

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-021-20691

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Libby Minerals LLC 2030 COM

8. Well Number 13-1-O

9. OGRID Number
370080

10. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1401 McKinney Houston, Texas 77010

4. Well Location

Unit Letter O: 1170 feet from the South line and 1500 feet from the East line

Section 13 Township 20N Range 30E NMPM Harding County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4568' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☒

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP proposes to complete this well beginning on or about October 15, 2017.

Procedure as follows: RU WL and perforate the following intervals, 4 spf.: 1990' - 2003', 2020' - 2032', 2042' - 2055'.

Monitor and record casing pressure.

TOOH w/fired guns. RIH w/gas guns and energize gas guns across 2042' - 2055' and 2020' - 2032' intervals. Record casing Pressure. Do not stimulate upper perforations at 1990' - 2003'. TOOH w/guns.

Set packer @ 1970' RD WL.

ND WH and NU BOP. PU on/off tool on 2 7/8" FG tubing. Circulate packer fluid and latch on packer. Install 2 7/8", J-55 IPC tubing sub at surface. Land on a tubing hanger.

ND BOP and NU WH. RU pump truck and shear pump out plug.

Swab well until tubing capacity is recovered or until well starts flowing. DPU. RTP.

See attached WBDs.

Spud Date:

10/17/2015

Rig Release Date:

10/22/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

TITLE Agent DATE: 10/05/2017

Type or print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY:

Will Jones

TITLE

Engineer

DATE

10/6/17

Conditions of Approval (if any):

2030 13-1-O

API # 30-021-20691

Comp'd 6/13/2014

CURRENT WELLBORE

8.625 OD 24# J-55 @ 700'
290 sx; circ'd

4 1/2" OD 11.6# J-55 @ 2292'
360 sx; circ'd

TD @ 2335'

Engineer Name/Date: Miguel A Loya 7.5.17

2030 13-1-O

API # 30-021-20691

Comp'd 10/22/2015

PROPOSED WELLBORE

8.625 OD 24# J-55 @ 700'
290 sx; circ'd

2 7/8" FG tbg (1980')

4 1/2" OD 11.6# J-55 @ 2282'
360 sx; circ'd

Packer @ 1980'
Proposed Perforations
1990'-2003'
2020'-2032'
2042'-2055'
TD @ 2335'

Engineer Name/Date: Miguel A Loya 7.5.17