Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		3005920385	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Off & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
1. Type of Well: Oil Well Gas Well Other: CO ₂ PRODUCER			8. Well Number 232
2. Name of Operator OXY USA INC			9. OGRID Number 16696
3. Address of Operator			10. Pool name or Wildcat
1.6. Dea Dody American Memory of the Memory			BRAVO DOME CARBON DIOXIDE GAS 640 - 96010
4. Well Location			
Unit Letter_I:_2347feet from the SOUTH line and1267feet from theEASTline			
Section 23 Township 19 N Range 34 E NMPM County UNION			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4732' (GL)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
ttt			
SEE ENCLOSED SUMMARY OF WORK CARRIED OUT AND WELLBORE			
SCHEMATIC			
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Spud Date: 6/27/201	7 Rig Release Da	ate: 6/2	27/2017
Space Date.	Rig Release Da	atc. 072	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information	above is true and complete to the be	est of my knowledg	ge and benef.
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Commen			·
SIGNATURE_ TITLE Engineering AdvisorDATE _06/28/2017			
Type or print name _AL GIUSSANI E-mail address: _albert_giussani@oxy.com PHONE: 806 894-0200			
		_albert_giussani@	oxy.com PHONE: 806 894-0200
For State Use Only		_albert_giussani@	Oxy.com PHONE: 806 894-0200
For State Use Only	IE-mail address:	_albert_giussani@	
For State Use Only APPROVED BY:		_albert_giussani@	PHONE: 806 894-0200 DATE 6/28/17
For State Use Only	IE-mail address:	_albert_giussani@	

BDU 19 34 23 2 I API: 30-059-20385

6/27/2017

- 1:30 Basic Coil tbg unit and cement equipment arrive and rig up
- 1:35 JSA and safety meeting
- 1:50 Spot and rig up equipment
- 2:00 Water truck arrives and rigs up
- 2:30 Go in hole with coil tbg and tag existing cement plug at 1949', pull up to 1688' and mix and pump a 25 sx plug, 5.3 bbls will cover 223' inside 5.5" FG casing
- 4:00 pull up to 820' and pump second 25 sx plug, this one covers the surface casing shoe(736') cement up to 593'
- 5:30 mixed and pump 25 sx 5.3 bbls surface plug from 223', cement was at surface.
- 6:30 Washed up cement equipment and rigged down all equipment.



