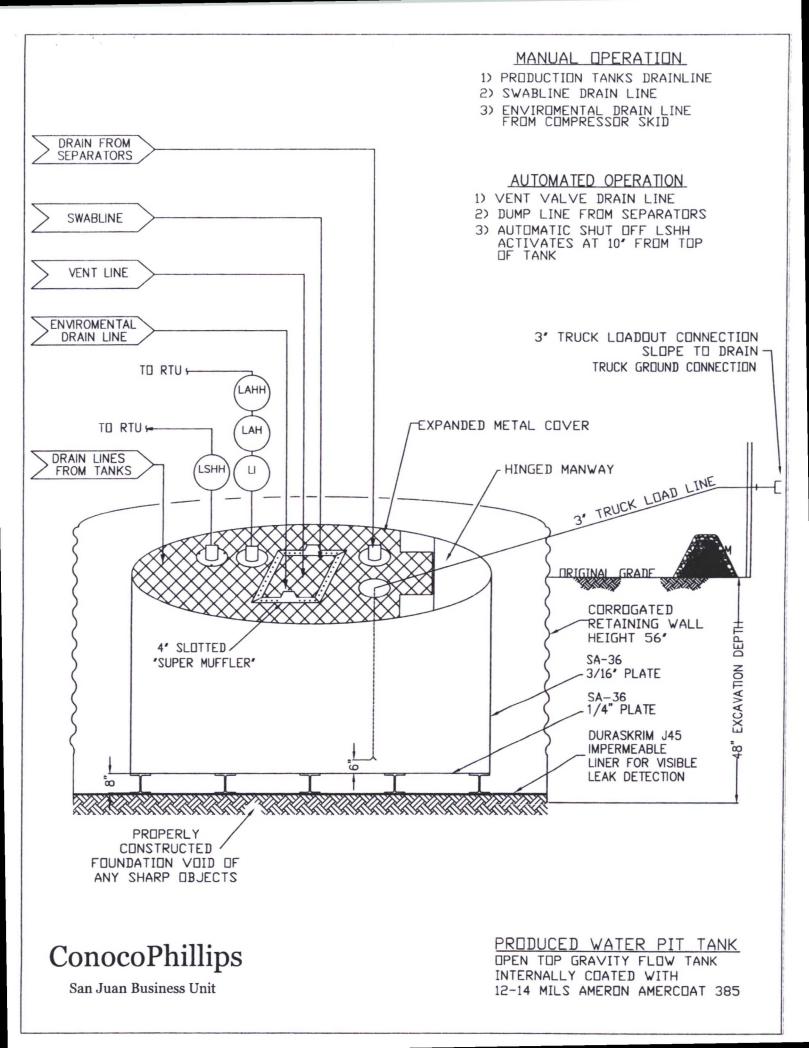
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



PROPERTIES	TEST METHOD	J3	OBB	136	BB	J45	
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages
Appearance		Blac	k/Black	Black	/Black	Black/	Black
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction		**Extr	usion laminated	with encapsula	ted tri-direction	al scrim reinford	ement
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature		180° F					
Minimum Use Temperature		-70° F					

MD = Machine Direction DD = Diagonal Directions

OURA-SIDRIM'

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

SIH

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456



RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

OCD Aztec District III Conoco Phillips/Burlington Checklist Below Grade Tank Registration

19,15.17.9 Permit application

Signed C-144 (Page 5 of C-144)

Site Specific Hydrogeology

19.15.17.10 Siting requirements

- Vew Mexico Office of State Engineer attachment
- USGS TOPO map

Aerial Map

- Mines, Mills and Quarries Web Map
- FIRM map (flood insurance rate map from Federal Emergency Management Agency)

19.15.17.11 Design Plan Contents

Below Grade Tank Design and Construction Plan.

19.15.17.12 Operating and Maintenance Plan

Below Grade Tank Operating and Maintenance Plan

19,15.17.13 Closure Plan

Below Grade Tank Closure Plan

Requirements:

Registration Date: 9 19 2016