Submit 5 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	.,	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20659
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Río Brazos Rd., Aztec, NM 87410		STATE FEE 🖂
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., SantaFe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR B
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 106
71		9. OGRID Number 180514
2. Name of Operator  EL PASO E & P COMPANY, L.P.		9. OOKID Number 180314
3. Address of Operator		10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740		Van Bremmer – Vermejo Gas
		van bremmet – vermejo Gas
4. Well Location		
Unit Letter J : 16	687 feet from the South line and 15	feet from the <u>East</u> line
Section 20 Township	30N Range 18E NMPM	Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.) 建基础的设置,这样的表示。
	8,365' (GL)	
Pit or Below-grade Tank Application or C	losure 🗌	
Pit typeDepth to Groundwater	TDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Ap	propriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INT	ENTION TO:	IBSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT		
FOLE OR ALTER CASING	WIDETIFEE COMPL	IN JOB
OTHER:	☐ OTHER:	Completion
	ations. (Clearly state all pertinent details, and give pertinent details)	· · · · · · · · · · · · · · · · · · ·
SEE RULE 1103. For Multiple Com	pletions: Attach wellbore diagram of proposed completion or	recompletion.
0.0000		
02/25/06 Patterson ranv cement bond l	og. Estimated cement to surface. 22392'- 2398', 2406'- 2408', 2418'- 2420' 40 Holes	
	d 632,947 scf 70% quality nitrogen with linear ge	I foam with 60 175 the 16/30 sand
Patterson perf'd 2 <sup>nd</sup> stage -		Tiodin With 60,173 pbs 10/30 sand.
HES frac'd 2 <sup>nd</sup> stage - Pumpe	ed 472,318 scf 70% quality nitrogen with linear g	el foam with 41,680 lbs 16/30 sand.
Patterson perf'd 3 <sup>rd</sup> stage - 2	161'- 2166' 20 Holes	
HES frac'd 3rd stage - Pumpe	ed 341,004 scf 70% quality nitrogen with linear ge	l foam with 30,158 lbs 16/30 sand.
Patterson perf'd 4" stage -	1031'- 1033', 1066'- 1070', 1205'- 1207' 32 Holes	5 1.1 10.000 H 17/20
03/03/06 Patterson perf'd 5 <sup>th</sup> stage - 8	d 563,149 scf 70% quality nitrogen with linear gel 88'-891', 910'-914', 995'-999' 44 Holes	toam with 48,029 lbs 16/30 sand.
	d 510,068 scf quality nitrogen with linear gel foam	with 47 924 the 16/30 sand
03/10/06 Clean out well bore. RIH tubi	ing, rods and pump. Well is ready to be tested and p	out on production.
I hereby certify that the information ab-	ove is true and complete to the best of my knowle	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or clo	sed according to NMOCD guidelines 🔲, a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE Shirly Frite	hold	
Time or mint name Shirt I	TITLE Regulatory	
Type or print name  For State Use Only  A Mitch	renan address: sniriev.mitcheii(a)eidaso	.com Telephone No. (505) 445-6785
roi state use only		
	/)	, ,
APPROVED BY: A	/)	SUPERVISOR DATE 4/11/06
APPROVED BY:	/)	SUPERVISOR DATE 4/11/06
APPROVED BY: (1) any)	/)	SUPERVISOR DATE 4/11/06