Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	CCES Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OU CONCEDUATION DIVISIO	20.045.42007
811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 0, 1441 07303	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name Black River SWD
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well	Gas Well 🛛 Other SWD	8. Well Number 1
2. Name of Operator		9. OGRID Number
Black River Water Manager 3. Address of Operator	nent Company, LLC	371287 10. Pool name or Wildcat
5400 LBJ Freeway, Ste. 15	00, Dailas, TX 75240	SWD: Devonian
4. Well Location		
Unit Letter C:	250 feet from the N line	
Section 31 Township 23S Range 28E NMPM County EDDY		
	11. Elevation (Show whether DR, RKB, RT, 3126' GR	GR, etc.)
the state of the same of the s	n olizo oli	
12. Check A	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	AL WORK ALTERING CASING
TEMPORARILY ABANDON		ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/21/2016: RIH with gauge ring. Wireline rope socket failed.		
10/22/2016 to 10/27/2016: Successfully retrieve fish, perform clean up run.		
10/27/2016: RIH w/ Packer on wireline. Set packer at 13,740' wireline measurement.		
10/28/2016: RIH with 4 1/2" 13.5# P-110 BTC Fiberglass Lined tubing, circulate 330 bbls packer fluid, latch into		
packer. Pressure test retrievable seal bore packer to 500 psi for 30 minutes (Test good). Install check valve. Install		
blank flange and pressure test to 5,000 psi for 15 minutes (Test good). Shut in well and release rig.		
Estimated water salinity across injection interval is 68,956 ppm. Anticipate first injection on or before 12/15/2016.		
(Order SWD-1627)		•
(01001 0775 1021)		
<u> </u>		
Spud Date: 08/21/2016	Rig Release Date: 10	/29/2016
<u>. </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1. 4		
SIGNATURE (Wasyo)	TITLE Sr. Engineering Te	DATE 11/23/2016
Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218		
For State Use Only		
APPROVED BY: Will form TITLE Bryinger DATE 12/2/16		
Conditions of Approval (if any):		