

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED  
2012 MAY 1  
South St. Francis Dr.  
Santa Fe, NM 87505

APR 30 2012

WELL APL NO.  
3002526884

5. Indicate Type of Lease  
STATE ☐ FEE XXX ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice No # 001 BW - 002

8. Well Number  
# 1

9. OGRID Number

10. Pool name or Wildcat  
Salado

SUNDRY NOTICES REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Brine

2. Name of Operator  
BASiC Energy Services

3. Address of Operator  
P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter Q : 630 feet from the South line and 2427 feet from the East line

Section 34 Township 21 S Range 37 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK XX PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Basic Energy Services LP respectively request permission to pull and inspect all of our tubing in the Eunice No 001 BW- 002.

Rig up unit bleed down well NU BOP POH with tbg. Inspect all joints if bad change out impacted joints and replace / RIH with string and re set at operating depth flange well up place back in to operation. Rig down.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales MGR. DATE 4/28/12

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072  
For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 5-1-2012  
Conditions of Approval (if any):

MAY 30 2012

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Form C-103  
October 13, 2009

<b>RECEIVED</b> SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002526884
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Brine		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> XXX <input type="checkbox"/>
2. Name of Operator BASiC Energy Services LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 10460 Midland Tx. 79702		7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
4. Well Location Unit Letter <u>O</u> : <u>630</u> feet from the <u>South</u> line and <u>2427</u> feet from the <u>East</u> line Section <u>34</u> Township <u>21 S</u> Range <u>37 E</u> NMPM County <u>Lea</u>		8. Well Number # 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Salado

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TBG inspection ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/12 MIR RU ND well head, NUBOP POH with tbq. Found that 46 ft of tbq. was pinched off. Flushed with 130 fresh down annulus Tally stands in derrick Inspected rest of string looked good. SDFN

5/2/12 RIH with Crowned 2 7/8" collar on btm. TIH w/ all tallied tubing plus 1 joint, (2-10', 1-8' 2 7/8 subs) new set depth of tbq. @ 1,492.49' NDBOP flange well up rig down. Started mining Brine tested at 9.3 lbs / gal. first 80 bbl return, pressure up well at operating pressure 180 psi tested Brine at 250 bbls return tested at 10.3 lbs / gal left well mining brine.

5/3/12 produced 2160 bbls 10.2 lbs / gal in 18 hour run time.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE SENM Fluid Sales MGR. DATE 5/8/12

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

CURRENT  
5/2/2012

Basic Energy Services LP  
Eunice Brine # 1 BW - 002  
630' FSL, 2427" FEL, Unit (O), Sec 34, T21S, R37E  
API # 30-026-26884

Surface Hole

Bit Size 8 3/4"

Inter. Hole

Bit Size N/A

Cement Data:

Lead - \_\_\_\_\_

Tail - \_\_\_\_\_

Note - \_\_\_\_\_

Bit size \_\_\_\_\_

Tree Connection 2 7/8" J-55

Surface Casing: 7" (24# Top 22') / 20#

Setting Depth @ 1,454'  
700sx Circulated Surf.

Interm. Casing: N/A

Setting Depth: N/A

Set Tubing @ 1,492.49 per Tally

PBTD: N/A

Production Csg.: OH

Setting Depth @ 1800'

TD @ 1800'