

Submit To Appropriate District Office Two Copies District I 1625 N French Dr Hobbs NM 88240 District II 811 S First St Artes a, NM 88210 District III 1000 Rio B azos Rd Azt NM 87410 District IV 1220 S St F an Dr Santa Fe NM 87505	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St Francis Dr Santa Fe NM 87505	Form C 105 Revised August 1 2011 1 WELL API NO. 30 021 20606 (20606) 2 Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C 144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9 #15 Date Rig Released and #32 and/or #33 attach this and the plat to the C 144 closure report in accordance with 19 15 17 13 K NMAC)		5 Lease Name or Unit Agreement Name Libby Minerals LLC 1931 6 Well Number 103																		
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Open to Production 02/01/2017																				
8 Name of Operator Breitburn Operating LP		9 OGRID 370080																		
10 Address of Operator 1111 Bagby Street Suite 1600 Houston Texas 77002		11 Pool name or Wildcat Bravo Dome																		
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface	PP	10	19N	31E		660	South	660	East	Harding										
BH	PP	10	19N	31E		660	South	660	East	Harding										
13 Date Spudded 06/09/2014	14 Date T D Reached 06/12/2014	15 Date Rig Released 06/13/2014		16 Date Completed (Ready to Produce) Open to production January 2017		17 Elevations (DF and RKB RT GR, etc) 4496 1 GR														
18 Total Measured Depth of Well 2154		19 Plug Back Measured Depth 2109 est		20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run Neutron/Gamma Ray/CCL														
22 Producing Interval(s) of this completion Top Bottom Name 2041 - 2076 / 2080 - 2110 Tubb																				
23 CASING RECORD (Report all strings set in well)																				
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED												
8 5/8	24#	727		12 25		440 sx, 23 bbls circ														
5 1/2	15 5#	2149		7 7/8		350 sx 45 bbls circ														
24 LINER RECORD						25 TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET													
26 Perforation record (interval size and number) 6 JSPF @ 2041 - 2076 / 2080 - 2110 180 holes					27 ACID SHOT FRACTURE CEMENT SQUEEZE ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
Date First Production January 2017																				
Date of Test 01/01/2017	Hours Tested 31 days	Choke Size	Prod n For Test Period 31 days	Oil Bbl 0	Gas - MCF 790	Water Bbl	Gas Oil Ratio													
Flow Tubing Flow	Casing Pressure 500# (shut in)	Calculated 24 Hour Rate	Oil Bbl 0	Gas MCF 25 48	Water Bbl	Oil Gravity API (Corr)														
29 Disposition of Gas (Sold used for fuel vented etc) Sold							30 Test Witnessed By													
31 List Attachments Forms C 104, C 102, Wellbore Diagram																				
32 If a temporary pit was used at the well attach a plat with the location of the temporary pit																				
33 If an on site burial was used at the well report the exact location of the on site burial																				
Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Shelly Doescher</i> Printed Name Shelly Doescher Title Agent Date 04/15/2017																				
E mail Address shelly_doescher@yahoo com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26, 31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhydrite	T Canyon	T Ojo Alamo	T Penn A
T Salt	T Strawn	T Kirtland	T Penn B
B Salt	T Atoka	T Fruitland	T Penn C
T Yates	T Woodford	T Pictured Cliffs	T Penn D
T 7 Rivers	T Devonian	T Cliff House	T Leadville
Santa Rosa 754	T Silurian	T Menefee	T Madison
Bernal 845	T Montoya	T Point Lookout	T Elbert
T San Andres 1221	T Simpson	T Mancos	T McCracken
T Glorieta 1532	T McKee	T Gallup	T Ignacio Otzte
Yeso Formation 1619	T Ellenburger	Base Greenhorn	T Granite
Cimarron Anhydrite 2011	T Gr Wash	T Dakota	
T Tubb 2032	T Delaware Sand	T Morrison	
Granite 2177	T Bone Springs	T Todilto	
T Abo	T	T Entrada	
T Wolfcamp	T	T Wingate	
T Penn	T	T Chinle	
T Cisco (Bough C)	T	T Permian	

OIL OR GAS SANDS OR ZONES

No 1 from _____ to _____ No 3 from _____ to _____
 No 2 from _____ to _____ No 4 from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No 1 from _____ to _____ feet
 No 2 from _____ to _____ feet
 No 3 from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
754	845	91	Santa Rosa - Sand and Shale				
845	1221	376	Bernal - Siltstone				
1221	1532	311	San Andres - Shale Anhydrite				
1532	1619	87	Glorieta - Sandstone				
1619	2011	392	Yeso - Sandstone + Siltstone				
2011	2032	21	Cimarron Anhydrite				
2032	2177	145	Tubb - Sandstone Siltstone				
2117			Granite				