Submit I Copy To Appropriate District Office	State of New Me	xico Pror		Form C-103	
District !	Energy, Minerals and Natu	ral Resources	Will Gora	October 13, 2009	
1625 N French Dr , Hobbs, NM 88240 District II	_		WELL ARLNO. 3002526884		
1301 W. Grand Ave , Artesia, NM 88210	I.W. Grand Ave. Artesia. NM 88210 OIL CONSERVATION DIVISION // Y			of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410  RECEIVES buth St. Francis Dr.			STATE	☐ FEE XXX☐	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7303	6. State Oil & G	as Lease No.	
SUNDRY NOTE	<b>BEASON DETO</b> RTS ON WELLS		7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Eunice No # 001 BW - 002		
PROPOSALS)			8. Well Number		
	Gas Well Other Brine		#1		
2. Name of Operator			9. OGRID Numb	per	
BASiC Energy Services 3. Address of Operator	, , , , , , , , , , , , , , , , , , ,		10. Pool name or Wildcat		
P.O. Box 10460 Midland Tx. 79702			Salado		
4. Well Location					
<u> </u>	et from the <u>South</u> line and <u>242</u>	<del></del>			
Section 34		nge 37 E	NMPM	County Lea	
The second representation of the first section (see the second section).	11. Elevation (Show whether DR,	, KKB, KI, GK, elc.)	÷	TOWN TO THE PERSON OF LOND OF SELECTION OF	
Q				<del></del>	
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF INT	TENTION TO:	l cup	SEQUENT RE	DODT OF	
NOTICE OF INTENTION TO: SUBS				ALTERING CASING	
TEMPORARILY ABANDON	_			P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:		Ω.	
	eted operations. (Clearly state all				
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	npletions: Attach v	wellbore diagram of	
proposed completion of reco	inprotion.				
Basic Energy Services LP respec	tively request permission to pull a	nd inspect all of our	tubing in the Eunic	ce No 001 BW- 002.	
Rig up unit bleed down well NU BOF	POH with the Inspect all joints i	f had change out im	pacted joints and re	enlace / RIH with string and	
re set at operating depth flange well u			pactod Johns and 14	spinoo / Terri wan se ing ane	
Spud Date:	Rig Release Da	ıte:			
•		:			
I hereby certify that the information a	pove is true and complete to the be	est of my knowledge	e and belief.		
$\bigcap$ $\bigwedge$	// /				
SIGNATURE a Same All	TITLE SENM	Fluid Sales MGR.	DATE <u>_4/28/12</u>		
Type or print name DAVID At VAR	ADO F-mail address: david alvars	ido Obasicanerousa	ruices com PHON	E- 575 746 2072	
Type or print name <u>DAVID ALVARADO</u> E-mail address: <u>david.alvarado</u> @basicenergyservices.com PHONE: <u>575.746 2072</u> For State Use Only					
APPROVED BY:	TITLE ST	To May	DA	TE <u>5-1-2012</u>	
Conditions of Approval (if any):	/				

Submit 1 Copy To Appropriate District Office	State of New Mex	kico		Form C-103		
	Energy, Minerals and Natural Resources			October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240	District I  1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.		WELL API NO.			
District II FIVED	OIL CONSERVATION	DIVISION	3002526884			
District III	1220 South St. France	cis Dr	5. Indicate Type of L			
1000 Rio Brazos Rd., Aztec, NM 874004 1	0 2012 Santa Fe, NM 87		STATE	FEE XXX		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 67.	303	6. State Oil & Gas L	ease No.		
87505	***					
SUNDRY NOTICE	AND REPORTS ON WELLS		7. Lease Name or Ur	it Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA						
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOI	R SUCH	Eunice No # 001 BW	/ - 002		
	as Well 🔲 Other Brine		8. Well Number			
1. Type of went on went of	as wen	[	# 1			
2. Name of Operator			9. OGRID Number			
BASiC Energy Services LP			-			
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 10460 Midland Tx. 79702			Salado			
4. Well Location						
	from the <u>South</u> line and 2427	7 feet from the Es	ast line			
Section 34			NMPM	County Lea		
	11. Elevation (Show whether DR,	ge 37 E		County Lea		
parameter en	11. Elevation (Snow whether DR,	KKB, KI, GK, eic.)				
1						
12. Check Ap	propriate Box to Indicate Na	iture of Notice, l	Report or Other Da	ta		
NOTICE OF INT	ENTION TO	OUD		DT OF		
NOTICE OF INTI			SEQUENT <u>R</u> EPO			
<u> </u>	PLUG AND ABANDON	REMEDIAL WORK	RK ALTERING CASING			
TEMPORARILY ABANDON 🔲 (	CHANGE PLANS	COMMENCE DRIL	RILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆			
DOWNHOLE COMMINGLE						
OTHER:		OTHER: TBG insp	pection			
12 Describe and a second of	-4tions (Classic state of a					
13. Describe proposed or complet						
	). SEE RULE 19.15.7.14 NMAC.	. For Multiple Con	ipietions: Attach wellt	oore diagram of		
proposed completion or recompletion.						
5/1/12 MID DU ND well hand NUBO	D DOU with the Found that 46 ft	of the was ninches	l off Flushed with 120	froch down annulus		
5/1/12 MIR RU ND well head, NUBOP POH with tbg. Found that 46 ft of tbg. was pinched off. Flushed with 130 fresh down annulus Tally stands in derrick Inspected rest of string looked good. SDFN						
Tany stands in derrick inspected test of	string tooked good. SDFN					
5/2/12 RIH with Crowned 2 7/8" colla	- on htm. TIU w/ all tallied tubing	nhis Ligint (2.10)	1 9' 2 7/9 cubs) navy	set denth of the		
1,492.49' NDBOP flange well up rig d						
pressure 180 psi tested Brine at 250 bb				up wen at operating		
pressure 180 psi tested Brille at 250 00	is feturif tested at 10.5 lbs / gai fet	wen mining office	•			
5/3/12 produced 2160 bbls 10.2 lbs / gal in 18 hour run time.						
3/3/12 produced 2100 0013 10.2 103 / gc	ii ii io noui iun timo.					
Spud Date:	Rig Release Dat	e.				
Spud Bute.	Tig Holdase But	.				
			11 11 0			
I hereby certify that the information about	ove is true and complete to the bes	st of my knowledge	and belief.			
CIONATURE A TITLE CENIM ELLI CALA MOR. DATE 5/9/10						
SIGNATURE TITLE SENM Fluid Sales MGR. DATE 5/8/12						
	DO E will be a second	1- (01 - 1	BUONE :	55 51C 0050		
Type or print name <u>DAVID ALVARADO</u> E-mail address: <u>david.alvarado @basicenergyservices.com</u> PHONE: <u>575.746 2072</u>						
For State Use Only						
ADDROVED DV	ייז זיין אוין אין		D. A. TOPO			
APPROVED BY:	TITLE		DATE_			
Conditions of Approval (if any):						

5/2/2012

Basic Energy Services LP

<u>Eunice Brine # 1 BW - 002</u>

630' FSL, 2427" FEL, Unit (O), Sec 34, T21S, R37E

API # 30-026-26884

74 1 7 00 010				
			Tree Connection	2 7/8" J-55
Surface Hole Bit Size	8 3/4"		Surface Casing: Setting Depth @	7" (24# Top 22') / 20#
Inter. Hole			Interm. Casing:	700sx Circulated Surf.
Bit Size	N/A		Setting Depth:	
Cement Date	a:			
Lead -		!     !	   Set Tubing @ 1,492.4	19 ner Teily
Tail -		! ' ' !		ro pur runy
Note -		!	 	
		:	PBTD:	N/A
		;	Production Csg.:	ОН
Bit size		· i	Setting Depth @	1800'
			•	

TD @ 1800'