District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks. submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below-Grad	e Tank, or
Propos	ed Alternative Method Permit or Closur	e Plan Application
Type of action: Instructions: Please submit one a	 X Permit of a pit, closed-loop system, below-grade ta Closure of a pit, closed-loop system, below-grade ta Modification to an existing permit Closure plan only submitted for an existing permitt below-grade tank, or proposed alternative method <i>pplication (Form C-144) per individual pit, closed-loop</i> 	nk, or proposed alternative method ank, or proposed alternative method ed or non-permitted pit, closed-loop system, o system, below-grade tank or alternative request
Please be advised that approval or environment. Nor does approval rel	of this request does not relieve the operator of liability should operations re ieve the operator of its responsibility to comply with any other applicable g	sult in pollution of surface water, ground water or the overnmental authority's rules, regulations or ordinances.
I Burlington Resources Oi Address: PO Box 4289, Farmingto	il & Gas Company, LP on, NM 87499	OGRID#: <u>14538</u>
Facility or well name: DUSENBER	RY 3E	
API Number:	3004523644 OCD Permit Number	
U/L or Qtr/Qtr: H Secti Center of Proposed Design: Latitude Surface Owner: Federal	on: 1 Township: 31N Range: 1 :: 36.92981°N Longitude: :: State X Private Tribal Trust or Indian	2W County: San Juan -108.04096°W NAD: X 1927 Allotment Y Y
2 Pit: Subsection F or G of 19.15.1 Temporary: Drilling Wor Permanent Emergency O Lined Unlined L String-Reinforced Liner Seams: Welded F	7.11 NMAC kover Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume:	HDPE PVC Other
Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Grou	tion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other	activities which require prior approval of a permit or
Liner Seams: Welded F	actory Other	
Below-grade tank: Subsection Volume: 120 Tank Construction material: Secondary containment with leak de Visible sidewalls and liner Liner Type: Thickness	I of 19.15.17.11 NMAC bl Type of fluid: <u>Produced Water</u> <u>Metal</u> etection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other <u>mil</u> HDPE PVC X Other U	matic overflow shut-off
5 Alternative Method: Submittal of an exception request is real	quired. Exceptions must be submitted to the Santa Fe Environ	mental Bureau office for consideration of approval.

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6 Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)							
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	titution or chu	rch)					
Four foot height, four strands of barbed wire evenly spaced between one and four feet							
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.							
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) X Screen Netting Other							
Monthly inspections (If netting or screening is not physically feasible)							
8							
Signs: Subsection C of 19.15.17.11 NMAC							
I2" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19 15 3 103 NMAC							
9 <u>Administrative Approvals and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.							
Please check a box if one or more of the following is requested, if not leave blank:							
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. (Fencing/BGT Liner)							
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
10							
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo					
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	XNo					
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes	XNo					
- written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division							
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		ANO					
Within a 100-year floodplain FEMA map	Yes	XNo					

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Appl Instructions: Each of the following items must be attached to the application. Ple	ication Attachment Checklist: Subsection B of 19.15.17.9 NMAC ase indicate, by a check mark in the box, that the documents are attached.
X Hydrogeologic Report (Below-grade Tanks) - based upon the require	ments of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon	the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the approp	riate requirements of 19.15.17.10 NMAC
$\overline{\mathbf{X}}$ Design Plan - based upon the appropriate requirements of 19.15.17.	II NMAC
X Operating and Maintenance Plan - based upon the appropriate requir	rements of 19 15 17 12 NMAC
X Closure Plan (Please complete Boxes 14 through 18 if applicable)	based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC	based upon the appropriate requirements of Subsection C of
Previously Approved Design (attach conv of design) API	or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsect Instructions: Each of the following items must be attached to the application. Plea Geologic and Hydrogeologic Data (only for on-site closure) - based in Siting Criteria Compliance Demonstrations (only for on-site closure)	tion B of 19.15.17.9 NMAC ise indicate, by a check mark in the box, that the documents are attached. ipon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.1	INMAC
Operating and Maintenance Plan - based upon the appropriate requir	ements of 19.15.17.12 NMAC
Clocure Plan (Please complete Boyes 14 through 18, if applicable)	bread upon the appropriate requirements of Subscritter C - 510.15.17.0
NMAC and 19.15.17.13 NMAC	based upon the appropriate requirements or Subsection C of 19.15.17.9
Previously Approved Design (attach copy of design) API	
Previously Approved Operating and Maintenance Plan API	
13	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.1	7.9 NMAC
Instructions: Each of the following items must be attached to the application. Pl	ease indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate structure of the second secon	iate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the appropriate req	uirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appr	opriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of	19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the	appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plar	
Erectored and Overtenning Prevention Directored upon the appropriate require	ements of 19.15.17.12 NMAC
Nuisance of Hazardous Odors, including H2S, Prevention Plan	nate requirements of 19.15.17.11 NMAC
Emergency Response Plan	
Oil Field Waste Strum Champtoniastion	
Monitoring and Impaction Plan	
Frosion Control Plan	
Closure Plan - based upon the appropriate requirements of Subsection	n C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
	10 01 19:19:17:9 Million and 19:19:17:13 Million
14 Pronosed Closure: 10.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in rega	rds to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A	Permanent Pit X Below-grade Tank Closed-loop System
Proposed Closure Method	an Crade Territ
Waste Removal (Closed loop systems only)	JW-Grade Tabk)
wasic Kenioval (Closed-loop systems only)	site and closed loop systems)
	nis and crosed-roop systems)
	enen
	be submitted to the Santa Fe Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NM	IAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.	
X Protocols and Procedures - based upon the appropriate requirements of	of 19.15.17.13 NMAC
X Confirmation Sampling Plan (if applicable) - based upon the appropriate	ate requirements of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluid	s and drill cuttings)
X Soil Backfill and Cover Design Specifications - based upon the appro	priate requirements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Sub-	section I of 19.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of S	ubsection G of 19.15.17.13 NMAC

16	
<u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> (19. Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachm	15.17.13.D NMAC) nent if more than two facilities
are required.	
Disposal Facility Name: Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not Yes (If yes, please provide the information No	be used for future service and operations?
Required for impacted areas which will not be used for future service and operations:	
Soll Backhill and Cover Design Specification - based upon the appropriate requirements of Subsection H o Re-vegetation Plan - based upon the appropriate requirements of Subsection Lot 19 15 17 13 NMAC	of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection For 19.15.17.13 NMAC	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source ma certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for.	aterial are provided below. Requests regarding changes to must be submitted to the Santa Fe Environmental Bureau office guidance.
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste	
- NM Office of the State Engineer - iWATERS database search: USGS; Data obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste	
 NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells 	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole,	or playa lake
(measured from the ordinary high-water mark).	
Vithin 200 furt from a mammanal spectron (certification) of the proposed site	
 Visual inspection (certification) of the proposed site: Aerial photo: satellite image 	ion.
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database: Visual inspection (certification) of the proposed site	stock watering
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ord	finance adopted Yes No
pursuant to NMSA 1978, Section 3-27-3, as amended.	
- written contribution or verification from the municipality: written approval obtained from the municipality Within 500 freet of a wetland	
 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed si 	
Within the area overlying a subsurface mine.	Yes No
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division	
Within an unstable area.	Yes No
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS: NM Geologic Topographic map 	al Society:
Within a 100-year floodplain.	Yes No
- FEMA map	
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee att by a check mark in the box, that the documents are attached.	tached to the closure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMA	AC
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 N	MAC
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.13	5.17.11 NMAC
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriat	e requirements of 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19	9.15.17.13 NMAC
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 N	MAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site cl	losure standards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

 \Box

19	
Operator Application Certification:	
Thereby certify that the information submitted with this application is true, accurat	te and complete to the best of my knowledge and belief.
Name (Print): Crystal fafoya	Title: Regulatory Technician
Signature: Constal Takaya	Date: 12/22/2008
e-mail address: 2015ter Halova (Econoccophilips.com	Telephone: 505-326-9837
20. ACD Assessments Descrit Application (including alowns alon)	
OCD Approval: [Permit Application (mendoing closure plan)]	Closure Plan (only) [OCD Conditions (see allachment)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
21	
Closure Report (required within 60 days of closure completion): Subsection	юл К оf 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to in	mplementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of approved closure plan has been obtained and the closure activities have been com-	of the closure activities. Please do not complete this section of the form until an pleted
	Closure Completion Date:
22 61 b	
Closure Method:	Alternative Clause Method
	Alternative Closure Method waste Removal (Closed-loop systems only)
I different from approved plan, please explain.	
23	
Liosure Report Regarding Waste Removal Closure For Closed-loop Systems I Instructions: Please identify the facility or facilities for where the liquids drilling	hat Utilize Above Ground Steel Tanks or Haul-off Bins Only:
were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on o	or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	No
Required for impacted areas which will not be used for future service and opera	utions:
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24 Closure Report Attachment Checklist: Instructions: Each of the following	ng items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.	······································
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude:	Longitude:NAD [1927 [1983
25	
Uperator Closure Certification:	
Thereby certify that the information and attachments submitted with this closure rep the closure complies with all applicable closure readirements and conditions specifi	port is fure, accurate and complete to the best of my knowledge and belief. Talso certify that ied in the approved closure olan.
and a second	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

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WATER COLUMN REPORT 08/20/2008

	quarter	s are	1=I	W 2	2=NE	3=SW 4=5	SE)					
(quarter	s are	big	ggei	st to	o smalles	st)		Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	a d	PI	Zone	x	Y	Well	Water	Column	
SJ 03488	31N	12W	01	3 3	3 2				150			
SJ 03738 POD1	31N	12W	01	4	L 3				115	50	65	
SJ 02034	31N	12W	01	4	3				85	55	3.0	
SJ 03134	31N	12W	01	4 3	32				80	20	60	
SJ 03022	31N	12W	01	4 3	32				490	250	240	
SJ 01660	31N	12W	01	4	3 3				320	275	45	
SJ 01649	31N	12W	01	4 3	3 4				220	161	59	
SJ 03660	31.N	12W	01	4 3	3 4				70	42	28	
SJ 02099	31N	12W	01	4 4	1				95			
SJ 02904	31N	12W	80	4 4	14				325	142	183	
SJ 03026	31N	12W	24	4	3 4				140	85	55	
SJ 01477	31N	12W	25	2					565	505	60	
SJ 01163	31N	12W	25	2 3	L 3				200	90	110	
SJ 01108	31N	12W	25	2 3	L 4				245	90	155	
SJ 01303	31N	12W	25	2 2	23				210			
SJ 01180	31N	12W	25	2 2	2 4				200	120	80	
SJ 00968	31N	12W	25	2 4	1				170	100	70	
SJ 03204	31N	12W	31	4 3	31				40	20	20	
SJ 02021 X	31N	12W	35	4 2	2				290	250	40	
SJ 02021	31N	12W	35	4 2	2				115			
SJ 03309	31N	12W	35	4 4	1 4				240	210	30	

Record Count: 21

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	Township:	31N Range:	11W	Sections:			
NA	AD27 X:	Y:		Zone:		Search Radius	::
County:		Basin:			Nun	iber:	Suffix:
Owner Name	: (First)		(Last)		0	Non-Domestic	O Domestic Al
POD /	Surface Data	Report	Avg	Depth to Water	Report	Wate	r Column Report

WATER COLUMN REPORT 08/20/2008

	(quarter	s are 1	=NW 2=1	NE 3=SW 4:	=se)					
	(quarter	s are b	lggest	to smalle	est)		Depth	Depth	Water	(in feet)
POD Number	Tws	Rng Sec	a a a	z Zone	х	Y	Well	Water	Column	,,
SJ 02395	31N	11W 13	1 1 1	3			95	35	60	
SJ 01640	31N	11W 13	2 4				32	7	25	
SJ 01551	31N	11W 13	24				64	42	2.2	
SJ 00560	31N	11W 13	24				39	25	14	
SJ 01729	31N	11W 13	2 4				48	28	20	
SJ 01541	31N	11W 13	3				52	30	22	
SJ 01539	31N	11W 13	3				52	30	22	
SJ 00946	31N	11W 13	3 3				135	100	35	_
SJ 01540	31N	11W 13	4				52	30	22	
SJ 01879	31N	11W 13	4				26	8	18	
SJ 01801	31N	11W 13	4				22	15		
SJ 03413	31N	11W 13	4 2				60		,	
SJ 03412	31N	11W 13	4 2	*			60			
SJ 03736 POD1	31N	11W 13	4 2 3	L			19	6	13	
SJ 02495	31N	11W 13	4 2 3	L			28	12	16	
SJ 03623	31N	11W 13	4 2 3	L			30	16	14	
SJ 03264	31N	11W 13	4 2 2	2			20	11	9	
SJ 03124	31N	11W 13	4 2 4	1			20		15	
SJ 03125	31N	11W 13	4 2 4	1			20	5	15	
SJ 03712 POD1	31N	11W 13	4 3 3				19	11	8	
SJ 03018	31N	11W 13	4 3 4	1			20	8	12	
SJ 03670	31N	11W 13	4 3 4	1			26	10	16	
SJ 01538	31N	11W 13	4 4				52	30	22	
SJ 01683	31N	11W 13	44				45	25	20	
SJ 01731	31N	11W 13	44				43	25	18	
SJ 01644	31N	11W 13	4 4				23	6	. 10	
SJ 02149	31N	11W 13	4 4				35	0	± /	
SJ 01645	31N	11W 13	4 4				22	6	16	
SJ 01767	31N	11W 13	4 4				12	1.9	24	
SJ 01730	31N	11W 13	4 4				40	24	4.4±	
SJ 01699	31N	11W 13	4 4				40	4 4	20 TD	
S.T. 01609	31 M	1110 13	1 1				42	10	30	
	JLIV	T T AA T)	4 4				40	19	22	

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SJ 01537	31N 11W 13 4 4		Pr. 6.	
SJ 01542	31N 11W 13 4 4		52	28
SJ 01663	31N 11W 13 / /			
SJ 02093	31N 11W 13 A A		45	25
SJ 03440		470700 2143800	40	20
ST 03084			20	6
ST 03095	31N 11W 13 4 4 2		19	1 1
GT 02001	31N 11W 13 4 4 2		18	
50 02001	31N 11W 13 4 4 3		36	5
53 03064	31N 11W 13 4 4 3	J	46	5
SJ 01142	31N 11W 13 4 4 4		40	
SJ_02838	31N 11W 13 4 4 4		30	8
SJ 02855	31N 11W 13 4 4 4		38	10
SJ 01173	31N 11W 13 1 1 1		31	
SJ 02289	31N 11W 13 1 1 4		46	28
SJ 03458	31N 11W 10 2 2 4		45	16
SJ 02978	31N 11W 22 2 1 2		140	
SJ 01817			800	
ST 02120	31N 11W 23 2 4		65	20
GT 02123	31N 11W 23 2 4		72	35
30 02101	31N 11W 23 3 4		40	25
55 01600	31N 11W 24 1		30	23
SJ 02124	31N 11W 24 1 1		50	0
SJ 03755 POD1	31N 11W 24 1 4	269112 2142027	22	40
SJ 03695 POD1	31N 11W 24 1 4 2	200112 2142037	27	7
SJ 03695 POD	31N 11W 24 1 4 2		25	13
SJ 03696	31N 11W 24 1 4 2		25	13
SJ 03695	31N 11W 24 1 4 2		24	12
SJ 03696 POD1	31N 11W 24 1 4 2		25	13
SJ 01559	31N 11W 24 2		24	12
SJ 01744	31N 11W 24 2		50	27
SJ 01375	31N 11W 24 2 2		44	20
SJ 01986 S	31N 11W 24 2 2		30	11
SJ 01986	31N 11W 24 2 2 2	×	45	30
SJ 00555	21N 11W 24 2 2 2		38	21
SJ 03408	21N 11W 24 2 2 4		60	19
ST 02928	31N 11W 24 2 3 1		26	11
G.T. 02024	31N 11W 24 2 3 2		70	
GT 02946	31N 11W 24 2 3 2		33	15
GT 02000	31N 11W 24 2 3 3		45	18
50 02000	31N 11W 24 2 3 3		65	ŦŪ
30 03650	31N 11W 24 2 3 3		32	15
SJ 00555 X	31N 11W 24 2 4		58	30
53 02839	31N 11W 24 2 4 1		55	10
SJ 03707 POD1	31N 11W 24 2 4 1		60	19
SJ 02758	31N 11W 24 2 4 2		69	40
SJ 02791	31N 11W 24 2 4 2		74	D1
SJ 00379	31N 11W 24 2 4 4		65	54
SJ 00365	31N 11W 24 2 4 4		71	40
SJ 01670	31N 11W 24 3		/	40
SJ 00287	31N 11W 24 3 2 4		45	27
SJ 01553	31N 11W 24 3 4		38	6
SJ 02171	31N 11W 24 3 4 3		44	35
SJ 01366	31N 11W 24 A 1		45	25
SJ 02644	31N 11W 24 A 1 A		30	11
SJ 00913	$\frac{2}{31N} 11W 24 4 14$		45	18
SJ 01405			81	55
S.T. 01455	$LW \ LW \ 24 \ 4 \ 3$		30	9
S.T. 01047	DIN IIW 24 4 3 4		101	66
GT 00405	DIN 11W 24 4 3 4		205	70
DU VU&VO	31N 11W 24 4 3 4		69	42
SU U3438	31N 11W 24 444		40	·* 2
au 03045	31N 11W 25 1 4 4		200	

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SJ 02499	31N	11W 25	2]	~		66	45	21
SJ 03198	31N	11W 25	3	3			600	100	500
SJ 02834	31N	11W 25	3	3	3		200	160	40
SJ 03450	31N	11W 25	3	3	}		144	95	49
SJ 03126	31N	11W 26	1	1			41	2.1	20
SJ 01233	31N	11W 26	1	4			49	27	20
SJ 03158	31N	11W 26	1	4			280	25	255
SJ 00675	31N	11W 26	1	4			36	20	10
SJ 02887	31N	11W 26	1	4 4			51	22	1.4
SJ 02898	31N	11W 26	2	1 4			50	20	40
SJ 01789	31N	11W 26	3	1			20	10	2.52
SJ 00705	31 N	11W 26	ž	1 -			10	14	1/
SJ 00371	31N	11W 26	3	1 1			10	8	TO
SJT 03323	31N	11W 26	2	1 /			29	9	20
ST 00363	31N	11W 26	2	1 /			30	6	24
ST 01545 X	31N	1 1 IN 26	2	2 3			45	5	20
ST 00926	31N	1100 26	1	.) 1			21	10	17
ST 01519	21M	11W 20	4	2			62	32	30
ST 01620	ATTC:	11W 20	4	4			69	47	2.2
ST 00610	21M	11W 20	4	2			67	26	41
SU 00010	JIN	11W 20	4	4			80	50	30
SC 02011	VII C	11W 20	4	4			55	38	17
SU 01020	21M	11W 20	4	2 7			66	25	41
SU 03037 FODI		11W 26	4	4 3			80	50	30
S0 00502	NITC	11W 20	4	3			40	20	20
ST 01042	2 1 M	11W 26	4	3			38	20	18
SJ 01042	MITC	11W 26	4	4			100	30	70
SJ 00494	D 1 NT	11W 20	4	4 0			88	60	28
SU 02402		11W 27	4	1 2			75	55	20
SJ 03600	J⊥N D1M	11W 27	4	2 1			51	39	12
50 03540	31N 31N	11W 27	4	2 1	0.6000.0		40	21	19
SJ 03772 PODI	31N	11W 27	4	21	268239	2135717	41	30	11
55 02914	JIN	11W 27	4	23			2'5	15	10
53 02408		11W 27	4	23			49	30	19
SJ 02030		11W 27	4	24			21	9	12
SJ 02071	D L IV	11W 27	4.	24 7			22	11	11
SU 02215		11W 27	4	3			54	23	31
SJ 02070	JIN	11W 27	4	5			19	7	12
SU 03247	NTC	11W 27	4	רכ			70		
SJ 03505	2 1 M	11W 27	4	5 5			50	14	36
SU 02343	31N	114 27	4.	33 74			49	30	19
SU 02033 ST 02984	Z 1 M	11W 2/	4	4 C			22	6	16
ST 03181	31M	1111 27	4 4	9± 1 / 1			20		_
GT 01994	21M	11420	4 1	4 I วว			19	10	9
ST 01739	31N	11W 30	1 .	2 3 7 A			71	30	41
ST 01154	31N	11W 30	4 4	24 7/			98	30	68
ST 01834	31N	1110 30	4	24			190	150	40
S.T 01797	31N	11107 30	1	2. 4± A			103	30	73
SJ 01396	31N	11147 30	1	* 1/1			100	40	60
SJ 00970	31N	111 30	1	1 A			dU 110	D / C	23
S.T 01811	31N	11107 31	2 '	* * 7			110	80	30
ST 02994	31M	1167 22	A -	ີ່			09	00	39
G.T 02993	31M	1110 22	4 . A ·	2 2			300	200	100
GT 01137	JIN	1110 22	4 .	2 כ א א			280	160	.120
GT 02277	D L N D L N	11W 33	4 4	+ 4			37	19	18
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SU V4107		11W 34	1 4	- <u>+</u>			83	69	14
SU V1333	J L N	1157 34	1 4	1			58	40	18
ST 03211	VI L C	11W 34	T	± -			79	65	14
50 V3411	JTN	11W 34	1 4	1			24	14	10

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SJ 01125	31N	1 11W 34	1 4 2	
SJ 01657	31N	11W 34	2	
SJ 01675	31N	11W 34	2	
SJ 00632	31N	110 34	2	
SJ 01656	31N	1141 34	2	
SJ 00656	31N	1110 24	2	
ST 00631	DIN DIN	1100 24	2	
GT 02440	2.1.1V	11W 34	2	
00 03448	31N	11W 34	2 1	
50 01267	31N	11W 34	2 1	4
SJ 01618	31N	11W 34	2 1	
SJ 01840	31N	11W 34	2 1 1	
SJ 03316	31N	11W 34	2 1 1	
SJ 00660	_ 31N	11W 34	2 1 1	
SJ 01768	31N	11W 34	2 2	
SJ 01721	31N	11W 34	2 2	
SJ 03172	31N	11W 34	2 2 2	
SJ 03047	31N	11W 34	2 2 4	
SJ 02119	31N	11W 34	2 3	
SJ 02113	31N	1167 34	2 3	
SJ 00659	31M	1167 34	2 3	
SJ 00661	31N	1141 24	2 3 1	
ST 02972	2 1 MT	11. 24	231	
ST 03107		11W 34	234	
SU 03107	21N	11W 34	2 4 1	
SU 03100	J 1N	11W 34	2 4 1	
55 03183	31N	11W 34	244	
SJ 03780 POD1	31N	11W 34	3 1 2	267922 213
SJ 02859	31N	11W 34	314	
SJ 02967	31N	11W 34	3 2 3	
SJ 02856	31N	11W 34	3 2 3	
SJ 02852	31N	11W 34	3 2 3	
SJ 03065	31N	11W 34	3 2 3	
SJ 03025	31N	11W 34	3 2 3	
SJ 03014	31N	11W 34	324	
SJ 03002	31N	11W 34	3 2 4	
SJ 02861	31N	11W 34	3 3 1	
SJ 03220	31N	11W 34	3 3 1	
SJ 03042	31N	11W 34	3 3 2	
SJ 03710 POD1	31N	11W 34	3 3 2	
SJ 03048	31N	11W 34	3 3 4	
SJ 02857	31N	11W 34	3 4 1	
SJ 03492	31N	11W 34	3 4 2	
SJ 03631	31N	11W 34	3 4 2	
SJ 03493	31N	11W 34	3 4 2	
SJ 03357	31N	11W 34	3 4 2	
SJ 03260	31N	11w 34	3 4 4	
SJ 03609	31N	1110 34	3 1 1	
SJ 01608	31N	1111 34	A	
SJ 03720 POD1	31N	111 34	4 1 3	
SJ 03497	31N	1111 34	4 1 1	
SJ 03402	31N	1111 24	4 1 4	
S.T 03377	31M	114 34	4 1 4	
ST 03016	2 1 M	11r. 7 4	4 2 4	
ST 03720 DOD1	JIN	11W 34	4 3 1	
50 03739 PODI	SIN	11W 34	4 3 1	
5J 02966	31N	11W 34	4 3 3	
SJ 00985	31N	11W 34	4 4	
SJ 02827	31N	11W 35	1 1 2	
SJ 03371	31N	11W 35	1 1 3	
SJ 02902	31N	11W 35	1 1 3	
SJ 02897	31N	11W 35	1 3 1	

	59 20 33 25 20 30 30 41 65 28 65 30 50 20 22 19 19 19 11 12 33 52 15 18 25	42 6 7 6 8 11 21 45 8 25 10 30 6 10 7 6 3 4 11 32 5 8	17 14 26 18 14 22 19 20 20 20 20 20 20 20 20 20 20 20 20 20
0341	19 28 22 20 24 23 22 22 30 22	6 12 6 5 6 7 7 5 5	13 16 15 18 16 15 17 25
	21 20 23 20 21 23	7 6 4 4 6	14 14 17 16 17 17
	27 25 22 41 27 48 21 30	6 15 6 3 6 17 6 10	21 10 16 38 21 31 15 20
	25 20	2.	18
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	21 19 17	5 5 6	16 14 11

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SJ	00333			31N	11W	35		1	3	4	
SJ	03760	POD1		31N	11W	35		1	4	1	
SJ	03543			31N	11W	35		1	4	4	
SJ	01144			31N	11W	35		1	4	4	
SJ	01319			31N	11W	35		2	2	2	
SJ	00185	· · · · · · · · · · · · · · · · · · ·		31N	11W	35		2	3		
SJ	03676			31N	11W	35		2	3	1	
SJ	03560			31N	11W	35		2	3	2	
\mathbf{SJ}	03165			31N	11W	35		2	4	4	
SJ	03166			31N	11W	35		2	4	4	
SJ	00983			31N	11W	35		3			
SJ	00939			31N	11W	35		3			
SJ	00940			31N	11W	35		3	1		
SJ	01580			31N	11W	35		3	1	1	
SJ	02932			31N	11W	35		3	1	2	
SJ	02933		New York of the American Street	31N	11W	35		3	1	2	
SJ	03574		·····	31N	11W	35	1	3	1	4	
SJ	00591			31N	11W	35	1.1	3	1	4	
SJ	00939	1		31N	11W	35	1.1	3	2		
SJ	00713			31N	11W	3.5	4	1	2		

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268465	2130772	43	12	31
		61	30	31
		55	30	25
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		52	19	.33
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		110	70	40
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		37	24	13
		100		
		83	54	29
		60	30	30
		37	19	18

Record Count: 229

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Page	1	of	1
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Township: 32N Rang	ge: 12W Sections:		
NAD27 X: Y	Zone:	Searc	ch Radius:
County: Basin:		Number:	Suffix:
Owner Name: (First)	(Last)	C Non-E	Domestic C Domestic C Al
POD / Surface Data Report	Avg Depth to Wa	ter Report	Water Column Report
Clea	r Form iWATERS	Menu Help	

WATER COLUMN REPORT 08/21/2008

	(quarters (quarters	s are	• 1=1 • big	nw 99'	2: est	=NE t to	3=SW (smal)	4=SE) lest)		Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	q	g	g	Zone	x	Y	Well	Water	Column	
SJ 01213	32N	12W	18	2	3	4				640	20	620	
SJ 01212	32N	12W	18	4	1	3				43	5	38	
SJ 03583	32N	12W	23	1	1	1				167	60	107	
SJ 00055	32N	12W	25	2						504			
SJ 02110	32N	12W	2.8	2	1	4	W	391500	2170000	171	90	81	
SJ 01106	32N	12W	35	3	4					180	115	65	

Record Count: 6

	Town	nship: 32N	Range: 11W	Sections:				
	NAD27	X:	Y:	Zone:		Search Radius	s:	
County:		Bas	n:		Num	ber:	Suffix:	
Owner Na	me: (Fir	rst)	(Last)		0	Non-Domestic	O Domestic	• All
PO	D / Surfac	ce Data Repo	rt Av	g Depth to Wate	Report	Wate	er Column Report	

WATER COLUMN REPORT 08/20/2008

		(quarters (quarters	s are	e 1=1 e big	NW 999	2= est	=NE to	3=SW 4=SE) smallest)			Depth	Depth	Water	(in feet)
POD Nu	umber	Tws	Rng	Sec	P	Ð	g	Zone	x	Y	Well	Water	Column	
SJ 013	360	32N	11W	19	2	2					180	155	25	
SJ 013	327	32N	11W	23	2	2	3				90	50	40	
SJ 000)21	32N	11W	23	3						585			
SJ 000	017	32N	11W	24	2						105			
SJ 000	020	32N	11W	29	3						588			
SJ 000	026	32N	11W	33	2						321			

Record Count: 6



ConocoPhillips

AERIAL MAP **DUSENBERRY 3E**



Data Source Aerial flown bcally Sedgewick in 2005.

300FT 1000FT

1:6,000

NAD_1983_SP_ NM West_FIPS_3003 8/08

Mines, Mills and Quarries Web Map

DUSENBERRY 3E

Unit Letter: H, Section: 01, Town: 031N, Range: 012W







DUSENBERRY 3E

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'DUSENBERRY 3E', which is located at 36.92981 degrees North latitude and 108.04096 degrees West longitude. This location is located on the Abode Downs Ranch 7.5' USGS topographic quadrangle. This location is in section 1 of Township 31 North Range 12 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan county, New Mexico. The nearest town is Aztec, located 7.9 miles to the southeast. The nearest large town (population greater than 10,000) is Farmington, located 16.3 miles to the southwest (National Atlas). The nearest highway is State Highway 574, located 2.7 miles to the south. The location is on Private land and is 383 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Middle San Juan. Arizona, Colorado, New Mexico, Sub-basin. This location is located 1943 meters or 6373 feet above sea level and receives 14.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 64 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is named Dusenberry Glade and is 347 feet to the south and is classified by the USGS as an intermittent stream. The nearest perennial stream is named Dusenberry Glade and is 3,014 feet to the northwest. The nearest water body is 2,977 feet to the northwest. It is classified by the USGS as a perennial lake and is 0.6 acres in size. The nearest spring is 18,687 feet to the east. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 2,487 feet to the southwest. There is no wetland data available for this area. The slope at this location is 2 degrees to the south as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION-Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Atrac-Florita-Travessilla association, hilly' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 3.7 miles to the northwest as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

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Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

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- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



BA-SKRIM®

PROPERTIES	TEST METHOD		130BB	17 1 190 19 m	368 8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Appearance		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Ro Averages	II Min. Roll	Typical Roll
Appearance		Bla	ick/Black	Blac	ck/Black	Relages	Averages
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	20	Dial	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18 14)	140 lbs	151 lbs	168 lbs	40 mil 189 lbs	45 mil
Construction		**Ev	(20.10)	(21.74)	(24.19)	(27.21)	(30.24)
Ply Adhesion	ASTM D 412			ed with encapsu	ated tri-direction	onal scrim reinfo	rcement
		16 lbs	20 lbs	19 ibs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD	550 MD	750 MD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD	750 DD 36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD	117 lbf MD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD	160 lbf MD	193 lbf MD
* Dimensional Stability	ASTM D 1204	<1	<0.5				191 lbf DD
Puncture Resistance	ASTM D 4833	50 lbf	CALL		<0.5	<1	<0.5
Maximum Use Temperature			04 IDT	65 lbf	83 lbf	80 lbf	99 lbf
Minimum Use Temperature		180° F	180° F				
		-70° F	-70° E				

MD = Machine Direction DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon confained information or recommendations and discraims all liability for resulting loss or damage.



PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

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OURA-STORM'

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will, have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

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- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
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 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice