Pit, Closed-Loop System, Below-Grade Tar Proposed Alternative Method Permit or Closure Pla Type of action: X Permit of a pit, closed-loop system, below-grade tank, or p Closure of a pit, closed-loop system, below-grade tank, or p Modification to an existing permit Closure plan only submitted for an existing permitted or n below-grade tank, or proposed alternative method Instructions: Please submit one applicable contribute the operator of liability stoded-loop system. Please be advised that approval of this reguest does not relive the operator of liability stode operators result in po ewironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governate Operator: Burlington Resources Oil & Gas Company, LP Address: PO Box 4289, Farmington, NM 87499 Facility or well name: FARMINGTON COM 1E API Number: 3004533633 U/L or Qtr/Qtr: E Section: 36 Township: 31N Range: 13W Center of Proposed Design: Latitude: 36.85919*N Longitude: -108 Surface Owner: Federal State Private Tribal Trust or Indian Allotn 2 Pti: Subsection F or	Form C-144 July 21, 2008 apprary pits, closed-loop sytems, and below-grade aubmit to the appropriate NMOCD District Office.
Proposed Alternative Method Permit or Closure Pla Type of action: X Permit of a pit, closed-loop system, below-grade tank, or y Closure of a pit, closed-loop system, below-grade tank, or p Closure plan only submitted for an existing permitted or n below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system Please be advised that approval of this request does not relieve the operator of liability should operations result in po environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governme 1 Operator: Burlington Resources Oil & Gas Company, LP Oddfaction: 3004533633 OCD Permit Number: 3004533633 U/L or Qtr/Qtr: E Section: 36.85919'N Long turk: 36.85919'N Surface Owner: Federal Y State Prit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Permanent Emergency Clainer forced Liner type: Liner Gon Operation: P&A <	k or
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or p Closure of a pit, closed-loop system, below-grade tank, or p Closure plan only submitted for an existing permitted or n below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system Please be advised that approval of this request does not relieve the operator of liability should operations result in po environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governme 1 Operator: Burlington Resources Oil & Gas Company, LP OGRI Address: PO Box 4289, Farmington, NM 87499 Facility or well name: FARMINGTON COM 1E API Number: 3004533633 OCD Permit Number: J3W U/L or Qtr/Qtr: E Section: 36.85919°N Longitude: -108 Surface Owner: Federal State Private Tribal Trust or Indian Allour 2 Pft: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A	Application
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system Please be advised that approval relieve the operator of liability should operations result in po environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governme Operator: Burlington Resources Oil & Gas Company, LP OGRI Address: PO Box 4289, Farmington, NM 87499 Facility or well name: FARMINGTON COM 1E Address: PO Box 4289, Farmington, NM 87499 GGRI Address: Facility or well name: FARMINGTON COM 1E API Number: JOULSTON COM 1E API Number: 3004533633 OCD Permit Number: JW U/L or Qtr/Qtr: E Section: 36 Township: 31N Range: 13W Center of Proposed Design: Latitude: 36.85919°N Longitude: -108 Surface Owner: Federal X State Private Tribal Trust or Indian Allotn 2 Ptt: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling (Average in private) HDPE String-Reinforced Liner type: Thickness mil LLDPE HDPE <t< td=""><td>roposed alternative method proposed alternative method on-permitted pit, closed-loop system,</td></t<>	roposed alternative method proposed alternative method on-permitted pit, closed-loop system,
Operator: Burlington Resources Oil & Gas Company, LP OGRI Address: PO Box 4289, Farmington, NM 87499 Facility or well name: FARMINGTON COM 1E API Number: 3004533633 OCD Permit Number: U/L or Qtr/Qtr: E Section: 36 Township: 31N Range: 13W Center of Proposed Design: Latitude: 36.85919°N Longitude: -108 Surface Owner: Federal X State Private Tribal Trust or Indian Allotn 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A LLDPE HDPE String-Reinforced Liner type: Thickness mil LLDPE HDPE 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activitie notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other	below-grade tank or alternative request lution of surface water, ground water or the tal authority's rules, regulations or ordinances.
Address: PO Box 4289, Farmington, NM 87499 Facility or well name: FARMINGTON COM 1E API Number: 3004533633 OCD Permit Number: U/L or Qtr/Qtr: E Section: 36 Township: 31N Range: 13W Center of Proposed Design: Latitude: 36.85919°N Longitude: -108 Surface Owner: Federal X State Private Tribal Trust or Indian Allotn 2 Ptt: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A LLDPE HDPE String-Reinforced Liner type: Thickness mil LLDPE HDPE 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activitie notice of intent) Dbl 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activitie notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other)#: 14538
Pacifity of well name: PARMINGTON COM TE API Number: 3004533633 OCD Permit Number: U/L or Qtr/Qtr: E Section: 36 Township: 31N Range: 13W Center of Proposed Design: Latitude: 36.85919°N Longitude: -108 Surface Owner: Federal X State Private Tribal Trust or Indian Allotn 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A	
API Number: 3004353633 OCD Permit Number: U/L or Qtr/Qtr: E Section: 36 Township: 31N Range: 13W Center of Proposed Design: Latitude: 36.85919°N Longitude: -108 Surface Owner: Federal X State Private Tribal Trust or Indian Allotn 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A ILDPE HDPE String-Reinforced Liner type: Thickness mil LLDPE HDPE 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activitie notice of intent) Dyring Pad Above Ground Steel Tanks Haul-off Bins Other Other HDPE Liner Seams: Welded Factory Other Metal Store of intent) 4 Below-grade tank: Subsection 1 of 19.15.17.11 NMAC Yolume: 120 bbl Type of fluid: Produced Water 4 <	
2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE String-Reinforced Liner Seams: Welded Factory Other Volume: bbl 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activitie notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other	County: <u>San Juan</u> <u>16149°W</u> NAD: X 1927 1983 tent
3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activitie notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE Liner Seams: Welded Factory Other	PVC Other Dimensions L x W x D
Lined Unlined Liner type: Thickness mil LLDPE HDPE Liner Seams: Welded Factory Other	which require prior approval of a permit or
4 X Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic or	PVD Other
Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecification	ed
5 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental	Bureau office for consideration of approval.

6 Eencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	stitution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		,
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
X Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a Dox if one or more of the following is requested, if not leave blank:		
(Fencing/BGT Liner)	sideration of ap	oproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10	T	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	X No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality: Written approval obtained from the municipality	Yes	XNo
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map: Topographic map: Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area.	Yes	XINo
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society: Topographic map		
Within a 100-year floodplain - FEMA map	Yes	XNo

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Stilling Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18. if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Pluson complete Perus 14 through 19 (foreliestle), head user the result of the site of t
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Cutified Engineering Design Plans based upon the appropriate requirements of 10.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
UI Field Waste Stream Characterization
Fresion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System
Proposed Closure Method: X Waste Excavation and Removal (Below-Grade Tank)
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 <u>Waste Excavation and Removal Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
X Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel 7 Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flu are required.	Fanks or Haul-off Bins Only: (19.15.17.13.D NMAC) ids and drill cuttings. Use attachment if more than two fo	ncilities
Disposal Facility Name: [Disposal Facility Permit #:	
Disposal Facility Name:	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities on the system operation with the system operation operation operation with the system operation operation operation with the system operation ope	occur on or in areas that will not be used for future se	rvice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	requirements of Subsection H of 19.15.17.13 NMAC on 1 of 19.15.17.13 NMAC ction G of 19.15.17.13 NMAC	2
¹⁷ <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Rec certain siting criteria may require administrative approval from the appropriate district office or a for consideration of approval. Justifications and/or demonstrations of equivalency are required.	ommendations of acceptable source material are provided belo nay be considered an exception which must be submitted to the s Please refer to 19.15.17.10 NMAC for guidance.	v. Requests regarding changes to Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No
 NM Office of the State Engineer - iWATERS database search; USGS: Data obtained 	ed from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No
- NM Office of the State Engineer - iWATERS database search: USGS; Data obtained	d from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained	d from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significan (measured from the ordinary high-water mark).	watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in exis - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	stence at the time of initial application.	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than f purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	ive households use for domestic or stock watering e at the time of the initial application. on) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended.	field covered under a municipal ordinance adopted	Yes No
 Written confirmation or verification from the municipality: Written approval obtaine Within 500 first of a workerd. 	d from the municipality	
 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspecti 	on (certification) of the proposed site	
Within the area overlying a subsurface mine. Written confirmition or verification or man from the NM EMNRD-Mining and Mine	eral Division	Yes No
Within an unstable area. - Engineering measures incorporated into the design: NM Bureau of Geology & Miner	al Resources: USGS: NM Geological Society;	Yes No
Within a 100-year floodplain. - FEMA map		Yes No
¹⁸ On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of t by a check mark in the box, that the documents are attached.	he following items must bee attached to the closure	plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate re-	quirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of	of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the a	ppropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying	bad) - based upon the appropriate requirements of 19.	15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.1	5.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate rec	uirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements of	Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and Soil Cover Design - based upon the appropriate requirements of Subsection	drill cuttings or in case on-site closure standards cann H of 19.15.17.13 NMAC	ot be achieved)
Re-vegetation Plan - based upon the appropriate requirements of Subsection	1 of 19.15.17.13 NMAC	

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19 Abs and an American Constitution :		
Operator Application Certification:	e accurate and complete to the h	est of my knowledge and belief
Name / Deint V. Constant of Store Constant of Store	Tid.,	Dunilators To Anialan
		Regulatory reculician
Signature: Capatal Tapa	Date:	12/22/2008
e-mail address:	Telephone:	505-326-9837
		· · · · · · · · · · · · · · · · · · ·
20		
OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature:		Approval Date:
Title:	OCD Permi	t Number:
	N	
Closure Report (required within 60 days or closure completion Instructions: Operators are required to obtain an approved closure plan	D: Subsection K of 19.15.17.13 NMAC prior to implementing any closur	e activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the co	mpletion of the closure activities.	Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have	been completed.	
	Closure	Completion Date:
22 Clouire Method:		
Waste Excavation and Removal	hod Alternative Closure A	fathed Waste Removal (Clound luce sustants only)
		ieulou waste Kenioval (Closed-loop systems omy)
I utterent from approved plan, please explain.		
23		
Closure Report Regarding Waste Removal Closure For Closed-loop S	systems That Utilize Above Gro	und Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquid wave utilized	is, drilling fluids and drill cutting	zs were disposed. Use attachment if more than two facilities
Disposal Facility Name:	Disposal Facility P	ermit Number
Disposal Facility Name:	Disposal Facility P	armit Number:
Ware the closed loop system operations and associated activities perfe	Disposal Facility P	termit runnoer.
Ves (If yes, please demonstrate compliane to the items below)		be used for future service and opeartions?
res (it yes, preuse demonstrate compinante to the items below)		
Required for impacted areas which will not be used for future service	and operations:	
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Kerregetation Application Rates and Second Remindee		
24 Chamme Damant Attachment Chaptilist, Jackanston, East of the	the feature in the second second second	
Closure Report Attachment Checklist: Instructions: Each of the	re following dems must be attact	ted to the closure report. Please indicate, by a check mark in
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary nits)		
Conformation Securities Analytical Deputy (if analisable)		
Wests Material Sampling Analytical Results (II applicable)		
waste material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude:	Longitude:	NAD 1927 1983
· · · · · · · · · · · · · · · · · · ·		
25		
Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this o	losure report is ture, accurate an	d complete to the best of my knowledge and belief. A also certify that
the closure complies with all applicable closure requirements and condition	ons specified in the approved clos	ure plan.
Name (Print):	Title	
ivanic (ridit).	1 Iue:	
Signature:	Date	
e-mail address:	Telephone:	

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Oil Conservation Division

New Mexico Office of the State Engineer

	Tow	nship:	31N Range:	13W	Sections:			
	NAD27	X:	Y:		Zone:		Search Radius	5:
County:			Basin:			Num	ıber:	Suffix:
Owner Na	me: (Fir	rst)		(Last)		10	Non-Domestic	O Domestic All
PC	D / Surfac	ce Data	Report	Avg	Depth to Water	Report	Wate	r Column Report

WATER COLUMN REPORT 08/20/2008

	(quarter	s are	1=N	W 2	=NE	3=SW 4=SI	E)						
	(quarter	s are	big	ges	t to	smalles	E)		Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	Q Q	P	Zone	x	Y	Well	Water	Column		
SJ 02590	31N	13W	02	1 2	3				114	70	44		
SJ 00835	31N	13W	02	2 2					34	19	15		
SJ 03386	31N	13W	03	2					80	11	69		
SJ 02879	31N	13W	03	2 3	2				30				
SJ 03137	31N	13W	03	2 3	3				50				
SJ 02990	31N	13W	03	23	4				100	22	78		
SJ 01295	31N	13W	09	2 1	1				230	180	50		
SJ 02977	31N	13W	09	2 1	3				325	124	201		
SJ 02920	31N	13W	09	2 3	3				85				
SJ 02755	31N	13W	09	23	4				60	40	20		
SJ 02987	31N	13W	09	4 1	3				250	87	163		
SJ 03382	31N	13W	09	4 3	2				50				
SJ 02717	31N	13W	10	1 3					42	22	20		
SJ 01094	31N	13W	10	2					130	60	70		
SJ 00798	31N	13W	10	2					125	65	60		
SJ 00089	31N	13W	10	2 1	1				80	18	62		
SJ 01952	31N	13W	10	2 4					16	6	10		
SJ 01944	31N	13W	10	2 4					20	4	16		
SJ 02276	31N	13W	10	3					24	19	- 5		
SJ 01945	31N	13W	10	3 3					31	16	15		
SJ 00729	31N	13W	10	4 1					43	10	33		
SJ 01950	31N	13W	10	4 1					21	11	10		
SJ 02637	31N	13W	10	4 2	2				20	6	14		
SJ 03734 POD1	31N	13W	15	1 4	3				40	10	30		
SJ 02048	31N	13W	15	3 2	4				54	24	30		
SJ 00398	31N	13W	21						104	6	98		
SJ 00965	31N	13W	22	1					115	30	85		
SJ 03197	31N	13W	22	1 1	3				11	5	6		
SJ 01820	31N	13W	22	31					50	20	30		
SJ 02737	31N	13W	22	3 3					78	40	38		
SJ 02836	31N	13W	22	3 3	1				100	30	70		
SJ 03797 POD1	31N	13W	22	33	3				220	20	200		

New Mexico Office of the State Engineer

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•	•	•							
SJ	03611		31N	13W	23	1	3	1	
SJ	02729		31N	13W	27	1	1		
SJ	02753		31N	13W	27	1	1	1	
SJ	02832		31N	13W	27	1	1	1	
SJ	03191		31N	13W	27	1	3	1	
SJ	03351		31N	13W	27	1	4	2	
SJ	02761		31N	13W	27	.3	3		
SJ	02294		31N	13W	28	4	2	3	
SJ	02724		31N	13W	28	4	2	3	
SJ	03730	POD1	31N	13W	28	4	3	1	
SJ	02811		31N	13W	28	4	4	1	
SJ	02766		31N	13W	28	4	4	4	
SJ	03284		31N	13W	33	1	3	1	
SJ	02072		31N	13W	33	1	4		
SJ	01591		31N	13W	33	3	1	1	
SJ	02618		31N	13W	33	3	2	1	
SJ	03083		31N	13W	33	3	2	2	
SJ	02374		31N	13W	33	3	2	3	
The second se									

24	14	10
100	70	30
74	40	34
80	20	60
100		
42	20	22
80	40	40
42	15	27
40	5	35
190	70	120
50	2	48
50	12	38
160		
42	18	24
70	56	14
500		
25	14	11
18	6	12

-5

Record Count: 50

	Tow	nship: 31N	Range:	12W	Sections:			
	NAD27	X:	Y:		Zone:		Search Radius	S:
County:		Bas	n:			Num	ıber:	Suffix:
Owner Na	me: (Fir	rst)		(Last)		\bigcirc I	Non-Domestic	O Domestic
PO	D / Surfac	ce Data Repo	rt)	Avg	Depth to Wate	r Report	Wate	r Column Report

WATER COLUMN REPORT 08/20/2008

		(quarters	are) 1=N	W	2=NE	3=SW 4=SE)						
		(quarters	are	big	ge	st to	o smallest)		Depth	Depth	Water	(in	feet)
POD	Number	Tws	Rng	Sec	g (a a	Zone	х	Y	Well	Water	Column		
SJ	03488	31N	12W	01	3	32				150				
SJ	03738 POD1	31N	12W	01	4	13				115	50	65		
SJ	02034	31N	12W	01	4	3				85	55	30		
SJ	03134	31N	12W	01	4	32				80	20	60		
SJ	03022	31N	12W	01	4	32				490	250	240		
SJ	01660	31N	12W	01	4	33				320	275	45		
SJ	01649	31N	12W	01	4	3 4				220	161	59		
SJ	03660	31N	12W	01	4	3 4				70	42	28		
SJ	02099	31N	12W	01	4	4				95				
SJ	02904	31N	12W	08	4	44				325	142	183		
SJ	03026	31N	12W	24	4	34				140	85	55		
SJ	01477	31N	12W	25	2					565	505	60		
SJ	01163	31N	12W	25	2	13				200	90	110		
SJ	01108	31N	12W	25	2	14				245	90	155		
SJ	01303	31N	12W	2.5	2	23				210				
SJ	01180	31N	12W	25	2	2 4				200	120	80		
SJ	00968	31N	12W	25	2	4				170	100	70		
SJ	03204	31N	12W	31	4	31				40	20	20		
SJ	02021 X	31N	12W	35	4	2				290	250	40		
SJ	02021	31N	12W	35	4	2				115				
SJ	03309	31N	12W	35	4	44				240	210	30		

Record Count: 21

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0			

Township: 30N	Range: 13W Sectio	ns:
NAD27 X:	Y: Zone	e: Search Radius:
County: Basi	n:	Number: Suffix:
Owner Name: (First)	(Last)	C Non-Domestic C Domestic C All
POD / Surface Data Repo	t Avg Depth to	Water Report Water Column Report
	Clear Form iWATE	ERS Menu Help

WATER COLUMN REPORT 08/21/2008

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

(quar cera	are	: DIG	Jge	SC CO	smallest)			Depth	Depth	Water	(in
Tws	Rng	Sec	P	a a	Zone	х	Y	Well	Water	Column	
30N	13W	30	2					100	45	55	
30N	13W	01	4	12				42	27	15	
30N	13W	05	2	42				20	8	12	
30N	13W	05	3	44				100	46	54	
30N	13W	80	1					41	26	15	
30N	13W	08	1	3 3				55	30	25	
30N	13W	80	2					33	21	12	
30N	13W	80	2					30	21	9	
30N	13W	80	2					52	30	22	
30N	13W	80	2					60	30	30	
30N	13W	80	2					50	30	20	
30N	13W	80	2	1				50	25	25	
30N	13W	80	2	1				53	28	25	
30N	13W	80	2	13				42	35	7	
30N	13W	80	2	34				43	23	20	
30N	13W	08	3 4	42				72	48	24	
30N	13W	80	4	1 1				60	35	25	
30N	13W	80	4	1 1				60			
30N	13W	80	4	12				41	20	21	
30N	13W	80	4 1	14				60	8	52	
30N	13W	80	4 2	2					56		
30N	13W	80	4 3	34				45			
30N	13W	80	4 4	4				31	15	16	
30N	13W	80	4 4	1				30	10	20	
30N	13W	80	4 4	43				40			
30N	13W	09	1 3	31				235	140	95	
30N	13W	09	3 1	1				130	32	98	
30N	13W	09	3 1	l 1				110	100	10	
30N	13W	11	4 3	34				76	58	18	
30N	13W	17	2 1	12				60			
30N	13W	17	2 2	2 1				65	45	20	
30N	13W	17	2 4	12				37	20	17	
	Tws 30N 30N	Tws Rng 30N 13W 30N	TwsRngSec30N13W3030N13W0130N13W0530N13W0530N13W0830N13W0930N13W0930N13W1130N13W1730N13W1730N13W17	TwsRngSecq30N13W30230N13W01430N13W05230N13W05330N13W08130N13W08130N13W08130N13W08230N13W08230N13W08230N13W08230N13W08230N13W08230N13W08230N13W08230N13W08230N13W08230N13W08230N13W08430N13W08430N13W08430N13W08430N13W08430N13W08430N13W08430N13W08430N13W08430N13W09330N13W09330N13W11430N13W17230N13W17230N13W17230N13W17230N13W17230N13W17230N13W17	Tws Rng Sec q q q 30N 13W 30 2 30N 13W 01 4 1 2 30N 13W 05 2 4 2 30N 13W 05 3 4 4 30N 13W 05 3 4 4 30N 13W 05 3 4 4 30N 13W 08 1 3 3 30N 13W 08 2 3 3 30N 13W 08 2 1 30N 13W 08 2 1 30N 13W 08 2 1 30N 13W 08 2 1 3 30N 13W 08 2 1 3 30N 13W 08 4 1 1 30N 13W 08 4 <th>Tws Rng Sec q q q Zone 30N 13W 01 4 1 2 30N 13W 05 2 4 2 30N 13W 05 3 4 4 30N 13W 05 3 4 4 30N 13W 08 1 3 3 30N 13W 08 1 3 3 30N 13W 08 2 - - 30N 13W 08 2 - - 30N 13W 08 2 - - 30N 13W 08 2 1 - 30N 13W 08 2 1 - 30N 13W 08 2 1 - 30N 13W 08 4 1 - 30N 13W 08 4</th> <th>Tws Rng Sec q q q Zone X 30N 13W 30 2 30N 13W 01 4 1 2 30N 13W 05 2 4 2 30N 13W 05 3 4 4 30N 13W 05 3 4 4 30N 13W 08 1 3 3 30N 13W 08 1 3 3 3 3 30N 13W 08 2 3 3 3 3 30N 13W 08 2 1 3 3 3 30N 13W 08 2 1 3</th> <th>Tws Rng Sec q q Zone X Y 30N 13W 30 2 30N 13W 01 4 1 2 30N 13W 05 2 4 2 30N 13W 05 3 4 4 30N 13W 05 3 4 4 30N 13W 08 1 30N 13W 08 1 3 3 3 30N 13W 08 2 - <t< th=""><th>TwsRngSecqqZoneXYWell$30N$$13W$$30$2100$30N$$13W$$01$41220$30N$$13W$$05$24220$30N$$13W$$05$344100$30N$$13W$$05$344100$30N$$13W$$08$13333$30N$$13W$$08$23330$30N$$13W$$08$230$30N$$13W$$08$250$30N$$13W$$08$250$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$41$30N$$13W$$08$41$30N$$13W$$08$41$30N$$13W$$08$41$30N$$13W$$08$43$30N$$13W$$08$43$30N$$13W$$08$43$30N$$13W$$08$43$30N$$13W$$08$4<!--</th--><th>TwsRngSecqqZonexyWellWater30N13W014121004530N13W0524220830N13W053441004630N13W08141263030N13W08133553030N13W082332130N13W082302130N13W082603030N13W082603030N13W082503030N13W08215330N13W08215330N13W08215330N13W0821330N13W08416030N13W08416030N13W08412030N13W084123530N13W084123530N13W08434030N13W08434030N13W08434030N13W08434030N13W0843403</th><th>TwsRugSecqqZoneXYWellWaterColumn$30N$13W3021004555$30N$13W01412422715$30N$13W052420812$30N$13W053441004654$30N$13W08133553025$30N$13W08230219$30N$13W08230219$30N$13W082523022$30N$13W082503020$30N$13W082503020$30N$13W082503020$30N$13W082503020$30N$13W082532825$30N$13W082532825$30N$13W08416035$30N$13W08416035$30N$13W0841608$30N$13W0841608$30N$13W0841160$30N$13W08434010$30N$13W084<!--</th--></th></th></t<></th>	Tws Rng Sec q q q Zone 30N 13W 01 4 1 2 30N 13W 05 2 4 2 30N 13W 05 3 4 4 30N 13W 05 3 4 4 30N 13W 08 1 3 3 30N 13W 08 1 3 3 30N 13W 08 2 - - 30N 13W 08 2 - - 30N 13W 08 2 - - 30N 13W 08 2 1 - 30N 13W 08 2 1 - 30N 13W 08 2 1 - 30N 13W 08 4 1 - 30N 13W 08 4	Tws Rng Sec q q q Zone X 30N 13W 30 2 30N 13W 01 4 1 2 30N 13W 05 2 4 2 30N 13W 05 3 4 4 30N 13W 05 3 4 4 30N 13W 08 1 3 3 30N 13W 08 1 3 3 3 3 30N 13W 08 2 3 3 3 3 30N 13W 08 2 1 3 3 3 30N 13W 08 2 1 3	Tws Rng Sec q q Zone X Y 30N 13W 30 2 30N 13W 01 4 1 2 30N 13W 05 2 4 2 30N 13W 05 3 4 4 30N 13W 05 3 4 4 30N 13W 08 1 30N 13W 08 1 3 3 3 30N 13W 08 2 - <t< th=""><th>TwsRngSecqqZoneXYWell$30N$$13W$$30$2100$30N$$13W$$01$41220$30N$$13W$$05$24220$30N$$13W$$05$344100$30N$$13W$$05$344100$30N$$13W$$08$13333$30N$$13W$$08$23330$30N$$13W$$08$230$30N$$13W$$08$250$30N$$13W$$08$250$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$21$30N$$13W$$08$41$30N$$13W$$08$41$30N$$13W$$08$41$30N$$13W$$08$41$30N$$13W$$08$43$30N$$13W$$08$43$30N$$13W$$08$43$30N$$13W$$08$43$30N$$13W$$08$4<!--</th--><th>TwsRngSecqqZonexyWellWater30N13W014121004530N13W0524220830N13W053441004630N13W08141263030N13W08133553030N13W082332130N13W082302130N13W082603030N13W082603030N13W082503030N13W08215330N13W08215330N13W08215330N13W0821330N13W08416030N13W08416030N13W08412030N13W084123530N13W084123530N13W08434030N13W08434030N13W08434030N13W08434030N13W0843403</th><th>TwsRugSecqqZoneXYWellWaterColumn$30N$13W3021004555$30N$13W01412422715$30N$13W052420812$30N$13W053441004654$30N$13W08133553025$30N$13W08230219$30N$13W08230219$30N$13W082523022$30N$13W082503020$30N$13W082503020$30N$13W082503020$30N$13W082503020$30N$13W082532825$30N$13W082532825$30N$13W08416035$30N$13W08416035$30N$13W0841608$30N$13W0841608$30N$13W0841160$30N$13W08434010$30N$13W084<!--</th--></th></th></t<>	TwsRngSecqqZoneXYWell $30N$ $13W$ 30 2100 $30N$ $13W$ 01 41220 $30N$ $13W$ 05 24220 $30N$ $13W$ 05 344100 $30N$ $13W$ 05 344100 $30N$ $13W$ 08 13333 $30N$ $13W$ 08 23330 $30N$ $13W$ 08 230 $30N$ $13W$ 08 250 $30N$ $13W$ 08 250 $30N$ $13W$ 08 21 $30N$ $13W$ 08 41 $30N$ $13W$ 08 41 $30N$ $13W$ 08 41 $30N$ $13W$ 08 41 $30N$ $13W$ 08 43 $30N$ $13W$ 08 43 $30N$ $13W$ 08 43 $30N$ $13W$ 08 43 $30N$ $13W$ 08 4 </th <th>TwsRngSecqqZonexyWellWater30N13W014121004530N13W0524220830N13W053441004630N13W08141263030N13W08133553030N13W082332130N13W082302130N13W082603030N13W082603030N13W082503030N13W08215330N13W08215330N13W08215330N13W0821330N13W08416030N13W08416030N13W08412030N13W084123530N13W084123530N13W08434030N13W08434030N13W08434030N13W08434030N13W0843403</th> <th>TwsRugSecqqZoneXYWellWaterColumn$30N$13W3021004555$30N$13W01412422715$30N$13W052420812$30N$13W053441004654$30N$13W08133553025$30N$13W08230219$30N$13W08230219$30N$13W082523022$30N$13W082503020$30N$13W082503020$30N$13W082503020$30N$13W082503020$30N$13W082532825$30N$13W082532825$30N$13W08416035$30N$13W08416035$30N$13W0841608$30N$13W0841608$30N$13W0841160$30N$13W08434010$30N$13W084<!--</th--></th>	TwsRngSecqqZonexyWellWater30N13W014121004530N13W0524220830N13W053441004630N13W08141263030N13W08133553030N13W082332130N13W082302130N13W082603030N13W082603030N13W082503030N13W08215330N13W08215330N13W08215330N13W0821330N13W08416030N13W08416030N13W08412030N13W084123530N13W084123530N13W08434030N13W08434030N13W08434030N13W08434030N13W0843403	TwsRugSecqqZoneXYWellWaterColumn $30N$ 13W3021004555 $30N$ 13W01412422715 $30N$ 13W052420812 $30N$ 13W053441004654 $30N$ 13W08133553025 $30N$ 13W08230219 $30N$ 13W08230219 $30N$ 13W082523022 $30N$ 13W082503020 $30N$ 13W082503020 $30N$ 13W082503020 $30N$ 13W082503020 $30N$ 13W082532825 $30N$ 13W082532825 $30N$ 13W08416035 $30N$ 13W08416035 $30N$ 13W0841608 $30N$ 13W0841608 $30N$ 13W0841160 $30N$ 13W08434010 $30N$ 13W084 </th

New Mexico Office of the State Engineer

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SJ 02574	30N	13W 17	2	4	4
SJ 01736	30N	13W 26	1	4	3
SJ 01119	30N	13W 26	1	4	4
SJ 01454	30N	13W 26	3	1	1
SJ 01117	30N	13W 26	3	1	4
SJ 02225	30N	13W 26	3	2	2
SJ 01895	30N	13W 26	3	2	4
SJ 01181	30N	13W 26	3	3	3
SJ 01503	30N	13W 26	4	2	2
SJ 02674	3.0N	13W 27	3	4	4
SJ 00992	30N	13W 28	2	1	1
SJ 00992 CLW303071	L 30N	13W 28	2	1	2
SJ 00868	30N	13W 29	2		
SJ 00262	30N	13W 29	2		
SJ 01357	30N	13W 29	2	2	
SJ 01040	30N	13W 29	2	2	
SJ 03046	3 ON	13W 29	2	2	4
SJ 01502	30N	13W 29	4		
SJ 00448	30N	13W 29	4		
SJ 00215	30N	13W 29	4	3	
SJ 02159	30N	13W 29	4	3	
SJ 02754	30N	13W 29	4	4	4
SJ 00467	30N	13W 30	4	4	
SJ 01150	30N	13W 32	1	4	
SJ 00156	30N	13W 32	3		
SJ 00217	30N	13W 32	3		
SJ 01359	30N	13W 32	3	1	
SJ 02391	30N	13W 35	1	1	1

26	9	17
332	300	32
370	300	70
400	350	50
360	300	60
339	300	39
370	250	120
257	230	27
310	260	50
270	250	20
624	306	318
624	306	318
49	25	24
38	25	13
71	56	15
49	20	2.9
80	30	50
47	20	27
45	20	25
55	35	20
40	15	25
65	65	
36	21	15
37	16	21
44	18	26
40	10	30
25	10	15
260	200	60

Record Count: 60

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New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 12W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic C All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form IWATERS Menu Help

WATER COLUMN REPORT 08/21/2008

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Depth Depth Water (in POD Number Rng Sec q q q Tws Zone х Y Well Water Column SJ 02643 30N 12W 02 3 3 2 195 140 55 SJ 02707 30N 12W 02 3 4 3 235 135 100 30N SJ 02145 12W 04 1 1 1 160 110 50 SJ 02341 30N 12W 04 4 3 85 39 46 SJ 01898 30N 12W 04 4 3 140 88 52 30N 12W 04 SJ 01692 4 3 156 65 91 SJ 01798 30N 12W 04 4 3 158 70 88 SJ 01792 30N 12W 04 4 3 155 109 46 30N SJ 03058 12W 04 4 3 3 120 48 72 SJ 03447 30N 12W 04 444 120 80 40 SJ 03767 POD1 30N 12W 10 2 4 2 265151 2121325 265 82 183 SJ 02128 30N 12W 10 3 4 140 60 80 30N 12W 10 SJ 00945 3 4 130 70 60 _____ 30N SJ 00421 12W 10 4 4 126 43 83 _____ 30N SJ 00142 12W 11 4 4 2 192 122 70 _____ 30N SJ 00651 12W 11 4 4 4 193 123 70 30N 12W 12 SJ 03129 3 4 2 44 35 9 SJ 03027 30N 12W 12 3 4 3 100 SJ 00384 30N 12W 12 4 3 2 57 20 37 SJ 03020 30N 12W 12 434 52 30 22 30N SJ 00643 12W 12 4 4 75 51 24 **SJ 03757 POD1** 30N 12W 12 4 4 266123 2118278 22 12 10 SJ 00322 30N 12W 12 4 4 1 66 40 26 SJ 00888 30N 12W 13 1 81 50 31 SJ 00518 30N 12W 13 1 55 15 40 SJ 00935 30N 12W 13 1 54 10 44 SJ 00316 30N 12W 13 1 1 56 30 26 SJ 00337 30N 12W 13 1 1 43 17 26 30N SJ 00773 12W 13 1 1 1 68 50 18 SJ 00821 30N 12W 13 1 3 42 15 27

12W 13

12W 13

1 3 1

2 2 2

30N

30N

SJ 03063

SJ 02803

15

25

40

68

25

SJ 02114 30N 12W 13 2 2 4

1

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SJ	01403	30N	12W 13	2	2	4
SJ	01773	30N	12W 13	3		
SJ	00299	30N	12W 13	3	2	
SJ	00123	30N	12W 14	1	1	1
SJ	00854	30N	12W 14	1	4	
SJ	00667	30N	12W 14	2	2	4
SJ	01161	30N	12W 14	2	4	
SJ	00596	30N	12W 14	3	1	
SJ	00105	30N	12W 14	3	1	
SJ	00735	30N	12W 14	3	1	3
SJ	00676	30N	12W 14	3	2	
SJ	00574	30N	12W 14	3	2	
SJ	03318	30N	12W 14	3	3	4
SJ	00129	30N	12W 14	3	4	-
S.T	00107	30N	12W 14	3	4	
G.T	01674	30N	12W 14	3	Ā	
C.T	00124	3 0 N	12W 14	ž	Δ	
90 Q.T	00271	30N	12W 14	٦	Δ	1
<u>о</u>	00509	30N	121 14	2	1	2
g.T	00458	30N	121 1/	Λ	1	2
<u>э</u> о с т	03472	30N	1210 14	4	2	1
<u>а</u> л	02720	301	121 14	4	2	2
30	02/39	3 0 N	1211 14	4	2	<u>ک</u>
<u>30</u>	00400	301	1 2107 1 4	1	2	4
<u>30</u> 07	00402	301	121 14	4	2	
<u>50</u> 6 T	00290	301	121 15	4	J	
<u>80</u> 87	00367	301	1210 15			
<u>au</u> a T	01170	30N	1210 15	1	Λ	
<u>50</u> 67	02401	201	12W 15	1	4	2
<u>50</u>	01001	201	1200 15	2	4	5
30	01001	201	1210 15	2	2	٨
<u>50</u> 0 T	00017	3 0 N	12W 15	2	1	4
30	03430	2011	1210 15	2	4	2 T
<u>80</u> 87	01160	301	121 15	2	4	4
<u>80</u> 97	01102	201	12W 15	2		
<u>80</u>	00145	201	12W 15	2		
50	00709	201	120 15	2		
<u>80</u>	02120	3.010	1200 15	2		
<u>80</u>	00883	2.01	120 15	2	1	
50	00610	2 ON	120 15	ン つ	7	
50	02020	201	1200 15	2	2	2
80 0 T	03236	30N	1200 15	2	2	2
<u>80</u>	02780	301	1200 15	2	1	2
<u>au</u>	00710	30N	1200 15	2	4	
C.T	00916	30N	121 15	2	1	
OU C.T	00717	301	12W 15	2	1	
8U 8.T	00594	3 ON	1200 15	2	4	
G.T	01215	3 ON	12W 15	2	1	
90 Q.T	01037	30M	12W 15	2	1	
<u>д</u> ,т	00829	3.0M	12W 15	2	1	
<u>90</u>	00045	3.011	1210 15	2	4	
00 0 7	00720	3.014	12W 15	с С	4	
<u>3</u> J	00730	JUN	12W 15	с г	4	
SJ a-	00731	NUC	12W 15	3	4	
SJ	00912	JUN	12W 15	3	4	
SJ	01793	JUN	12W 15	3	4	
SJ	00828 (1)	30N	12W 15	3	4	
S.T	00828	3 ON	12W 15	3	4	

49 51 60 49 60 87 60 37 72 38 50 51 72	15 25 18 38 50 45 20 26 25 30 30 30 50	36 35 31 22 37 15 17 46 13 20 21 22
50 50 50 65 43 45 37 60 43 39 78 95 110 157 96 110 165 52	10 15 16 10 23 6 15 8 10 15 6 8 50 50 80 50 80 50 80 56 100 53 29 105	40 35 49 45 20 39 22 55 25 37 31 28 45 30 124 57 43 81 60
50 165 52 77 55 50 68 90 58 90 58 90 58 90 58 90 58 50 50 50 50 50 50 50 50 50 50 50 50 50	60 20 55 35 60 35 30 21 32 30 30 30 30 30 30 30 30 30 30 30 30 30	105 32 22 40 60 20 45 29 36 60 28 40 43 30 30 30 38 52 60 60 23 28 23 31 30

30N 12W 15 3 4

SJ 01438

SJ 00481	_ 30N	12W 1	D C	3	4 2	2				52	30	22
SJ 00516	30N	12W 1	5	3	4 3	3				55	8	47
SJ 00927	_ 30N	12W 1	5	4	1 2	2				204	75	129
SJ 00594	30N	12W 1	5	4	2					145	95	50
SJ 00810	30N	12W 1	5	4	33	3				96	35	61
SJ 03159	30N	12W 19	5	4	4 2	2				60		
<u>SJ 02514</u>	30N	12W 15)	4	4 4	1				57	25	32
SJ 01279	30N	12W 10	5	4	4					200	100	100
SJ 02627	30N	12W 18	3	1 :	2 2	2				354	250	104
SJ 03808 POD1	30N	12W 18	3	1 :	31	L		266399	2116162	42	9	33
SJ 02697	30N	12W 18	3	1 4	43	3				360	290	70
SJ 01892	30N	12W 18	}	1 4	4 4	Į				465	420	45
SJ 01619	30N	12W 18	3	2 3	1					395	345	50
SJ 01619 X	30N	12W 18	;	2 3	1					380	350	30
SJ 02137	30N	12W 18	;	2 2	2 4	2			ч.	460	380	80
SJ 01737	30N	12W 18	;	2 3	3					540		
SJ 02080	30N	12W 18		2 3	3					370	340	30
SJ 01013	30N	12W 18		3						310	250	60
SJ 01014	30N	12W 18		3						306	250	56
SJ 01080	30N	12W 18		3 1	L					305	265	40
SJ 00575	30N	12W 18		3 3	3 1					420	390	30
SJ 01514	30N	12W 18		3 4	1 3					430	380	50
SJ 02035	30N	12W 18		4	-					500	190	310
SJ 01971	30N	12W 18		4						405	345	60
SJ 02040	30N	12W 18		4 1	4					460	400	60
SJ 02247	30N	12W 18		4 3	3					465	375	90
SJ 01283	30N	12W 18		4 3	3					425	380	45
SJ 01896	30N	12W 18		4 4	Ļ					415	372	43
SJ 01809	30N	12W 18		4 4	L					371	317	54
SJ 00148	30N	12W 19								270	240	30
SJ 01831	30N	12W 19		3 1						244	195	49
SJ 03477	30N	12W 19		3 4	13							15
SJ 00950	30N	12W 21		4 4						70	35	35
SJ 02163	30N	12W 21		4 4	4		W	424400	2174000	31	15	16
SJ 01877	30N	12W 22		1 1	. 2					94	66	28
SJ 01152	30N	12W 22		1 1	2					66	19	47
SJ 01297	30N	12W 22		1 2	2					67	30	37
SJ 00439	30N	12W 22		1. 3						97	50	47
SJ 03087	30N	12W 22		1.3	4					40	21	19
SJ 00462	30N	12W 22		1 4						61	12	49
SJ 03056	30N	12W 22		14	1					88	30	58
SJ 00312	30N	12W 22	:	2						94	35	59
SJ 00695	30N	12W 22	:	2						70	29	41
SJ 00360	30N	12W 22	:	2 2						35	3	32
SJ 00746	30N	12W 22	:	2 2	2					42	6	36
SJ 01273	30N	12W 22		2 3						100	38	62
SJ 00800	30N	12W 22	:	2 3						79	27	52
SJ 01684	30N	12W 22		3 1						80	45	35
SJ 03424	30N	12W 22		3 2						64	24	40
SJ 03661	30N	12W 22		3 2	1					65	19	46
SJ 03289	30N	12W 22	-	3 2	1					70	19	51
SJ 03607	30N	12W 22	-	3 2	1			264817	2109564	57	33	2.4
SJ 03101	30N	12W 22	-	3 2	2					74	12	62
SJ 03662	30N	12W 22		3 2	2					63	20	43
SJ 03616	30N	12W 22	-	3 2	2					67	20	17
SJ 03059	30N	12W 22		3 2	2					61	21	27
SJ 03060	30N	12W 22	-	3 2	2					57	21	26
SJ 03500	30N	12W 22		3 7	1					56	24	20
SJ 03157	30N	12W 22	-	2	2					46	1.9	24
					-					10	10	20

ST 01312	3.0N	1211 22	-	<u>ک</u> ا					20	2.0	1.0
ST 00569	30N	1210 22		2 A					38	20	18
ST 01165	30N	121 22		1 1					44	10	34
SJ 01393	30N	121 22	1	, <u> </u>					42	10	28
SJ 03317	30N	121 22	1	4	2				50	12	21
SJ 02008	30N	12W 22	4	1	-				42	7	25
SJ 01614	30N	12W 22	4	. 1					42	7	30
SJ 02014	30N	12W 22	4	1					45	10	20
SJ 01301	30N	12W 22	4	2					50	10	40
SJ 00460	30N	12W 22	4	2					40	3	37
SJ 00224	30N	12W 22	4	2	1				48	22	26
SJ 02305	30N	12W 22	4	2	1				41	20	21
SJ 02133	30N	12W 22	4	3					40	14	26
SJ 00903	30N	12W 22	4	3	3				45	10	35
SJ 01464	30N	12W 22	4	3	3			n	40	15	25
SJ 03473	30N	12W 22	4	3	3				40		
SJ 03233	30N	12W 22	4	3	3				42	8	34
SJ 01340	30N	12W 22	4	3	4				40	9	31
SJ 01386	30N	12W 22	4	3	4				40	12	28
SJ 01860	30N	12W 22	4	4					20	3	17
SJ 01980	30N	12W 22	4	4					20	5	15
SJ 02876	30N	12W 22	4	4	3				33	23	10
SJ 03397	30N	12W 22	4	4	3				42	5	37
SJ 03038	30N	12W 22	4	4	3				30	5	25
SJ 02387	30N	12W 22	4	4	4				16	5	11
SJ 03041	2 O M	12W 22	4	4	4				43	8	35
SU 01108	3 ON	12W 23	1	1					33	13	20
S.T 02995	3010	121 23	1	1	1				42	12	30
S.T 02221	30N	1210 23	1	1	3				02	24	38
SJ 03510	30N	12W 23	1	1	4				47	12	35
SJ 01035	30N	12W 23	1	2	*				30	5	33
SJ 01021	30N	12W 23	1	2					35	13	22
SJ 00644	30N	12W 23	1	2					35	15	20
SJ 00642	30N	12W 23	1	2	1				45	12	33
SJ 00449	30N	12W 23	1	2	1						
SJ 02826	30N	12W 23	1	2	4				30		
SJ 02288	30N	12W 23	1	3	3				40	15	25
SJ 00538	30N	12W 23	1	4					37	6	31
SJ 00537	30N	12W 23	1	4					37	6	31
SJ 00934	30N	12W 23	1	4					31	5	26
50 01959	2 ON	12W 23	1	4	4				25	10	15
SJ 00186	3010	1210 23	2	4	4				31	4	27
ST 02742	3 ON	12107 23	2	1					34	12	22
ST 01074	30N	12W 23	2	1					28	10	18
SJ 00244	30N	12W 23	2	1	2				20	10	20
SJ 00318	30N	12W 23	2	2	~				41	2	30
SJ 02112	30N	12W 23	2	2					30	5	25
SJ 01461	30N	12W 23	2	2					43	8	35
SJ 00475	30N	12W 23	2	2					40	3	37
SJ 02767	30N	12W 23	2	2	1				40	6	34
SJ 02767 RPR	30N	12W 23	2	2	1				39	2	37
SJ 00856	30N	12W 23	2	2	2				40	10	30
SJ 00479	30N	12W 23	2	3					24	8	16
SJ 02701	30N	12W 23	2	3	1				20	5	15
SJ 02997	30N	12W 23	2	3	1				17	5	12
SJ 03770 POD1	30N	12W 23	2	3	2	265563	;	211067	25	5	20
SJ 02788	30N	12W 23	2	3	3				45	27	18

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SJ 00923	_ 30N	12W 23	2 4			23	10	13
SJ 02940	_ 30N	12W 23	2 4 1			32	19	13
SJ 03601	_ 30N	12W 23	2 4 2			34	15	19
SJ 03657	_ 30N	12W 23	3 2 1			21	5	16
SJ 03366	_ 30N	12W 23	323			21	20	1
SJ 03552	_ 30N	12W 23	323			80		
SJ 03551	_ 30N	12W 23	324			28	10	18
SJ 00588	_ 30N	12W 23	3 3 1			22	4	18
SJ 02921	_ 30N	12W 23	331			23		
SJ 00588 1-EXPL	_ 30N	12W 23	3 3 3			25	6	19
SJ 03226	30N	12W 23	3 4 3			3.8	10	28
SJ 03816 POD1	_ 30N	12W 23	3 4 3	265343	2107306	32	6	26
<u>SJ 01276</u>	_ 30N	12W 23	344			18	8	10
<u>SJ 01148</u>	_ 30N	12W 23	4			140	80	60
SJ 03380	_ 30N	12W 23	411		•	42	7	35
SJ 03375	_ 30N	12W 23	4 1 1			42	7	35
SJ 03664	20N	12W 23	4 1 3			22	6	16
SJ 02655	201	12W 23	4 1 3			21	9	12
80 03005	2011	12W 23	4 1 3			25	6	19
SJ 03003	2011	12W 23	4 1 4			32	8	24
SU 01513	201	1200 23	4 2			31	7	24
SU 01272	_ 30N	1210 23	4 2 1			35	12	23
S0 03500	30M	1210 23	4 2 2			40	8	32
SU 03130	301	1210 23	4 4 2			14	8	6
ST 00114	30N	1211 23	4 2 3			38	20	18
ST 01381	30N	1210 23	4 2 3			40	20	20
ST 00111	30N	121 23	4 3			29	10	19
SJ 00896	30N	12W 23				28	18	10
SJ 03638	30N	12W 23	4 4 1			40	20	20
SJ 00633	30N	12W 24	13			20	10	28
SJ 02616	30N	12W 24	1 4			30	10	28
SJ 01682	30N	12W 24	1 4			27	2	10
SJ 01681	- 30N	12W 24	2 4			22	4	10
SJ 01680	30N	12W 24	2 4			22	4	10
SJ 00691	30N	12W 24	3 1			30	15	15
SJ 00686	30N	12W 24	3 1 1			20	10	10
SJ 00404	30N	12W 24	3 1 3			54	44	10
SJ 01511	30N	12W 24	3 2			60	30	30
SJ 03054	30N	12W 25	3 2 1			43	22	21
SJ 01429	30N	12W 25	4			230	150	80
SJ 03008	30N	12W 25	4 1 2			100		
SJ 03418	30N	12W 25	414			75	18	57
<u>SJ 01427</u>	30N	12W 25	43			147	70	77
SJ 03799 POD1	30N	12W 26	2 1 3	265470	2106124	175	80	95
<u>SJ 00429</u>	30N	12W 26	33			114	40	74
<u>SJ 02032</u>	30N	12W 27	12			35	5	30
SJ 00127 X	30N	12W 27	12			36	15	21
<u>SJ 00127</u>	30N	12W 27	1 2			30	5	25
SJ 01646	30N	12W 27	1 3			23	6	17
SJ 01599	3UN	12W 27	13			25	6	19
SJ 01617	3 UN	12W 27	13			24	4	20
SJ 01239	30N	12W 27	1 3 3			23	5	18
SJ 00963	3 UN	12W 27	142			106	50	56
SJ 02829	30N	12W 27	1 4 2			26	10	16
SJ 02700	JON	12W 27	2 1			21	7	14
SJ 01530	30N	12W 27	2 1			33	10	23
SJ 01694	JUN	12W 27	21			32	6	26
SJ 01988	30N	12W 27	2 1			29	18	11

SJ 02620	30N	12W 27	2 1 1
SJ 03254	30N	12W 27	2 1 1
SJ 03243	30N	12W 27	2 1 2
SJ 02784	30N	12W 27	2 1 2
SJ 00276	30N	12W 27	2 1 2
SJ 03433	30N	12W 27	2 1 2
SJ 03496	30N	12W 27	2 1 4
SJ 03120	30N	12W 27	2 3 2
SJ 02498	30N	12W 27	3 1 1
SJ 00844	30N	12W 27	312
SJ 03761 POD1		12W 27	3 3 1
SJ 03542	30N	12W 27	334
SJ 01572	30N	12W 27	4
SJ 03227	30N	12W 27	413
SJ 03641	30N	12W 27	4 3 2
SJ 00282	30N	121 28	4 5 2
SJ 00122 CLW283728	30N	12W 28	13
SJ 01309	30N	121/ 20	1 2
SJ 00122	_ 30N	1210 28	1 2 2
ST 02142	30N	120 20	
ST 01275	301	1210 20	142
ST 02016	2 0 N	12141 20	145
ST 01129	_ 30M	120 20	2 1 0
ST 03702 POD1	2 0 M	120 20	2 1 2
ST 03702 FODI	2 0 1	1200 20	223
ST 00346	201	1217 20	2 2 3
ST 03796 POD1	2011	12W 28	231
GT 02571	2.01	12W 28	3 1 2
ST 03096	NUC	12W 28	4 1 3
ST 00550	201	12W 28	434
SJ 00009	3UN	12W 28	4 4
ST 02699 DOD1	NUC	12W 28	4 4 1
ST 03303	2.01	12W 28	443
GT 03505	2011	12W 28	4 4 3
ST 02022	2 ON	12W 28	443
ST 03197	201	12W 29	3
ST 02476	301	120 29	$3 \perp \perp$
ST 03280	3.011	120 29	321
ST 03358	301	121 29	$3 \ 2 \ 4$
ST 03278	301	1200 29	2 2 2 2
ST 03279	30N	121 29	2 2 2
SJ 00536	3 ON	1200 29	334 1
SJ 02309	3 ON	1210 29	4 1 2
SJ 02306	30N	121 29	4 1 2
SJ 01052	3 ON	1210 29	4 4 1
SJ 01006	30M	1200 29	4 4 5
SJ 01314	301	1210 30	⊥ 1 1 1
SJ 01637	30N	12107 30	2 2
SJ 01632	3 ON	1210 30	3 3 4
SJ 02219	301	1210 30	5 4 4 A A
SJ 03361	301	1210 21	1 1 1
SJ 03365	301	1200 21	1 1 4 0 0 0
ST 03145	NUC	1047 21	232
CT 02122	NUC	12W 31	2 3 4
SU UJIJZ	JUN	12W 31	234
50 00225	JUN	12W 31	2 4
20 001/0	3 UN	12W 31	24
50 05230	30N	12W 31	2 4 2
SJ U3331	30N	12W 31	2 4 2
SJ US174	BON	121 31	2 4 2

		30 35 35 30	10 10 6	20 25 29
		35 25	3	32
		50 70	10	40
264712	2103138	21 31 65 8 43 70 60 84 126 55 80 55 30 120 40	5 12 35 4 23 55 25 52 61 32 40 35 5 56 10	16 19 30 4 20 15 35 32 65 23 40 20 25 64 30
		30 30 41	5 5 15	25 25 26
264258	2104657	22 21	5	17 15
		125 70	30	40
		50 50 50 297 160 225	25 20 25 100 29 185	25 30 25 197 131 40
		100 120 120 50 50 44 39 38 240 127 175 240	60 40 60 28 27 25 11 16 220 52 87 80	40 80 60 22 23 19 28 22 20 75 88 160
		150 50 49 58 63 45 63 67 60	32 32 22 20 15 18 46	17 26 41 25 48 49 14

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	2.037	1051 01	0 4 0		6.0	45	4.5
SJ 03161	30N	12W 31	2 4 3		62	47	15
SJ 03252	30N	12W 31	244		42	11	31
<u>SJ 03150</u>	30N	12W 31	2 4 4		53	30	23
SJ 03237	30N	1200 31	2 4 4		70	2.0	10
SJ 01230	30N	121 31	3 1 2		30	20	12
SJ 02015	30N	120 31	1 1 1		50	24	22
ST 02882	30N	12W 31	4 1 2		33	10	1 /
ST 03147	30N	12W 31	4 1 2		19	28	21
ST 02867	30N	12W 31	4 1 2		28	14	14
ST 03051	30N	12W 31	4 1 2		40	24	16
SJ 02792	30N	12W 31	4 1 2		49	30	19
SJ 03296	30N	12W 31	4 1 2		56	30	26
SJ 02877	30N	12W 31	4 1 4		31	17	14
SJ 03099	30N	12W 31	414	Γ.	34	9	25
SJ 03602	30N	12W 31	4 1 4		31	7	24
SJ 03409	30N	12W 31	4 1 4		44	24	20
SJ 03725 POD1	30N	12W 31	4 2 3		17	17	
SJ 03235	30N	12W 31	424		70	40	30
SJ 03122	30N	12W 31	431		29	15	14
SJ 02965	30N	12W 31	4 3 3		35	14	21
SJ 02213	30N	12W 32	1		33	13	20
SJ 02166	30N	12W 32	1		33	10	23
SJ 02207	30N	12W 32	1		25	4	21
SJ 02208	30N	12W 32	1		25	4	21
SJ 01664	30N	12W 32			32	16	16
SJ 03610	3UN	12W 32			80	50	30
SU 03517	2010	12W 32			6U 7.7	30	30
SU 03545	30N	1200 32	1 1 2		77	42	30
SU 03510	30N	1210 32	1 1 1		70 60	30	30
ST 03518	30N	12W 32	1 1 4		60	30	30
ST 03522	30N	12W 32	1 1 4		70	35	35
SJ 03521	30N	12W 32	1 1 4		55	25	30
SJ 03520	30N	12W 32	1 1 4		55	25	30
SJ 03519	30N	12W 32	1 1 4		55	25	30
SJ 03515	30N	12W 32	1 1 4		70	35	35
SJ 03514	30N	12W 32	1 1 4		70	35	35
SJ 03513	30N	12W 32	1 1 4		60	30	30
SJ 03512	30N	12W 32	1 1 4		60	30	30
SJ 03494	30N	12W 32	1 2 3		50		
SJ 03221	30N	12W 32	123		50	12	38
SJ 03629	3UN	12W 32			60	20	40
<u>SJ 03217</u>	30N	12W 32	123		42	12	30
SU 02214	30N	1210 32	13		30	15	18
ST 02252	30N	12W 32	1 3		21	10	τo
ST 02211	30N	12W 32	1 3		25	11	14
SJ 02220	30N	12W 32	1 3		28	10	18
SJ 02246	30N	12W 32	1 3		19	9	10
SJ 02117	30N	12W 32	1 3		40	19	21
SJ 02311	30N	12W 32	1 3		34	11	23
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SJ 02286	30N	12W 32	1 3		40	18	22
SJ 01832	30N	12W 32	1 3		41	10	31
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SJ	03748	POD1	_ 30N	120	V 32	1	L 3	3							
SJ	03190		30N	120	/ 32	1	13	3					25	8	17
SJ	02371		30N	120	32	1	3	4					31	11	20
SJ	00190		30N	120	1 32	1	4						34	15	19
SJ	02239		30N	121	1 3.2	2	2 1	2					65	17	19
SJ	03207		30N	121	1 32	2	3	2					60	30	30
SJ	03206		30N	120	32	2	3	2					60	50	50
SJ	00116		30N	12W	32	2	3	3					25		
SJ	00116	S	30N	12W	32	2	3	3					25		
SJ	03606		30N	12W	32	3	4	3					67	10	10
SJ	02908		30N	12W	32	4	2	4					50	49	10
SJ	03779	POD1	30N	12W	32	4	2	4		26364	4	2098600	26	0	1.0
SJ	02804		30N	12W	32	4	3	4		10001	-	2090000	50	0	18
SJ	00519		30N	12W	32	4	4	3					24	10	10
SJ	03349		30N	12W	33	1	2	1					55	12	12
SJ	03143		30N	12W	33	1	2	3			-	1	92	60	2.5
SJ	03110		30N	12W	33	1	2	4					320	60	31
SJ	01390		30N	12W	33	1	3	-					10	24	266
SJ	01174		30N	12W	33	1	3						40	44	18
SJ	03143	POD2	30N	12W	33	1	4	2					30	19	17
SJ	03133		30N	12W	33	1	4	4					20	10	30
SJ	00605		30N	12W	33	2	1	2					22	20	19
SJ	02981		30N	12W	33	2	1	2					100	35	37
SJ	00606		30N	12W	33	2	1	2					100	60	40
SJ	01072		30N	12W	33	2	2	2					110	35	69
SJ	01036		30N	12W	33	2	2						105	50	50
SJ	01045		30N	12W	33	2	2						105	70	30
SJ	03140		30N	12W	33	2	3	1					10	40	28
SJ	00474		30N	12W	33	2	3	3					42	20	
SJ	03614		30N	12W	33	2	3	3					12	22	44
SJ	00505		30N	12W	33	2	4						92	35	9
SJ	00444		30N	12W	33	2	4						66	4.0	40
SJ	01256		30N	12W	33	2	4						250	160	32
SJ	01286		30N	12W	33	3							265	227	90
SJ	01118		30N	12W	33	3	2						200	10	20
SJ	00613		30N	12W	33	3	2	3					147	10	22
SJ	02212		30N	12W	33	3	3						320	260	54
SJ	01633		30N	12W	33	3	3						280	209	51
SJ	00447		30N	1.2W	33	4	1						104	240	40
SJ	00622		30N	12W	33	4	1	2					76	41	39
SJ	00590		30N	12W	33	4	1	3					0 QQ	41 60	35
SJ	00986		30N	12W	33	4	2	-					1.04	80	.38
SJ	01231		30N	12W	33	4	2	3					246	161	24 0E
SJ	00428		30N	12W	34	4	4						107	25	00
SJ	2296		30N	12W	36	4	3						30.0	80	04 211
SJ (2296	S	30N	12W	36	4	3	1	W	436910		2097860	300	100	200
													500	TOO	200

Record Count: 432





AERIAL MAP FARMINGTON COM 1E



1000FT				
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1:6	6,000

NAD_1983_SP_ NM West_FIPS_3003 8/08

Mines, Mills and Quarries Web Map

FARMINGTON COM 1E

Unit Letter: E, Section: 36, Town: 031N, Range: 013W





FARMINGTON COM 1E



FARMINGTON COM 1E

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'FARMINGTON COM 1E', which is located at 36.85919 degrees North latitude and 108.16149 degrees West longitude. This location is located on the Farmington North 7.5' USGS topographic quadrangle. This location is in section 36 of Township 31 North Range 13 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is La Plata, located 5.1 miles to the north. The nearest large town (population greater than 10,000) is Farmington, located 9.0 miles to the south (National Atlas). The nearest highway is State Highway 170, located 2.2 miles to the northwest. The location is on State land and is 950 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Middle San Juan. Arizona, Colorado, New Mexico, Sub-basin. This location is located 1839 meters or 6031 feet above sea level and receives 11.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 299 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 74 feet to the east and is classified by the USGS as an intermittent stream. The nearest perennial stream is named Farmington Glade and is 6,200 feet to the southeast. The nearest water body is named Gypsum Tank and is 6,812 feet to the northeast. It is classified by the USGS as a perennial lake and is 0.8 acres in size. The nearest spring is 19,052 feet to the south. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 7.067 feet to the southeast. The nearest wetland is a 0.6 acre Ravine located 4,995 feet to the north. The slope at this location is 4 degrees to the east as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Gypsiorthids-Badland-Stumble complex, moderately steep' and is somewhat excessively drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit. downloaded January 2008. The nearest underground mine is 5.8 miles to the northwest as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval. Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser

deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3 500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

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Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



DURA-SKRIM® JAC,

		E & alimine	30BE	t Ja	68 8	J45BB		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll	
Appearance		Bla	Black/Black		k/Black	Black/Black		
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	AF	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21,74)	168 lbs (24 19)	189 lbs	210 lbs	
Construction		**Ext	trusion laminate	d with encapsul	ated tri directio	(27.21)	(30.24)	
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	10.15-		nai scrim reinfo	rcement	
	2		20105	19105	24 lbs	25 lbs	31 lbs	
1* Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD	750 MD	
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5			
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	02.0		<0.5	
Maximum Use Temperature		180° E	1909 5		03 IDT	80 lbf	99 lbf	
Animum Use Temperature				180° F	180° F	180° F	180° F	
D - Mashine Direction		-70° F						

DD = Diagonal Direction

C + 5 + 5 12 15 19 19 193

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and discraims all liability for resulting loss or damage.



PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

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P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice