District 1 1625 N. French Dr., Hobbs, NM 88240 District 11	State of New Mexico Energy Minerals and Natural Resources Department	Form C-144 July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tasks submit to the companying NMOCD District Office		
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fa, NM, 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.		
1220 S. St. Flancis DL., Santa Fe, NMI 87303	Pit, Closed-Loop System, Below-Grad	e Tank, or		
Propose	d Alternative Method Permit or Closur	re Plan Application		
Type of action:	X Permit of a pit, closed-loop system, below-grade t	ank, or proposed alternative method		
	Closure of a pit, closed-loop system, below-grade	tank, or proposed alternative method		
	Modification to an existing permit			
	Closure plan only submitted for an existing permi below-grade tank, or proposed alternative method	tted or non-permitted pit, closed-loop system,		
Instructions: Please submit one app Please be advised that approval of t environment. Nor does approval reliev	plication (Form C-144) per individual pit, closed-loc this request does not relieve the operator of liability should operations of we the operator of its responsibility to comply with any other applicable	op system, below-grade tank or alternative request result in pollution of surface water, ground water or the governmental authority's rules, regulations or ordinances.		
Deperator: Burlington Resources Oil	& Gas Company, LP	OGRID#: 14538		
Address: PO Box 4289, Farmington	, NM 87499	*		
Facility or well name: SAN JUAN 28	-6 UNIT 190			
API Number: 30	03920856 OCD Permit Number	r:		
U/L or Qtr/Qtr: <u>E</u> Section	a: <u>11</u> Township: <u>27N</u> Range:	6W County: Rio Arriba		
Center of Proposed Design: Latitude:	36.59175°N Longitude:	-107.44148°W NAD: X 1927 1983		
Surface Owner: X Federal	State Private Tribal Irust or India	n Allotment		
Pit: Subsection F or G of 19.15.17. Temporary: Drilling Worke Permanent Emergency Lined Unlined String-Reinforced Liner Seams: Welded	11 NMAC over vitation P&A er type: Thickness mil LLDPE tory Other Volume:	HDPE PVC Other bbl Dimensions Lx Wx D		
3 Closed-loop System: Subsectio Type of Operation: P&A	n H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent)	activities which require prior approval of a permit or		
Drying Pad Above Ground Lined Unlined Liner Liner Seams: Welded Fac	d Steel Tanks Haul-off Bins Other type: Thickness mil LLDPE H tory Other	IDPE PVD Other		
4 X Below-grade tank: Subsection 1 of the section	of 19.15.17.11 NMAC Type of fluid: Produced Water Metal ection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other mil HDPE PVC X Other L	omatic overflow shut-off		
5 Alternative Method: Submittal of an exception request is requ	ired. Exceptions must be submitted to the Santa Fe Enviro	nmental Bureau office for consideration of approval.		
E (1144	Oil Commention District	Deco 1 of 5		

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent nit, temporary note, in the law of the temporary							
Chain link: six feet in height, two strands of barbed wire at top (<i>Required if located within 1000 feet of a permanent resid</i>	lence, school, hospital, institution or church)						
Four foot height, four strands of barbed wire evenly spaced between one and four feet							
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.							
7							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)							
Monthly in metricing (from the second							
Domainly inspectations (i) neuting or screening is not physically feasible)							
8 Signs: Subviction C of 10 15 17 11 NR 14 O							
12" X 24", 2" lettering, providing Operator's name site tanging at							
X Signed in compliance with 19.15.3.103 NMAC							
9							
Administrative Approvals and Exceptions:							
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.							
Please check a box if one or more of the following is requested, if not leave blank:							
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmen (Fencing/BGT Liner)	al Bureau office for consideration of approval.						
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of							
Siting Criteria (regarding permitting): 19.15.17.10 NMAC							
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendati	ons of accentable						
appropriate district office or may be considered an exception which must be submitted to the Sente C. L.	wal from the						
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance	au Office for						
oks not apply to drying page of above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tan - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	nk. Yes XNo						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkly	ale or playa						
Take (measured from the ordinary high-water mark).							
Within 300 feet from a normalized bit (certification) of the proposed site							
application.	of initial Yes XNo						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 1000 feet from a permanent residence, school, hospital, Institution, or church in existence at the time of initial app	lication.						
(Applied to permanent pits)							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application of the second	or stock watering Yes XNo						
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the propose	dicita						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal							
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality of the section of the section from the municipality of the section	Yes X No						
Within 500 feet of a wetland.							
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the or	Opposed site						
Within the area overlying a subsurface mine.							
Within an unstable area							
- Engineering measures incorporated into the design. NM Durson of Court and Articles and	Yes X No						
Society; Topographic map	Geological						
Within a 100-year floodplain							

11			
Temporary Pits, Emergency Instructions: Each of the following	Pits and Below-grade Tanks I org items must be attached to the app	Permit Application Attach	nent Checklist: Subsection B of 19.15.17.9 NMAC
X Hydrogeologic Report (Below-grade Tanks) - based upo	in the requirements of Paras	and the stark in the box, that the documents are attached.
Hydrogeologic Data (To	emporary and Emergency Pits) -	based upon the requirement	of Paragraph (2) of Sector (5, 17, 9 NMAC
X Siting Criteria Complia	nce Demonstrations - based upor	the appropriate requirement.	6 of Caragraph (2) of Subsection B of 19:15.17.9
X Design Plan - based up	on the appropriate requirements (of to 15 17 11 NMAAG	IS 0F 19, 15, 17, 10 NMAC
X Operating and Mainten	mee Plan - based upon the anar	PLP/15/17/11 NMAC	
X Closure Plan (Please co	moleta Perso Listo appro	priate requirements of 19.15	17.12 NMAC
19.15.17.9 NMAC and	19.15.17.13 NMAC	pplicable) - based upon the a	ppropriate requirements of Subsection C of
Previously Approved Desig	n (áttach copy of design)	API	or Permit
12 Ching Line Contact D			
Instructions: Each of the followin	Application Attachment Check	dist: Subsection B of 19.15.17	.9 NMAC
Geologic and Hydrogeol	ogic Data (only for on-site close	ication. Please indicate, by a c	heck mark in the box, that the documents are attached.
Siting Criteria Complian	a Demonstration of the closure	(c) - based upon the requirer	tents of Paragraph (3) of Subsection B of 19.15.17.9
Design Plan based una	ce Demonstrations (only for on-s	site closure) - based upon the	appropriate requirements of 19.15.17.10 NMAC
Design Fian - based upo	a the appropriate requirements of	f 19.15.17.11 NMAC	
Operating and Maintena	nce Plan - based upon the approp	priate requirements of 19.15.	17.12 NMAC
Closure Plan (Please con NMAC and 19.15.17.13	nplete Boxes 14 through 18, if ap NMAC	oplicable) - based upon the a	propriate requirements of Subsection C of 19.15.17.9
Previously Approved Design	(attach conv of design)	101	
Previously Approved Operat	ing and Maintenana Disa	API	
	ing and Maultenance Plan	API	
13 Dermanent Bits Dermit A			
Instructions: Each of the followin	ation Cnecklist: Subsection B	of 19.15.17.9 NMAC	
Hiverogeologia Barnet	g uents must be allached to the app	lication. Please indicate, by a	check mark in the box, that the documents are attached.
Siting Criteria Comption	ased upon the requirements of Pa	aragraph (1) of Subsection B	of 19.15.17.9 NMAC
Climatological East on A	e Demonstrations - based upon t	he appropriate requirements	of 19.15.17.10 NMAC
Contrational Factors As	isessment		
Dike Protection and Sec	ign Plans - based upon the appro	opriate requirements of 19.13	5.17.11 NMAC
Leak Detection Design	tural integrity Design: based upo	on the appropriate requirement	us of 19.15.17.11 NMAC
Liner Specifications and C	ased upon the appropriate requir	ements of 19.15.17.11 NMA	NC .
Quality Control/Outline A	-ompatibility Assessment - based	l upon the appropriate requir	ements of 19.15.17.11 NMAC
Operating and Maintenan	e Plan - browd up and Instal	lation Plan	
Exceboard and Overtoppin	Prevention Discussion of the appropri	ate requirements of 19.15.1	12 NMAC
Nuisance or Hazardous O	dors including U2S. Drawners	he appropriate requirements	of 19.15.17.11 NMAC
Emergency Response Plan	iors, menuting rizs, Prevention	Plan	
Oil Field Waste Stream Ch	a racturization		
Monitoring and Inspection	Plac		
Erosion Control Plan	r ull		
Closure Plan - based upon	the appropriate requirements of t		
	the appropriate requirements of 2	Subsection C of 19.15.17.9 I	MAC and 19.15.17.13 NMAC
4 roposed Closure: 19.15.17.131	NMAC.		
structions: Please complete the ap	plicable boxes, Boxes 14 through 1	8. in regards to the proposed of	losuce plan
ype: Drilling Workover	Emergency Cavitation		
Alternative			X Below-grade Tank Closed-loop System
oposed Closure Method: X w	aste Excavation and Removal	(Below-Grade Teak)	
<u> </u>	aste Removal (Closed-loop system	(Below-Grade Falls)	
	n-site Closure Method (only for ter	monary nits and closed loan	
	In-place Burial	In-site Trench	systems/
	ternative Closure Method (Except	ions must be submitted to all	
		tons must be submitted to the	Santa Fe Environmental Bureau for consideration)
aste Excavation and Removal			
ase indicate, by a check mark in th	Liosure Plan Checklist: (19.15.)	17.13 NMAC) Instructions: Ed	ch of the following items must be attached to the closure plan.
X Protocols and Proceedines - H	ased upon the approximation	ched.	
X Confirmation Sampling Pla-	(if applicable)	ements of 19.15.17.13 NM/	AC .
X Disposal Facility Name and	Permit Number (See 1	appropriate requirements of	Subsection F of 19.15.17.13 NMAC
X Soil Backfill and Cover Due	in Specifications	ing fluids and drill cuttings)	
Y Re-versitation Disa ha	en operations - based upon th	ne appropriate requirements	of Subsection H of 19.15.17.13 NMAC
V Site Disalianti - Dased u	pon me appropriate requirements	s of Subsection I of 19.15.17	13 NMAC
J She Reclamation Plan - base	a upon the appropriate requireme	ents of Subsection G of 19.1	5.17.13 NMAC

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¹⁶ Waste Removal Closure For Closed-loop Systems That Uti Instructions: Please identify the facility or facilities for the dis are required.	lize Above Ground Steel Tanks or Haul-off Bins Only: (19-15-17,13.D NMA posal of liquids, drilling fluids and drill cuttings. Use attachment if more than	C) Ivo facilities
Disposal Facility Name:	Disposal Facility Permit #-	
Disposal Facility Name:	Disposal Facility Permit #	
Will any of the proposed closed-loop system operations a Yes (If yes, please provide the information	nd associated activities occur on or in areas that <i>will not</i> be used for futu	re service and operations?
Required for impacted areas which will not be used for future. Soil Backfill and Cover Design Specification - bas Re-vegetation Plan - based upon the appropriate re Site Reclamation Plan - based upon the appropriate	service and operations: sed upon the appropriate requirements of Subsection H of 19.15.17.13 N equirements of Subsection I of 19.15.17.13 NMAC e requirements of Subsection G of 19.15.17.13 NMAC	МАС
17 <u>Siting Criteria (Regarding on-site closure methods onl</u> Instituctions: Each sitting criteria requires a demonstration of complia certain sitting criteria may require administrative approval from the a for consideration of approval. Justifications and/or demonstrations o	17: 19.15.17.10 NMAC mee in the closure plan. Recommendations of acceptable source material are provided ppropriate district office or may be considered an exception which must be submitted to d equivalency are required. Please refer to 19.15.17.10.MAC for which must be	below. Requests regarding changes to the Santa Fe Environmental Bareau office
Ground water is less than 50 feet below the bottom of the	buriad waste	
- NM Office of the State Engineer - iWATERS database se	arch: USGS: Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottor	n of the buried waste	
- NM Office of the State Engineer - iWATERS database set	arch: USGS: Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of th	ie buried waste.	
- NM Office of the State Engineer - iWATERS database sea	rch; USGS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 fe (measured from the ordinary high-water mark).	eet of any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No
 Topographic map: Visual inspection (certification) of the p 	proposed site	
Within 300 feet from a permanent residence, school, hospital, in: Visual inspection (certification) of the proposed site; Aerial	stitution, or church in existence at the time of initial application. photo: satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well purposes, or within 1000 horizontal fee of any other fresh water v - NM Office of the State Engineer - iWATERS database: Vis Within incorporated municipal boundaries or within a defined mu pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality;	For spring that less than five households use for domestic or stock watering well or spring, in existence at the time of the initial application, that inspection (certification) of the proposed site anticipal fresh water well field covered under a municipal ordinance adopted. Written approval obtained from the municipality.	Yes No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map: Topograp	phic map: Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine. Written confirmition or verification or man from the NM 53		Yes No
Vithin an unstable area.	and wineral Division	
- Engineering measures incorporated into the design; NM Bur Topographic map	eau of Geology & Mineral Resources: USGS; NM Geological Society:	Yes No
Vithin a 100-year floodplain. - FEMA map		Yes No
* <u>In-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) In y a check mark in the box, that the documents are attache	structions: Each of the following items must bee attached to the closured.	re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based up	oon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appr	opriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applica	ble) based upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in pla	ice burial of a drving nad) - hased upon the appropriate sugging and the	0.17.17.1.1.1.1.1
Protocols and Procedures - based upon the appropriate	e requirements of 19.15.17.13 NMAC	9.19.17.11 NMAC
Confirmation Sampling Plan (if applicable) - based up	on the appropriate requirements of Subsection E of 10.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the approx	priate requirements of Subsection F of 10.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquid	ls. drilling fluids and drill outrings or in gase on size the	
Soil Cover Design - based upon the appropriate require Re-vegetation Plan - based upon the appropriate require	ements of Subsection I of 19.15.17.13 NMAC rements of Subsection I of 19.15.17.13 NMAC	inot be achieved)
Re-vegetation Plan - based upon the appropriate requir	rements of Subsection 1 of 19:15.17.13 NMAC	

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Operator Application Certification;		
Thereby certify that the information submitted with this application is true, accur	rate and complete to the	best of my knowledge and belief.
Name (Print): Crystal Tafoya	Title:	Regulatory Technician
Signature: English Tologue	Date:	17/22/2008
e-mail address: constat taioyar@conocooh/lips.com	Telephone:	5()5-326-0837
		505-720-96,77
20		
OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature:		
		Approval Date:
1 ttle:	OCD Pern	nit Number:
21		
Closure Report (required within 60 days of closure completion); Subse	ction K of 19.15-17-13 NMAC	
Instructions: Operators are required to obtain an approved closure plan prior to	implementing any close	re activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion approved closure plan has been obtained and the closure activities have been co-	n of the closure activitie. mulated	s. Please do not complete this section of the form until an
		Completion Date:
22 Closure Method:		
Waste Excavation and Removal		
If different from approved also also a very set i	Alternative Closure	Method Waste Removal (Closed-loop systems only)
u anterent nom approved plan, please explain.		
3 Josune Réport Republics Words D		
nstructions: Please identify the facility or facilities for where the liquide drilling	That Utilize Above Gro	ound Steel Tanks or Haul-off Bins Only:
vere utilized.	ng jiulas ana arili cumr	igs were disposed. Use attachment if more than two facilities
Disposal Facility Name:	Disposal Facility	Permit Number:
Disposal Facility Name:	Disposal Facility I	Permit Number:
Were the closed-loop system operations and associated activities performed on	or in areas that will not	be used for future service and opeartions?
res (ir yes, please demonstrate compliane to the items below)	No	
Required for impacted areas which will not be used for future service and oper Site Reclamation (Photo Documentation)	rations:	
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
4		
Closure Report Attachment Checklist: Instructions: Each of the follow	ing items must be attac	hed to the closure report Diegra indicate the actual method
the box, that the documents are attached.		the costant report. Theuse matcule, by a theck mark in
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Piol Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soul Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Son Backming and Cover installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)		
Son Backhning and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude:	Longitude:	NAD 1927 1983
Construction and Cover histaliation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude:	Longitude:	NAD 1927 1983
Construction and Cover installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude:	Longitude:	NAD 1927 1983
Construction and Cover instantion Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: perator Closure Certification: ereby certify that the information and attachments submitted with this data	_Longitude:	NAD [] 1927 [] 1983
Construction and attachments submitted with this closure rep closure complies with all applicable closure requirements and conditions specific	Longitude:	NAD 1927 1983
	Longitude:	NAD 1927 1983
	Longitude: port is ture, accurate and led in the approved closs Title:	NAD 1927 1983
	Longitude: port is ture, accurate and led in the approved clos Title: Date:	NAD 1927 1983
Construction and cover histanation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: perator Closure Certification: ereby certify that the information and attachments submitted with this closure rep closure complies with all applicable closure requirements and conditions specifi ime (Print): gnature:	Longitude:	NAD 1927 1983

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New Mexico Office of the State Engineer

Page	1	of	1
<u> </u>			

Ν	ew Mexico Office of the S POD Reports and Do	<i>itate Engineer</i> wnloads
Township: 27N	ange: 06W Sections:	
NAD27 X:	Y: Zone:	Search Radius:
County: Basin:		Number: Suffix:
Owner Name: (First)	(Last)	C Non-Domestic C Domestic C All
POD / Surface Data Report	Avg Depth to Wa	ter Report Water Column Report
	lear Form iWATERS	Menu Help

WATER COLUMN REPORT 08/20/2008

	(quarter (quarter	uarters are 1=NW 2=NE 3=SW 4=SE) uarters are biggest to smallest)								Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	g	g	g	Zone	х	Y	Well	Water	Column	
SJ 03001	27N	06W	07	2	2	1				141	41	100	
SJ 02403	27N	06W	30	3	1	3				505	300	205	
SJ 00213	27N	06W	32	1	4	4				1308	485	823	
SJ 00062	27N	06W	32	3	3	3				452	301	151	
SJ 00061	27N	06W	32	3	3	3				445	301	144	

Record Count: 5



ConocoPhillips

AERIAL MAP SAN JUAN 28-6 UNIT 190



Mines, Mills and Quarries Web Map

SAN JUAN 28-6 UNIT 190

Unit Letter: E, Section: 11, Town: 027N, Range: 006W



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SAN JUAN 28-6 UNIT 190

Site Specific Hydrogeology

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A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 28-6 UNIT 190', which is located at 36.59175 degrees North latitude and 107.44148 degrees West longitude. This location is located on the Santos Peak 7.5' USGS topographic quadrangle. This location is in section 11 of Township 27 North Range 6 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 21.8 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 43.6 miles to the west (National Atlas). The nearest highway is US Highway 64, located 6.6 miles to the north. The location is on BLM land and is 1,205 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 1984 meters or 6507 feet above sea level and receives 12 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 453 feet. This estimation is based on the data published on the New Mexico Engineer's Waters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 190 feet to the southeast and is classified by the USGS as an intermittent stream. The nearest perrenial stream is named Carrizo Creek and is 2.226 feet to the south. The nearest water body is 4,291 feet to the west. It is classified by the USGS as a perennial lake and is 0.2 acres in size. The nearest spring is 25,474 feet to the northwest. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 1,851 feet to the west. The nearest wetland is a 321.6 acre Riverine located 1,902 feet to the south. The slope at this location is 6 degrees to the southwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION--Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Vessilla-Menefee-Orlie complex, 1 to 30 percent slopes' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 17.7 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al. 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



PROPERTIES TEST METHOD J3088 J36BE **J45BE** Min. Roll Typical Roll Min. Roll Typical Roll Min. Roll Typical Roll Averages Averages Averages Averages Averages **Averages** Appearance Black/Black Black/Black Black/Black Thickness **ASTM D 5199** 27 mil 30 mil 32 mił 36 mil 40 mil 45 mil Weight Lbs Per MSF 126 lbs 140 lbs ASTM D 5261 151 lbs (oz/yd²) 168 lbs 189 lbs 210 lbs (18.14)(20.16)(21.74)(24.19)(27.21)(30.24)Construction **Extrusion laminated with encapsulated tri-directional scrim reinforcement Ply Adhesion **ASTM D 413** 16 lbs 20 lbs 19 lbs 24 lbs 25 lbs 31 lbs 1" Tensile Strength 88 lbf MD 110 lbf MD ASTM D 7003 90 lbf MD 113 lbf MD 110 lbf MD 138 lbf MD 63 lbf DD 79 lbf DD 70 lbf DD 87 lbf DD 84 lbf DD 105 lbf DD 1" Tensile Elongation @ 550 MD 750 MD Break % (Film Break) ASTM D 7003 550 MD 750 MD 550 MD 750 MD 550 DD 750 DD 550 DD 750 DD 550 DD 750 DD 1" Tensile Elongation @ 20 MD 33 MD Peak % (Scrim Break) ASTM D 7003 20 MD 30 MD 20 MD 36 MD 20 DD 33 DD 20 DD 31DD 20 DD 36 DD 75 lbf MD Tongue Tear Strength 97 lbf MD 75 lbf MD ASTM D 5884 104 lbf MD 100 lbf MD 117 lbf MD 75 lbf DD 90 lbf DD 75 lbf DD 92 lbf DD 100 lbf DD 118 lbf DD Grab Tensile 180 lbf MD 218 lbf MD **ASTM D 7004** 180 lbf MD 222 lbf MD 220 lbf MD 257 lbf MD 180 lbf DD 210 lbf DD 180 lbf DD 223 lbf DD 220 lbf DD 258 lbf DD Trapezoid Tear 120 lbf MD 146 lbf MD ASTM D 4533 130 lbf MD 189 lbf MD 160 lbf MD 193 lbf MD 120 lbf DD 141 lbf DD 130 lbf DD 172 lbf DD 160 lbf DD 191 lbf DD * Dimensional Stability ASTM D 1204 <1 <0.5 <1 < 0.5 <1 < 0.5 Puncture Resistance **ASTM D 4833** 50 lbf 64 lbf 65 lbf 83 lbf 80 lbf 99 lbf Maximum Use Temperature 180° F 180° F 180° F

MD = Machine Direction

Minimum Use Temperature

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

-70° F

180° F

-70° F

*Dimensional Stability Maximum Value

-70° F

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

NOTE: FAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no qual antee of satisfactory results from tellance upon contained information or recommendations and and aims all buowny for resulting loss or damage

RAVEN NDUSTRIES

PLANT LOCATION

-70° F

Sioux Falls, South Dakota

SALES OFFICE

180° F

-70° F

180° F

-70° F

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456 08/06

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will, at its will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

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- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

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- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include
 - i. Operator's name

. . . .

- ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques •
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

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