

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-43807								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name BLACK RIVER SWD								
		6. Well Number: 1								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Black River Water Management Company, LLC		9. OGRID 371287								
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		11. Pool name or Wildcat SWD;DEVONIAN								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	31	23S	28E		250	N	2461	W	EDDY
BH:										
13. Date Spudded 8/21/16	14. Date T.D. Reached 10/19/16	15. Date Rig Released 10/29/16		16. Date Completed (Ready to Produce) TBD			17. Elevations (DF and RKB, RT, GR, etc.) 3126' GR			
18. Total Measured Depth of Well 14,734'		19. Plug Back Measured Depth 14,734'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run See list attached.			
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,785' - 14,734' (OH) Devonian										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20.00		94.00		598'		26"		1830		0
13.375		68.00		2465'		17.5"		855		0
9.625		53.50		9800'		12.25"		970		0
7.0		32.00		13785'		8.5"		500		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	25. TUBING RECORD						
				SIZE	DEPTH SET	PACKER SET				
				4.5"	13,740'	13,740'				
26. Perforation record (interval, size, and number) None				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) SI awaiting first injection			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments Logs list, logs, DS & certifications										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe			Title Sr. Engineering Technician			Date 11/23/16	
E-mail Address amonroe@matadorresources.com										

SWD-1627
 DEVONIAN

WVD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 11034' MD	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11187' MD	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11520' MD	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 13150' MD	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 13650' MD	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash.	T. Dakota	
T. Tubb	T. Delaware Sand 2450' MD	T. Morrison	
T. Drinkard	T. Bone Springs 5990' MD	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9306' MD	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 10820' MD	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology