

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002120477
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: CO ₂ PRODUCER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA INC		6. State Oil & Gas Lease No. L 05796
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410		7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
4. Well Location Unit Letter <u>F</u> : 1971 feet from the NORTH line and 1844 feet from the WEST line Section 24 Township 20 N Range 31 E NMPM County HARDING		8. Well Number 243
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4710.2' (GL)		9. OGRID Number 16696
		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 160

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ENCLOSED INFORMATION AND WELLBORE SCHEMATIC

Spud Date:

11/18/2017

Rig Release Date:

11/18/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineering Advisor

DATE 02/07/2018

Type or print name AL GIUSSANI

E-mail address: albert_giussani@oxy.com

PHONE: 806 894-0200

For State Use Only

APPROVED BY:



TITLE



DATE

2/8/18

Conditions of Approval (if any):

DAILY SUMMARY

BDU 2031-243G

API # 30-021-20477

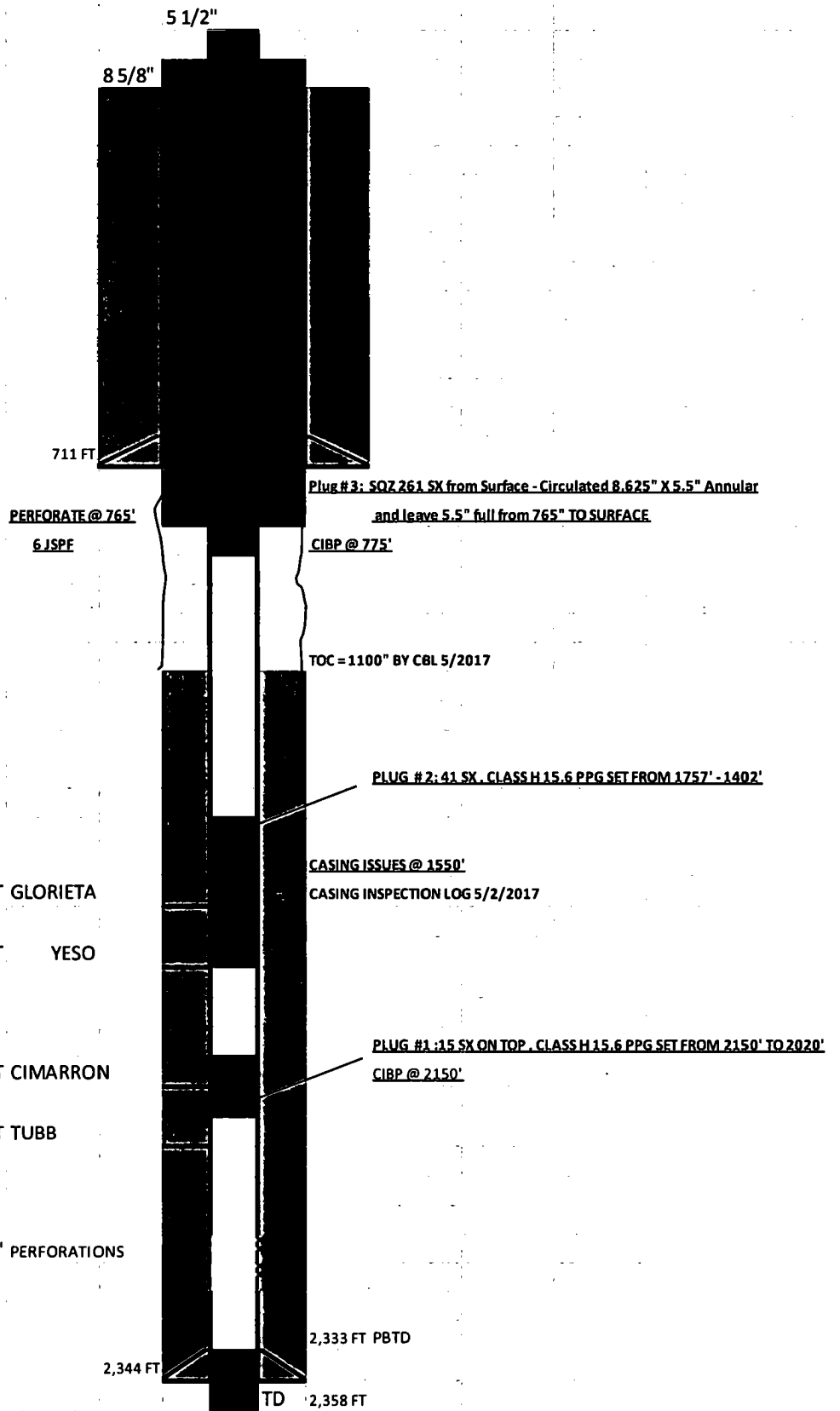
11.18.17

12:30 – Safety meeting and JSA
12:45 – MIRU Basic energy coil tubing and cement, dig wash up pit
1:00 – Spool in well and tag CIPB at 2150'
1:30 – Spot 15 SX CMT on CIBP, displace with 4.8 bbls FW
1:50 – POOH to 1757'
2:05 – Spot 41 SX Class H 15.6 PPG CMT at 1757', displace with 4.8 bbls
2:30 – Spool out of well & rig down coil tubing
3:00 – MIRU Renegade Wireline
3:30 - RIH and set CIBP at 775'
3:45 – RIH and perforate at 765'
4:15 – Rig down Renegade Wireline
4:30 – Swedge on to 5 ½" CSG and break circulation, 25 bbls to circulation
4:50 – Sqz 261 SX CMT from surface, circulate cmt and verify
5:00 – SI well and wash up
5:30 – RDMO

WELL NAME 2031-24 3F
API # 3002120477

SPUD 7/3/2008
RELEASE 10/22/2008

TD 2,358 FT
PBD 2,333 FT



WELL DETAILS:

SURFACE 12.25"
 SET @ 711 FT
 8 5/8 24 #/FT J55
 400 SX PREMIUM PLUS , YELD 1.35 CUFT/SX, 14.8 PPG,
 DID NOT CIRCULATE; RIH WITH 1 " PUMP 200 SX CIRCULATE 10 SX TO SURFACE

PRODUCTION 7.875"
 SET @ 2,344 FT
 5 1/2" 15.5 #/FT J55
 450 SX PREMIUM PLUS + 2 % CACL2+1#/SX PHENOSEAL,YIELD 3.27 CUFT/SX @ 11.1 PPG
 150 SX + 2 % CACL2+1#/SX PHENOSEAL,YIELD 1.86 XX/SX @ 13.2 PPG
 DID NOT CIRCULATE CEMENT TO SURFACE

CEMENT PLUG DETAILS:

Plug #1 - CIBP @ 2150' & 15 SX Class H 15.6 PPG CMT Set from 2150'-2020'
Plug #2 - 41 SX Class H 15.6 PPG CMT Set from 1757'-1402
Plug #3 - CIBP @ 775', Perforate @ 765', SQZ 261 SX from Surface -
 Circulated 8.625" X 5.5" Annular and leave 5.5" full from 765' to surface.