

Jones, William V, EMNRD

From: Fechino, Ashlee <Ashlee.Fechino@wpxenergy.com>
Sent: Monday, December 5, 2016 8:13 AM
To: Jones, William V, EMNRD
Cc: Randolph B Bayliss; Sanchez, Daniel J., EMNRD; Sharp, Karen, EMNRD
Subject: RE: Cavern State 16-1H well (API 30-015-43841) - tubing exception
Attachments: Cavern State WBD 9-19-16.pdf

Good morning, Will:

Thank you for your patience with us getting back to you.

Please find the WBD attached for the Cavern State 16-1H.

Well control without tubing – Well is being flowed up casing. Well is being controlled by casing wellhead. We have a choke to control amount of flow.

Flowing and SI pressure – Current flowing pressure (11/29/2016) = 850 psi; no shut-in pressure - we haven't had to shut-in the well since start of production.

Fire control, flaring gas – We currently have 2 compressors on this well to help with high line pressure. Therefore, flare minimal gas due to compressors on location.

Safety – Typical safety precautions. Flare is located away from tank battery, casing integrity and wellhead with surface flow-control facilities.

Thank you for your time reviewing our request.

Ashlee Fechino
Regulatory Specialist
WPX Energy
3500 One Williams Center MD 35 | Tulsa, OK 74172
W: 539.573.0212 | C: 970.404.5031
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WPXENERGY.

From: Jones, William V, EMNRD [mailto:WilliamV.Jones@state.nm.us]
Sent: Monday, November 21, 2016 8:57 AM
To: Fechino, Ashlee <Ashlee.Fechino@wpxenergy.com>; Sanchez, Daniel J., EMNRD <daniel.sanchez@state.nm.us>; Sharp, Karen, EMNRD <Karen.Sharp@state.nm.us>
Cc: Randolph B Bayliss <randolphbayliss@msn.com>
Subject: Fwd: Cavern State 16-1H well (API 30-015-43841) - tubing exception

Hi Ashlee,
Sounds like a reasonable request.

But, could you tell us more about this well and how you would handle the following?

Send a quick well diagram showing casing sizes depths and cement placement. and perf depths...or describe the well.

Well control without tubing?
Flowing and SI pressure,
Fire control, flaring gas?
Safety?

Just send as much of this as you can in a reasonable amount of time and we will give you an answer.

Regards,
Will Jones
OCD Engineer
505-419-1995

Sent via the Samsung GALAXY S® 5, an AT&T 4G LTE smartphone

----- Original message -----

From: "Sanchez, Daniel J., EMNRD" <daniel.sanchez@state.nm.us>
Date: 11/21/2016 7:20 AM (GMT-07:00)
To: "Jones, William V, EMNRD" <WilliamV.Jones@state.nm.us>
Subject: FW: Cavern State 16-1H well (API 30-015-43841) - tubing exception

Will,

Could you please respond to this request and copy me on the reply. I do not have a problem with granting the request but I think you should take a look at it before it is approved. Thanks.

Daniel

From: Fechino, Ashlee [<mailto:Ashlee.Fechino@wpenergy.com>]
Sent: Thursday, November 10, 2016 3:37 PM
To: Sanchez, Daniel J., EMNRD <daniel.sanchez@state.nm.us>
Cc: Sharp, Karen, EMNRD <Karen.Sharp@state.nm.us>; Fulton, Crystal <Crystal.Fulton@wpenergy.com>
Subject: Cavern State 16-1H well (API 30-015-43841) - tubing exception

Mr. Sanchez,

Attached, RKI Exploration and Production, LLC is requesting a 6-month temporary tubing exception for the Cavern State 16-1H well (API 30-015-43841).

This well is targeting a new formation and is considered a test well for our operations. Placing tubing right away could introduce a new variable and we would like to see how the well continues to perform. The well is currently free-flowing up the casing.

We sent the sundry to Mrs. Karen Sharp in Artesia, NM and she advised us to get in touch with you.

Thank you for your time reviewing our request.

Sincerely,

Ashlee Fechino

Regulatory Specialist

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