Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 .		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20694
District III	1220 South St. Francis Dr.	7. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		7. State On & Gas Lease No.
	GES AND REPORTS ON WELLS	
		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A
PROPOSALS.)		8. Well Number 248
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	
2. Name of Operator	O E & P COMPANY, L.P.	9. OGRID Number
3. Address of Operator	UE & P COMPANI, L.F.	10. Pool name or Wildcat
	190, RATON, NM 87740	
4. Well Location		
	699 feet from the South line and 1685	feet from the East line
	vnship 31N Range 19E NMP	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate tradite of fronce, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐		
PULL OR ALTER CASING		
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
04/16/06 Spud @ 7:30 a.m. Drill 11" surface hole to 311'. Run 10 jts. of 8 5/8", 24#, J55 ST & C casing at 302'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
WOC 6 lits. Test surface 6 3/6 esg to 300 pst 101 30 initiates.		
04/17/06 Drill 7 7/8" hole from 311' - 2,620'. Reached TD at 2,620' at 11:30 a.m.		
MIRU Patterson and log well. Logger's TD at 2,614'.		
Run 63 jts 5 1/2", 15.5 #, J-55 LT & C casing at 2,586'.		
HES mixed and pumped 458 sks Midcon II cement. Circulated 24 bbls of cement to pit.		
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I haraby garrify that the information	above in two and complete to the best of my buryled-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE NITTE Regulatory Analyst DATE 04/24/2006		
Type or print name Skirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: 12 STRICT SUPERVISOR DATE 4/27/06		
Conditions of Approval (if any): /		The state of the s