RECEIVED: REVIEWER: A	M TYPE:	C DMAM1727950315
NEW A	ABOVE THIS TABLE FOR OCC AEXICO OIL CONSERV ological & Engineering St. Francis Drive, Sant	ATION DIVISION g Bureau -
ADM	INISTRATIVE APPLICAT	ION CHECKLIST
	Y FOR ALL ADMINISTRATIVE APPLIC /HICH REQUIRE PROCESSING AT THI	CATIONS FOR EXCEPTIONS TO DIVISION RULES AND E DIVISION LEVEL IN SANTA FE
		OGRID Number: 192463  API: 30-015-21927
Pool: Burton Flat Wolfcamp, North - 73520	Saladar Strawn - 84412	Pool Code: 73520 - 84412
1) TYPE OF APPLICATION: Check A. Location – Spacing Unit –	INDICATED BELO those which apply for [A Simultaneous Dedicatio	DF1C-482
C. Application requires p D. Notification and/or co E. Notification and/or co F. Surface owner	ge - Measurement  PLC PC C  Pressure Increase - Enh SWD IPI E  Check those which apply se holders alty owners, revenue ov ublished notice incurrent approval by Si incurrent approval by B	FOR OCD ONLY  Y.  Notice Complete  Application Content Complete
administrative approval is acc	urate and complete to be taken on this applic	Ubmitted with this application for the best of my knowledge. I also tation until the required information and
Note: Stalement must be	completed by an individual will	th man <del>agerial and/or supervisory capacity</del> .
David Stewart Print or Type Name		10/6/17 Date 432-685-5717
la: fet		Phone Number  david_stewart@oxy.com
Signature	Gr.	e-mail Address

District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised August 1, 2011

Oil Conservation Division

APPLICATION TYPE

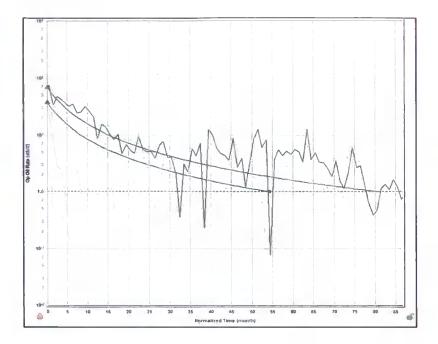
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Santa Fe, 1	Single Well Establish Pre-Approved Pools	<b>.</b>	
District IV	ADDI ICATION FOD I	DOWNHOLD COMMINCLING	EXISTING WELLBORE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR I	DOWNHOLE COMMINGLING	YesNo	_
OXY USA WTP LP	P.O. Box 50250	Midland, TX 79710		-
Operator		dress		
State CV Com		- 20S - 28E Section-Township-Range	Eddy County	
			•	
OGRID No. 192463 Property Co	ode API No	Lease Type:	FederalFee	
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Burton Flat Wolfcamp, North		Saladar Strawn	]
Pool Code	73520		84412	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9012-9346'		10279-10305'	
Method of Production (Flowing or Artificial Lift)	Artificial		Artificial	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	2580		2580	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000		1000	
Producing, Shut-In or New Zone	New		New	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: See Production Type Curve Rates:	Date:	Date: See Production Type Curve	
Fixed Allocation Percentage	Oil Gas	Oil Gas	Oil Gas	1
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	59 % 29 %	% %	41 % 71 %	
<u> </u>	ADDITIO	NAL DATA	<u> </u>	J
Are all working, royalty and overriding	royalty interests identical in all co	mmingled zones?	Yes No Yes No	-
If not, have all working, royalty and ov Are all produced fluids from all commi		•	Yes X No	-
Will commingling decrease the value of	of production?		Yes NoX	-
If this well is on, or communitized with or the United States Bureau of Land M			YesX No	_
NMOCD Reference Case No. applicab	le to this well:		_ 21	
For zones with no production histo Data to support allocation method Notification list of working, royalty	at least one year. (If not available, ry, estimated production rates and s or formula. y and overriding royalty interests fo	attach explanation.) supporting data.	111 OCT -6 F	ECEIVED
	PRE-APPRO	OVED POOLS	<del>-</del>	
If application is	to establish Pre-Approved Pools, the	he following additional information wi	Il be required:	Ë
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop Bottomhole pressure data.	d Pre-Approved Pools	••	· · ·	
I hereby certify that the information	n above is true and complete to	the best of my knowledge and belie	ef.	-
SIGNATURE / / / / / / / / / / / / / / / / / / /	TITLE_S	r. Regulatory Advisor	DATE 10/4/17	
TYPE OR PRINT NAME David	Stewart	TELEPHONE NO. (_4:	32 ) 685-5717	

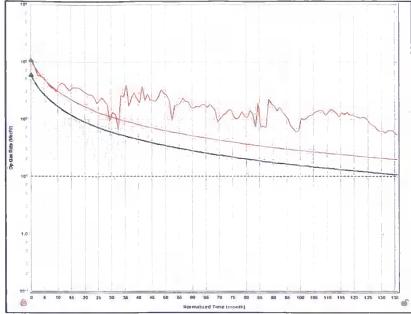
david\_stewart@oxy.com

E-MAIL ADDRESS\_

## OXY USA WTP LP - State CV Com #1 - 30-015-21927

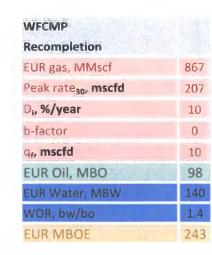
STRAWN Recompletion	
EUR gas, MMscf	229
Peak rate30, mscfd	536
Di, %/year	75%
Dmin, %/year	6%
b-factor	0.8
qf, mscfd	10
EUR Oil, MBO	9
EUR Water, MBW	25
WOR, bw/bo	2.7
EUR MBOE	47

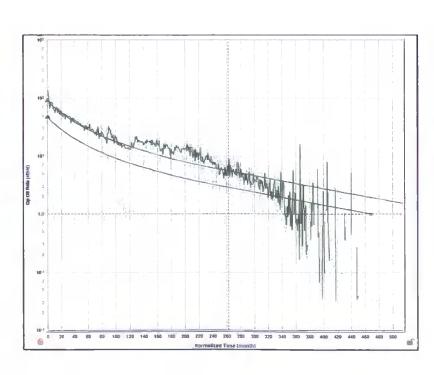


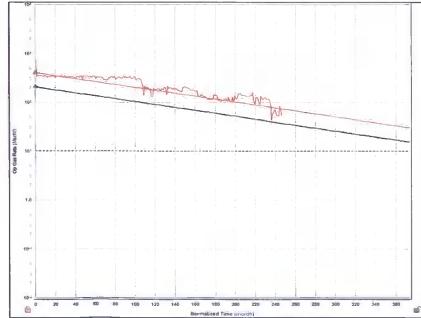


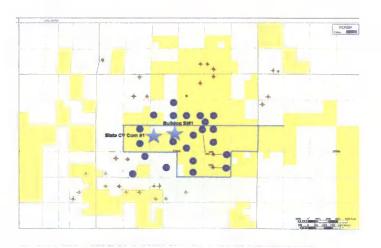


Entity Name	API Number
BURTON FLAT 5 FEDERAL 4	30015316280001
BURTON FLAT DEEP UNIT 13	30015211250001
BURTON FLAT DEEP UNIT 41	30015278000001
CITGO 5 FEDERAL COM 1	30015232410000
FEDERAL DC 1	30015210170002
HEDGEROW BFH STATE 1	30015337150002
STATE CW 2	30015338510001
STATE EP COM 1	30015222990000
STATE OF NEW MEXICO 20 1	30015293530000
STOHEWALL DD STATE 3	30015295390000
STONEWALL DS FEDERAL 2	30015216400001
STONEWALL EP STATE 1	30015215780002
STONEWALL EP STATE 2	30015220020001
STONEWALL EP STATE COM 4	30015225540002









Entity Name	API Number		
GOVERNMENT AB 1	30015214070001		
GOVERNMENT AB 2	30015214800000		
GOVERNMENT AB 3	30015217740000		
GOVERNMENT AB 4	30015220190000		
GOVERNMENT AL 1	30015235530001		
GOVERNMENT W 2	30015262530000		
STATE CT COM 1	30015217240000		
STATE OF NEW MEXICO 20 1	30015293530000		

1625 N. French Dr., Hobbs, NM 85240 Phone (575) 393-6161 Fev (575) 393-0730 District II 811 S. First St., Artesia, NM 88210 Phona. (575) 748-1283 Fax. (575) 748-9730 District 12 1000 Rie Biszos Road, Aztec, NM 874()

Phone (505: 334-6178 Fax (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fa. NN 87505 Phone (505) 476-3460 Fax (505, 476-3462

State of New Mexico

NM OIL CONSERVATION

Form C-102

Energy, Minerals & Natural Resources Department Revised August 1, 2011 OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 18 2017 it one copy to appropriate District Office

RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>2</sup> Pool Code API Number Nov-C wolf camp. 73520 30-015-21927 Property Name Well Number Property Code 1 CV Con OGRID No. Operator Name <sup>9</sup> Elevation TO 192463 3276 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County ZUE 1980 205 nouth E 16 760 "Bottom Hole Location If Different From Surface North/South line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County 12 Dedicated Acres 3 Joint or Infill 15 Order No. 14 Consolidation Code 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

760'	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and beltef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntur, posting agreement or a compulsory pooling order heretafory entered by the division  Signature  Date  Date  Land Stewart  Serra, Alo.  Printed Name  david Stewart  Serra, Alo.  E-mail Address
	**SURVEYOR CERTIFICATION** I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  **Date of Survey** Signature and Seal of Professional Surveyor:  **Certificate Number**

Statist 1
1625 N. French Dr., Hubbs, NM x \$240
Phone (\$75) 393-6161 Feb. (\$737) 393-6720
Detrict II
811 S. Fret St., Arteste NM 85210
Phone (\$75) 748-1283 Feb. (\$75) 748-9720
Detrict III
1060 Rie Brazes Road, Azion, NM 874-0
Phone (\$05) 334-6178 Feb. (\$75) 334-6170
Detrict III

State of New Mexico

NM OIL CONSERVATION:
ARTESIA DISTRICT

Form C-102

Energy, Minerals & Natural Resources Department p 1 8 2017 Revised August 1, 2011
OIL CONSERVATION DIVISION
District Office

1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fa. NM 87505 Phone (505) 476-3460 Pax (505: 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>2</sup> Pool Code 3 Pool Name 84412 Strawn 30-015-21927 Saladan Property Code Property Name Well Number State CV Com į. OGRID No. Operator Name <sup>9</sup> Elevation DXY USH WTP 192463 3276 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County SE nonth 60 16 205 1950 west "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. N 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

760	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntur, pooling ogreement or a compulsor, pooling order heretofog entered by the division  Signature  Date  Duvid Stewart Signature  Date  Living Address  USURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Same is true and correct to the best of my belief.  Date of Survey  Signature and Seal of Professional Surveyor:  Certificate Number

## McMillan, Michael, EMNRD

From:

David Stewart@oxy.com

Sent:

Tuesday, October 10, 2017 11:52 AM

To:

McMillan, Michael, EMNRD

**Subject:** 

RE: OXY USA WTP LP - C-107A DHC Application - State CV Com 1 - OXY Bulldog St-1

Mr. McMillan, per your request, please see below for the additional explanation for how the allocation percentages were calculated by the engineer in charge of the project and a statement from the land negotiator about the interest owners being identical. If you need any additional information, please let me know. I appreciate the help.

Thanks, David Stewart Sr. Regulatory Advisor OXY Permian Wk-432-685-5717 Cell-432-634-5688 david\_stewart@oxy.com

From: Guest, Lauren B

Sent: Tuesday, October 10, 2017 12:31 PM
To: Stewart. David R < David Stewart@oxy.com>

Subject: RE: DHC Application - State CV Com 1 - OXY Bulldog St-1

The working interest and royalty interest in the commingled zones in the State CV Com #1 well are the same. There are no overriding royalty interest owners.

The working interest and royalty interest in the commingled zones in the Oxy Bulldog St #1 well are the same. There are no overriding royalty interest owners.

Lauren Guest
Land Negotiator Staff
Occidental Oil & Gas Corp.
5 Greenway Plaza, Suite 110 | Houston, TX 77046

Office: (713) 985-6987

E-Mail: Lauren Guest@oxy.com

From: Contreras, Angie Maria

Sent: Tuesday, October 10, 2017 11:16 AM
To: Stewart, David R < David Stewart@oxy.com>

Cc: Fisher, Michael W < Michael\_Fisher@oxy.com>; Boulis, Tasos < Tasos\_Boulis@oxy.com>

Subject: RE: DHC Application - State CV Com 1 - OXY Bulldog St-1

Hi Mister David

For the % allocated production, Offset well production was estimated for each zone to be comingle, it was risked based on the comparison of rock properties in the analog wells and was extrapolated to the OXY Bulldog well and the State CV 01 comingle production. This is an estimation as I told you before, because for us these are new zones in the wells and we will get more info once we open them.

I'm CC Tasos in case I'm wrong in something I said.

## **Thanks**

Angie Contreras
Sr. Engineering Adivsor – Prod Ops
Permian Resources North New Mexico, OXY
Off: 1 713 497-2012
Mob:1 832 605-4882
GW5 25.019
Angie contrerars@oxy.com

From: Stewart, David R

Sent: Friday, October 06, 2017 3:11 PM

To: Contreras, Angie Maria < Angie Contreras@oxy.com >; Guest, Lauren B < Lauren Guest@oxy.com >

Cc: Fisher, Michael W < Michael Fisher@oxy.com >; Morris, Justin C < Justin Morris@oxy.com >; Stillman, Taylor L

<Taylor Stillman@oxy.com>

Subject: RE: DHC Application - State CV Com 1 - OXY Bulldog St-1

I got a call from the NMOCD in Santa Fe and they are wanting a couple of additional items for the DHC applications.

1. Statement from land that all the interests in the proposed commingled zones are identical.

2. An explanation of how the proposed allocation percentages were calculated.

If you have any questions, let me know and I appreciate the help.

Thanks, David S. Wk - 432-685-5717 Cell - 432-634-5688 District 1
1625 N French Dr. Hobbs, NM 88240
Phone (575) 193-6161 Fax (575) 393-0720
District II
811 S First St. Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
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1000 Ruo Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV.
1220 S St. Francis Dr. Santa Fe. NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-101 Revised July 18, 2013

**Energy Minerals and Natural Resources** 

SEP 1 8 2017

UII □AMENDED REPORT

Oil Conservation Division

1220 South St. Francis Dr.

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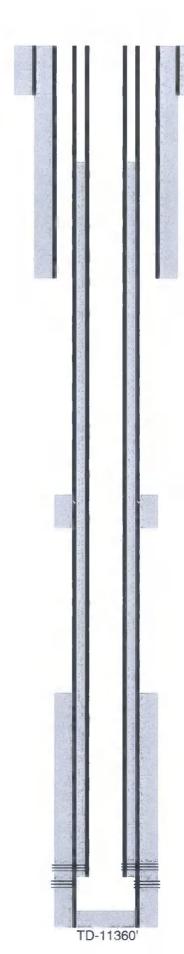
Santa Fe, NM 87505

APPLICA	ATION FO	R PERMIT T	O DRILL, RE-EN	TER, DEEP	EN, PLUGBAC	K, OR AD	D A ZONE	
Operator Name and Address OXY US A WTP LP			OGRID Number			ber		
P.O. BOX 50250			<del> </del>	192463 30-015-21927 Well No				
* Property	Code	Midland.	TX 79710 State C	agne	1 30	1012-31	Well No	
L	<del></del>	J			<del> </del>	<u> </u>		
UL - Lot S	Section Township	Range	7. Surface Lo Lot Idn Feet fr		Feet From	E-W Line	County	
E	16 705	ZOE	198		1	west	Eday	
			* Proposed Botton					
UL - Lot 5	Section Township	Range	Lot Idn Feet fin	om N/S Line	Feet From	E/W Line	County	
L	11	_l	<sup>9.</sup> Pool Infor	mation	<b>L</b>	L		
Bunton	r Flat L	blfcamp,	both - 73520	) Sala	der Strawn	-3446	Pool Code	
			Additional Well I	nformation				
Work T	уре	12 Well Type	13 Cable/R	otary A	14 Lease Type	" G	round Level Elevation	
PB 16 Multip	ple	17 Proposed Depth	Nº Forma	tion	S Contractor	<del></del>	3276 Spud Date	
1- DH	(C	10305	Wolkamp-	Strewn	Alu	After	Permit Approval	
Depth to Ground	water	Dista	nce from nearest fresh water	well	Distance	to nearest surfac	e water	
We will be u	sing a closed-lo	op system in lieu of	lined pits					
	•	•	. Proposed Casing and	Cement Progra	m			
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Dep		Cement	Estimated TOC	
Sunf	וחווג"	133/8"	48	6151	ଟ୍ର	5	sunt-Cinc	
Int	1714"	ઈ <sup>5</sup> /છ"	24-32	3000	212	5	70 0	
Prod	77/6"	51/2"	17-20	11360	72	3	1612-CBC	
		Casin	g/Cement Program:	Additional Com	nents			
See Alle	sched for	proposed;	procedure & V	UBD	DHC to	be fik	لے م	
		12	Proposed Blowout Pr	evention Progra	m			
	Туре	,	Vorking Pressure	Test Pressure			Manufacturer	
Kunules	•		5000	<	000			
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that I have complied with 19.15.14.9 (A) NMAC and/or		OIL CONSERVATION DIVISION						
19.15.14.9 (B) N	y that I have com	plied with 19.15.14. licable	9 (A) NMAC Mand/or	Approved By:	0 05			
Signature	J'a flat		Jaymond W. Fordang					
Signature:	fla 1	<u> </u>	<del>-,</del>	Title	1 1 2 24	,	/	
Printed name.	David So Da	Stewant	.22.600	Title.	eology of	Symiration Deta	9-10-19	
Printed name. Title:	SR. Regu		<u>uison</u> 044.00m	Title.  Approved Date.	eologist 2-18-17	Expiration Date	9-18-19	

## Attachment C-101 OXY USA WTP LP State CV Com #1 - 30-015-21927

- 1 Rig Up Well service Unit
- 2 Check for pressures in the well
- 3 Nipple down wellhead and nipple up BOP
- 4 Unset Packer and POOH Tubing
- 5 Move in work string, offload and tally
- 6 Pick up work string and RIH to 11000'
- 7 M&P 10# MLF
- 8 M&P 30sx CL H cmt @ 11000-10750'.
- 9 Pull from the plug and WOC,
- 10 Pick up 3 13/16" bit and rotative scraper . RIH to 10,600 '.
- 11 Circulate 10# kill fluid
- 12 RIH and tag cement plug
- **13 POOH**
- 14 Run Casing log
- 15 RIH with CIBP and set at 10700'. M&P 20sx CL H cmt to 10500', WOC & Tag.
- 16 Test Casing and plug 500 psi. Review pressure after casing log.
- 17 POOH
- 18 MIRU Wireline Unit and Lubricator
- 19 RIH guns with (SPF, Phase deg TBD), correlate depth and perforate Strawn @ 10279-10305'
- 20 Pull up and perforate WC D @ 9337-9346' with (SPF,Phase Deg TBD).
- 21 Pull up and perforate WC D @ 9124-9132' with (SPF, Phase Deg TBD).
- 22 Pull and perforate WC C @ 9012-9047' with (SPF, Phase Deg TBD).
- 23 Pull out wireline. RDMO Wire Line Truck
- 24 Pick up Plug and Packer and RIH
- 25 Set plug and packer (isolates strawn perfs)
- 26 MIRU acid truck and acidize Strawn Perfs
- 27 Release plug and packer and move up hole (Isolate WC D perfs)
- 28 Acidize WC D Perf
- 29 Release plug and packer and move up hole (Isolate seconf section of WC D perfs)
- 30 Acidize WC D Perf
- 31 Release plug and packer and move up hole (Isolate WC C perfs)
- 32 Acidize WC C Perf
- 33 RDMO Acid Trucks
- 34 Pull out plug and packer laying down work string
- 35 Pick up BHA and RIH with production packer
- 36 Nipple down BOP, Set TAC, Nipple Up Well Head
- 37 Pick Up new pump and RIH with rod string
- 38 Hang well on and Rig Down well service unit

OXY USA WTP LP - Current State CV #1 API No. 30-015-21927



17-1/2" hole @ 615' 13-3/8" csg @ 615' w/ 895sx-TOC-Surf-Circ

12-1/4" hole @ 3000' 8-5/8" csg @ 3000' w/ 2125sx-TOC-Surf-Circ

12/01-Csg Lk @ 6074-6106'-cmt @ 6070-6300'

3/02-4-1/2" liner @ 10953' w/ 200sx-TOC-1612'-CBL

7-7/8" hole @ 11360' 5-1/2" csg @ 11360' w/ 725sx-TOC-8530"

3/02-Perfs @ 10813-10825' Perfs @ 11014-11068'

PB-11300'

OXY USA WTP LP - Proposed State CV #1 API No. 30-015-21927



17-1/2" hole @ 615' 13-3/8" csg @ 615' w/ 895sx-TOC-Surf-Circ

12-1/4" hole @ 3000' 8-5/8" csg @ 3000' w/ 2125sx-TOC-Surf-Circ

12/01-Csg Lk @ 6074-6106'-cmt @ 6070-6300'

3/02-4-1/2" liner @ 10953' w/ 200sx-TOC-1612'-CBL

Perfs @ 9012-9346'

7-7/8" hole @ 11360' 5-1/2" csg @ 11360' w/ 725sx-TOC-8530'

Perfs @ 10279-10305'

3/02-Perfs @ 10813-10825' Perfs @ 11014-11068'

CIBP @ 10700' w/ 20sx to 10500' 30sx @ 11000-10750' WOC-Tag

PB-11300'

**Application Downhole Commingling - Service List OXY USA WTP LP** State CV Com #1 - 30-015-21927

New Mexico Oil Conservation Division 811 S. First St. Artesia, NM 88210 7015-0640-0005-1003-4970

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 7015-0640-0005-1003-4987

New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504 7015-0640-0005-1003-4994

Copies of this application were mailed to the following individuals, companies and organizations on or before lolulin

**David Stewart** 

OXY USA WTP LP.