Submit I Copy To Appropriate District Office	State of 1	New Mexico		C-103	
District 1 – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	District 1 – (575) 393-6161 Energy, Minerals and Natural Resources (625 N French Dr., Hobbs, NM 88240		WELL API NO	18, 2013	
<u>District II</u> – (575) 748-1283 81.1 S. First St., Artesia, NM 88210	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-059-20486 5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South	St. Francis Dr.	STATE – Minerals and Surface		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			Expired		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC		EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Sofia	Name	
PROPOSALS) 1. Type of Well: Oil Well Gas Well X Other CO2			8. Well Number 2		
2. Name of Operator			9. OGRID Number		
Kodiak Petroleum (Montana), Inc. 3. Address of Operator			257794 10. Pool name or Wildcat		
Cannot locate; Well declared Orphan by Order R-14049 in Case 15323			Wildcat		
4. Well Location		t at a grant and the state of t			
Unit Letter: K, 2295 FSL	and 148' FWL;				
Section 36, Township	26 North and Range 29	East, NMPM Union	County		
				1719 - 1819 - 1910 - 1910 - 1919 - 1919 - 1919	
	11. Elevation <i>(Show whe</i> 617' GL				
12 Check Appropriate Box to	o Indicate Nature of N	otice, Report or Oth	er Data		
NOTICE OF IN	ITENTION TO:	S	UBSEQUENT REPORT OF		
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗍 👘 REMEDIAL WOR				NG 🗌	
TEMPORARILY ABANDON	CHANGE PLANS	177 Teres		X	
PULL OR ALTER CASING	MULTIPLE COMPL				
CLOSED-LOOP SYSTEM		OTHER			
13. Describe proposed or comp	ed work). SEE RULE 19.1	state all pertinent details	, and give pertinent dates, including estim tiple Completions: Attach wellbore diagr		
TH XII					
			establish circulation to surface, no succes	3S.	
Sting into CR and establish rate into existing perforations at 3 bpm at 300 PSI. Plug #1 - Yeso, Glorietta and San Andres, with 60 sxs Class B (70.8 cf, 15.6 ppg) with 37 sxs below CR into existing perforations					
	ve the CR up to 1286'; wh	ile displacing cement un	der CR pressured up to 1500 PSI under C		
WOC overnight; Tag TOC at 1130', extra cement above covers some of the Santa Rosa perforations.					
Set CR at 1026 above Santa Rosa perforations; PT casing above CR to 800 PSI; establish rate under CR at 3 bpm at 300 PSI. Plug #2 - Santa Rosa, with CR at 1026, mix and pump 38 sxs Class B cement (44.8 cf, 15.6 ppg) from 1130' to 973', squeeze 34					
sxs below CR into perforations at				2 94	
			te of 1/4 bpm at 1250 PSI; W. Jones approv	/ed	
change not to set CR and squeeze		the test of the second			
	Plug #3 - 7" Surface casing shoe, Chinle, Exeter to Surface, with 72 sxs Class B cement (85.0 cf, 15.6 ppg) inside 4.5" casing from 700' to surface, circulate good cement out casing valve; TOH and LD workstring; Shut in well and WOC.				
Dig out and cut off wellhead and set DHM with 24 sxs cement to fill casing and use 1" poly pipe to fill annulus to-surface.					
RD and MOL. This well was plu					
			62017)	
			P? A	1	
I hereby certify that the information	above is true and complete	to the best of my know	edge and belief.		
SIGNATURE Derector	Common TITLI	E: Field Supervisor for	A-Plus Well ServiceDATE_7/10/217		
Type or print name <u>Dereck Comar</u> For State Use Only	<u>iche E-mai</u>	l address: <u>dereck@aplu</u>	swell.com PHONE: 505-325-267		
APPROVED June	TITLE En	200	DATE ZAOAZ		
Conditions of Approval (if any):		Province in the second se	DATE		
	Q.				