	CO OIL CONSERV ELLANEOUS REP e District Office a	ORTS ON WELL	(Rev SION S	m C-103 rised 3-55)
COMPANY	pany Box 1 (Addre		New Hexico	
LEASE H.D. McKinley	WELL NO. 1	UNIT ^{"D"} S		R 365
DATE WORK PERFORMED				Casing Shut-off
Beginning Drilling	g Operations	DEE Reme Other	dial Work	

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods and tubing. Tested 7"0D casing to 1000# and casing tested e.k.. Ran Devell spinner survey and survey indicated water somes \$161-67" & \$201-64". Ran 129 jts. of 5"0D casing and set at \$238". Commented around shoe with 100 sacks. Opened DV tool at 3679" and circulated 70 sacks cement. Cemented thru DV tool with 225 sacks cement. Cement-circulated. Drilled plug and tested casing shut-off. Tested e.k.. Perforated 5" OD casing \$161-69" and \$201-03" and squeesed with 100 sacks at max. pressure of 6000#. Perforated 5" OD casing \$200"-\$208". Treated new perfs. w/500 gals. H-38 acid. After pumping and testing several days, well tested 5% bbls. oil, 360 bbls. sulphur water per day.

REPORTS ONLY	[
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Prod. Int. 40	0-4238' Compl 1	Date 10/13/1932	
Dil String Dia 🛛 🕱	7"0DOil String	Depth 4040*	
ing Formation (s) San Andres	· · · · · · · · · · · · · · · · · · ·	
•	BEFORE	AFTER	
	5/2/55	8/30/55	
:	271	360	
	1000	722	
Skell	y Oil Company		
	(Compar		
I hereby certify that the information given above is true and complete to the best of			
	03	^	
Position			
Company Skelly Oil Company			
	Prod. Int. 40 Dil String Dia 2 ting Formation (s Skell I hereby certificabove is true a my knowledge. Name Position	37 37 271 1000 Skelly Oil Company (Company (Company (Company) I hereby certify that the inform above is true and complete to the my knowledge. Name Position Dive. Supt.	