Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CO	NSERVATIO	N DIVISION	30-021-20534			
<u>District III</u> - (505) 334-6178	122	20 South St. Fi	ancis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NO	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	West Bravo Dome Unit						
1. Type of Well: Oil Well	8. Well Number 141J						
2. Name of Operator	9. OGRID Number 495						
Hess Co	10. Pool name or Wildcat						
• •	840, Seminole,	TX 79360		West Bravo Dome CO2 Gas			
4. Well Location	010, 0011111010,			1, cot Dravo Dome God Gao			
Unit Letter J	: <u>1750</u> feet	from the S	line and <u>1</u>	700feet from theEline			
Section 14			Range 29E	NMPM County Harding			
	SCF01	• •	OR, RKB, RT, GR, etc				
4531 GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
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	MULTIPLE C	OMPL [CASING/CEMEN	NT JOB			
DOWNHOLE COMMINGLE	3			•			
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WBDGU 1929-141J Annual Bradenhead Test (SI Well)

Year	Date	Tbg PSI	Csg PSI	Bleed Down Time
2013	02/13/13	590	0	
2014	02/19/14	590	. 0	
2015	01/08/15	570	0	
2016	02/10/16	430	0	
2017	03/13/17	590	0	
2018				
2019				
2020				
2021				
2022				
2023				(

Note: Well drilled in 2012 and SI as non-producer





April Marquez
Regulatory Analyst

(432) 758-6756 FAX: (432) 758-6715 2017 157 -4 17 1:20

March 30, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Form C-103; Braden Head Test for 231J and 141J

Please see attached forms C-103 for West Bravo Dome CO2 Gas Well Number 231J and 141J.

The wells are described below:

141J

5 ½" AS1X casing 2122 ft 2 3/8 fiberglass tbg 1953 ft

Packer Depth is: 1962.5 w/1.5" profile nipple

Perfs: 1998-2018

2034-2044 Total Depth: 2,122

231J

5 $\frac{1}{2}$ " AS1X casing 2082 ft 2 3/8 fiberglass tbg 1941 ft

Packer Depth is: 1950 w/ 1.5" profile nipple

Perfs: 1972-1992

2008-2018 Total Depth: 2082

Sincerely,

Apřil Marquez

Regulatory Analyst

Enclosures