

Submit To Appropriate District Office Two Copies District I 1625 N French Dr Hbb NM 88240 District II 811 S First St Artesa, NM 88210 District III 1000 Rio Brazos Rd Aztec NM 87410 District IV 1220 S St Francis Dr Santa Fe NM 87505	State of New Mexico Energy Minerals and Natural Resources -Oil Conservation Division 1220 South St Francis Dr Santa Fe NM 87505	Form C-105 Revised August 1 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1 WELL API NO 30 021 20602								
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C 144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9 #15 Date Rig Released and #32 and/or #33 attach this and the plat to the C 144 closure report in accordance with 19 15 17 13 K NMAC)		2 Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No								
5 Lease Name or Unit Agreement Name Libby Minerals LLC 1931		6 Well Number 053								
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER (SI 04/2016) Open to Production 02/01/2017										
8 Name of Operator Breitburn Operating LP		9 OGRID 370080								
10 Address of Operator 1111 Bagby Street Suite 1600 Houston Texas 77002		11 Pool name or Wildcat Bravo Dome 96010								
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	C	5	19N	31E		1080	North	1980	West	Harding
BH	C	5	19N	31E		1080	North	1980	West	Harding
13 Date Spudded 06/18/2014	14 Date T D Reached 06/21/2014	15 Date Rig Released 06/21/2014		16 Date Completed (Ready to Produce) 04/2015 (SI 04/2016) Re opened to production 02/2017			17 Elevations (DF and RKB RT GR, etc) 4451 3 GR			
18 Total Measured Depth of Well 2194		19 Plug Back Measured Depth 2132 est		20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run Neutron/Gamma Ray/CCL			
22 Producing Interval(s) of this completion Top Bottom Name 2010 - 2030 / 2044 - 2054 / 2060 - 2074 Tubb										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24#		708		12 25		440 sx, 23 bbls circ			
5 1/2	15 5#		2172		7 7/8		450 sx 45 bbls circ			
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25 TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
26 Perforation record (interval size and number)						27 ACID, SHOT FRACTURE, CEMENT SQUEEZE, ETC				
6 JSPF @ 2010 - 2030 / 2044 - 2054/ 2060 2074 264 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
Date First Production 02/01/2017										
Date of Test 02/01/2017	Hours Tested 28 days	Choke Size	Prod n For Test Period 28 days	Oil Bbl 0	Gas MCF 1535	Water Bbl	Gas Oil Ratio			
Flow Tubing Flow	Casing Pressure 500# (shut in)	Calculated 24 Hour Rate	Oil Bbl 0	Gas MCF 54 8	Water Bbl	Oil Gravity API (Corr)				
29 Disposition of Gas (Sold used for fuel vented etc)							30 Test Witnessed By			
Sold										
31 List Attachments										
Forms C 104 NW, C 102, Wellbore Diagram										
32 If a temporary pit was used at the well attach a plat with the location of the temporary pit										
33 If an on site burial was used at the well report the exact location of the on site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Shelly Doescher</i> Printed Name Shelly Doescher Title Agent Date 04/15/2017										
E mail Address shelly_doescher@yahoo.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12, and 26, 31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhydrite	T Canyon	T Ojo Alamo	T Penn A
T Salt	T Strawn	T Kirtland	T Penn B
B Salt	T Atoka	T Fruitland	T Penn C
T Yates	T Woodford	T Pictured Cliffs	T Penn D
T 7 Rivers	T Devonian	T Cliff House	T Leadville
Santa Rosa 740	T Silurian	T Menefee	T Madison
Bernal 1058	T Montoya	T Point Lookout	T Elbert
T San Andres 1214	T Simpson	T Mancos	T McCracken
Glorieta 1479	T McKee	T Gallup	T Ignacio Otzte
Yeso Formation 1566	T Ellenburger	Base Greenhorn	T Granite
Cimarron Anhydrite 1958	T Gr Wash	T Dakota	
T Tubb 1978	T Delaware Sand	T Morrison	
Granite 2117	T Bone Springs	T Todilto	
T Abo	T	T Entrada	
T Wolfcamp	T	T Wingate	
T Penn	T	T Chinle	
T Cisco (Bough C)	T	T Permian	

OIL OR GAS SANDS OR ZONES

No 1 from _____ to _____ No 3 from _____ to _____
 No 2 from _____ to _____ No 4 from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No 1 from _____ to _____ feet
 No 2 from _____ to _____ feet
 No 3 from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
740	1058	318	Santa Rosa - Sand and Shale				
1058	1214	156	Bernal - Siltstone				
1214	1479	265	San Andres - Shale Anhydrit				
1479	1566	87	Glorieta - Sandstone				
1566	1958	392	Yeso - Sandstone + Siltstone				
1958	1978	20	Cimarron Anhydrite				
1978	2117	139	Tubb - Sandstone Siltstone				
2117			Granite				