Submit 4 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-059-20488 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE - Minerals; FEE - Surface 1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Expired 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 4 1. Type of Well: Oil Well Gas Well X Other CO2 9. OGRID Number 2. Name of Operator Kodiak Petroleum (Montana), Inc. 257794 10. Pool name or Wildcat 3. Address of Operator Cannot locate; Well declared Orphan by Order R-14049 in Case 15323 Wildcat 4. Well Location Unit Letter: C; 282° FNL and 1682° FWL; Township 26 North and Range 30 East, NMPM Union County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6261' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [P AND A TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. X PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM -OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MOL and rig up; NU BOP; ran string mill to 1763; set 4.5" CR at 1725; attempt to establish circulation to surface, no success. Sting into CR and attempt to establish rate into existing perforations with 1750 PSI; W. Jones approve procedure change, Plug #1 - Yeso, Glorietta and San Andres, with 37 sxs Class B (43.7 cf, 15.6 ppg) inside 4.5" casing above the CR up to 1237'. WOC overnight; Tag TOC at 1440°, top of San Andres covered OK. Set CR at 1030' above Santa Rosa perforations, PT casing above CR to 800 PSI, establish rate under CR at 2 bpm at 600 PSI. Plug #2 - Santa Rosa, with CR at 1030', mix and pump 42 sxs Class B cement (49.6 cf, 15.7 ppg) from 1245' to 871', squeeze 32 sxs below CR into perforations at 600 PSI and leave 10 above; no WOC and tag due to good pressure test. Plug #3 - 7" Surface casing shoe, Chinle, Exeter, with 16 sxs Class B (18.9 cf, 15.7 ppg) inside 4.5" casing from 592 " to 381". Plug #4 - Surface, with 20 sxs Class B cement (23.6 cf, 15.7 ppg) inside 4.5" casing from 100 to surface, circulate good cement out easing valve; TOH and LD workstring; Shut in well and WOC. Dig out and cut off wellhead and set DHM with 44 sxs cement to fill casing and annulus to surface. RD and MQ This well was plugged under NM State Purchasing Order Number: 52100-000056123. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Field Supervisor for A-Plus Well Service DATE 7/10/217 Type or print name Dereck Comanche E-mail address: dereck@apluswell.com PHONE: 505-325-267 For State Use Only APPROVED

Conditions of Approval (if any)