

Black River Water Management Company, LLC

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Voice 972.371.5218 • Fax 972.371.5201

amonroe@matadorresources.com

November 28, 2016

EMNRD – NMOCD Dist 2

Attn: Karen Sharp

811 S. First St.

Artesia, NM 88210

RE: BLACK RIVER SWD #1
API 30-015-43807; Property 316272
Sec. 15 T 23S R 28E
Eddy Co., NM

Dear Ms. Sharp:

Enclosed please find these completion documents for the above captioned well:

C-102

Plat

C-103 – Actual casing and cement (original and 2 copies)

C-103 – Completion procedure

C-105 – Completion report

MIT Test – signed by Richard Inge (Test successful)

Directional surveys and certifications

Wellbore schematic

Copy of NMOCD acceptance of blanket plugging bond

Copy of Order SWD-1627 and C-108 application

The logs were sent via a separate FedEx package today. I have not included a C-103 for the initial injection date, volume and pressure, as we are tentatively scheduling an acid job for next week on 12/6 and are not planning to inject until after that is completed and the completion packet for this well has been accepted.

If you need further information or documents, please don't hesitate to contact me at 972-371-5218 or via email at amonroe@matadorresources.com.

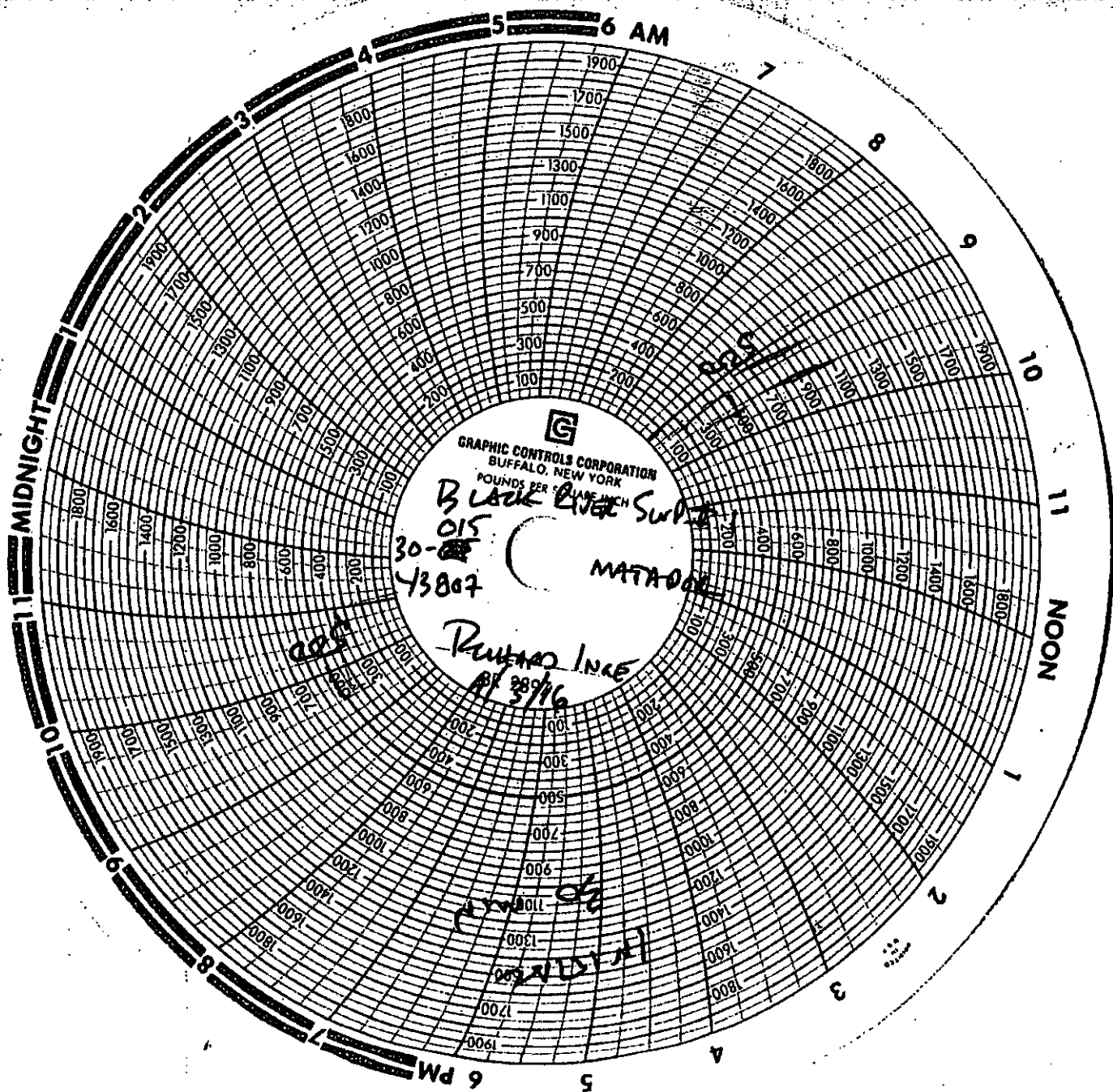
Thank you,



Ava Monroe

Sr. Engineering Technician

Encl.



State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Date 11/3/16

API # 30-0 15-43807

Dear Operator:

I have this date performed a Mechanical Integrity Test on the BLACK RIVER SLD #1.

☒ If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us/ocd/OCOnline.htm

☐ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

☐ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

☐ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

☒ If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the work done on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume. Contact Karen Sharp at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.

If I can be of additional service contact me at (575) 748-1283 ext 107.

Thank You,

Richard Inge

Richard Inge
Compliance Officer
District II - Artesia