

Submit To Appropriate District Office Two Copies District I 1625 N F e ch Dr Hobbs NM 88240 District II 811 S First St Artes a, NM 88210 District III 1000 Rio Brazos Rd Aztec NM 87410 District IV 1220 S St Fran s Dr Santa Fe NM 87505	<b>State of New Mexico</b> <b>Energy Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St Francis Dr</b> <b>Santa Fe NM 87505</b>	<b>Form C-105</b> Revised August 1 2011  <b>1 WELL API NO</b> <b>30 021 20603</b> <b>2 Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN <b>3 State Oil &amp; Gas Lease No</b>																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
<b>4 Reason for filing</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C 144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9 #15 Date Rig Released and #32 and/or #33 attach this and the plat to the C 144 closure report in accordance with 19 15 17 13 K NMAC)		<b>5 Lease Name or Unit Agreement Name</b> Libby Minerals LLC 1931  <b>6 Well Number</b> 092																
<b>7 Type of Completion</b> <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Open to Production																		
<b>8 Name of Operator</b> Brentburn Operating LP		<b>9 OGRID</b> 370080																
<b>10 Address of Operator</b> 1111 Bagby Street Suite 1600 Houston Texas 77002		<b>11 Pool name or Wildcat</b> Bravo Dome 96010																
<b>12 Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>								
Surface	J	9	19N	31E		1345	South	1331	East	Harding								
BH	J	9	19N	31E		1345	South	1331	East	Harding								
<b>13 Date Spudded</b> 06/26/2014	<b>14 Date T D Reached</b> 06/29/2014	<b>15 Date Rig Released</b> 06/30/2014		<b>16 Date Completed (Ready to Produce)</b> 4/2015 Re-opened to production 2/2017		<b>17 Elevations (DF and RKB RT GR, etc )</b> 4451 3 GR												
<b>18 Total Measured Depth of Well</b> 2224		<b>19 Plug Back Measured Depth</b> 2132 est		<b>20 Was Directional Survey Made?</b> No		<b>21 Type Electric and Other Logs Run</b> Neutron/Gamma Ray/CCL												
<b>22 Producing Interval(s) of this completion Top Bottom Name</b> 2010 - 2030 / 2044 - 2054 / 2060 - 2074 Tubb																		
<b>23 CASING RECORD (Report all strings set in well)</b>																		
<b>CASING SIZE</b>	<b>WEIGHT LB / FT</b>	<b>DEPTH SET</b>		<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>											
8 5/8	24#	708		12 25	440 sx, 23 bbls circ													
5 1/2	15 5#	2172		7 7/8	450 sx 45 bbls circ													
<b>24 LINER RECORD</b>					<b>25 TUBING RECORD</b>													
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>											
<b>26 Perforation record (interval size and number)</b>  6 JSPF @ 2010 - 2030 / 2044 - 2054/ 2060 2074 264 holes					<b>27 ACID SHOT FRACTURE CEMENT SQUEEZE ETC</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
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<b>Date First Production</b> 04/2015 (SI) 02/2017 Open to prod																		
<b>Date of Test</b> 02/2017	<b>Hours Tested</b> 28 days	<b>Choke Size</b>	<b>Prod n For Test Period</b>	<b>Oil Bbl</b> 0	<b>Gas MCF</b> 6458	<b>Water Bbl</b>	<b>Gas Oil Ratio</b>											
<b>Flow Tubing Flow</b>	<b>Casing Pressure</b> 500# (shut in)	<b>Calculated 24 Hour Rate</b>	<b>Oil Bbl</b> 0	<b>Gas MCF</b> 230 64	<b>Water Bbl</b>	<b>Oil Gravity API (Corr )</b>												
<b>29 Disposition of Gas (Sold used for fuel vented etc )</b> Sold							<b>30 Test Witnessed By</b>											
<b>31 List Attachments</b> Forms C 104 NW, C 102, Wellbore Diagram																		
<b>32 If a temporary pit was used at the well attach a plat with the location of the temporary pit</b>																		
<b>33 If an on site burial was used at the well report the exact location of the on site burial</b>																		
<b>Latitude</b>			<b>Longitude</b>			<b>NAD 1927 1983</b>												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <b>Signature</b> <i>Shelly Doescher</i> <b>Printed Name</b> Shelly Doescher <b>Title</b> Agent <b>Date</b> 04/15/2017																		
<b>E mail Address</b> shelly_doescher@yahoo.com																		

## INSTRUCTIONS

-This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12, and 26, 31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhydrite	T Canyon	T Ojo Alamo	T Penn A
T Salt	T Strawn	T Kirtland	T Penn B
B Salt	T Atoka	T Fruitland	T Penn C
T Yates	T Woodford	T Pictured Cliffs	T Penn D
T 7 Rivers	T Devonian	T Cliff House	T Leadville
Santa Rosa 697	T Silurian	T Menefee	T Madison
Bernal 1004	T Montoya	T Point Lookout	T Elbert
T San Andres 1150	T Simpson	T Mancos	T McCracken
T Glorieta 1475	T McKee	T Gallup	T Ignacio Otzte
Yeso Formation 1561	T Ellenburger	Base Greenhorn	T Granite
Cimarron Anhydrite 1951	T Gr Wash	T Dakota	
T Tubb 1971	T Delaware Sand	T Morrison	
Granite 2115	T Bone Springs	T Todilto	
T Abo	T	T Entrada	
T Wolfcamp	T	T Wingate	
T Penn	T	T Chinle	
T Cisco (Bough C)	T	T Permian	

## OIL OR GAS SANDS OR ZONES

No 1 from	to	No 3 from	to
No 2 from	to	No 4 from	to

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole**

No 1 from	to	feet
No 2 from	to	feet
No 3 from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
697	1004	307	Santa Rosa – Sand and Shale
1004	1150	146	Bernal – Siltstone
1150	1475	325	San Andres – Shale Anhydrite
1475	1561	86	Glorieta – Sandstone
1561	1951	390	Yeso – Sandstone +Siltstone
1951	1971	20	Cimarron Anhydrite
1971	2115	144	Tubb – Sandstone Siltstone
2115			Granite