

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 AUG 13 PM 4:10

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit M (SWSW), 1170' FSL & 1110' FWL, Sec. ¹⁴W, T29N, R5W NMPM

5. Lease Number
SF-078736

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

9. Gobernador #3
API Well No.

30-039-21783
10. Field and Pool

Gobernador PC
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

ConocoPhillips P&A'd the following well according to the attached subseq. work

RCVD AUG 16 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Philana Thompson

Title Regulatory Tech Date 8/13/07

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 14 2007

FARMINGTON FIELD OFFICE

NMOCD

B.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

Gobernador #3

August 6, 2007

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1170' FSL & 1110' FWL, Section 14, T-29-N, R-5-W

Lease Number: NMSF-078736

Rio Arriba County, NM

API #30-039-21783

Plug & Abandonment Report

Plugging Summary:

7/26/07 MOL. Lock out / tag out location. Sanjel not available to pull coiled tubing. SDFD.

7/27/07 Check well pressure: tubing and casing, 70 PSI; bradenhead, 0 PSI. Bleed down well. RU Sanjel. ND wellhead. Pull slips and 1" coiled tubing out of well. RIH with wireline gauge ring to 3636'. TIH with 2.875" PlugWell CIBP and set at 3636'. NU BOP, test. Shut in well. SDFD.

7/30/07 Open well, no pressure. TIH with 111 joints 1.25" tubing workstring and tag CIBP at 3636'. Load well with 18 bbls of water. Circulate well clean with 7 additional bbls of water. Pressure test casing to 800 PSI, held OK for 10 minutes.

Plug #1 with CIBP at 3636', spot 21 sxs Type III cement (28 cf) inside casing from 3636' up to 2789' to isolate the Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops. Reverse circulate with 20 bbls. No cement. Shut in well.

7/31/07 Open well, no pressure. TOH with tubing. Perforate 2 bi-wire holes at 1658'. Load well with 3.5 bbls of water. Establish circulation 1 bpm at 800 PSI through squeeze holes. RIH with 2.875" PlugWell CR and set at 1608'. TIH with 49 joints tubing to CR at 1608'. Load well with 1.5 bbls of water. Sting into CR. Establish rate 1 bpm at 1500 PSI under the CR.

Plug #2 with CR at 1608', mix and pump 48 sxs Type III cement (64 cf), squeeze 44 sxs outside the CR and leave 4 sxs inside casing from 1608' up to 1508' to cover the Nacimiento top.

TOH and LD all tubing. Perforate 2 bi-wire holes at 218'. Load hole with 13 bbls of water and establish circulation out the bradenhead. Lost circulation out the BH valve after pumping 15 bbls of water. Wait on water. Pump an additional 85 bbls down casing at 2 bpm with no circulation; well on vacuum. Pump 40 bbls of water into the bradenhead at 2 bpm; also on vacuum. Pump 20 bbls of water down casing at 2 bpm; bradenhead on vacuum. Wait on orders. SDFD.

8/1/07 Wait on orders. Pump 10 bbls of water down the bradenhead and established circulation to surface out the casing valve.

Plug #3 mix and pump 77 sxs Type III cement (102 cf) down the bradenhead from 218' to surface with good cement returns out the casing valve.

Shut in well with 600 PSI. Plug #3 was approved by ConocoPhillips, BLM and NMOCD. WOC. Dig out wellhead. TIH with tubing and tag cement at 56' inside the 2.875" casing. ND BOP. Issue Hot Work Permit. Cut off wellhead and found cement down 1 foot in the bradenhead annulus. Mix 10 sxs Type III cement to fill the casing and install P&A marker. Road rig and equipment to A-Plus Yard.

J. Morris, MSCI representative, was on location.

M. Wade and J. Coy, BLM representatives, were on location.