District I 1625 M. Francis Dr., Santa Fe, NM 87505 2005 St. Francis Dr., Santa Fe, NM 87505 2009 A. P. 1 25	State of New Mexico als and Natural Resources Department Iservation Division buth St. Francis Dr. Santa Fe, NM 87505	Form C-144 July 21, 2008 For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Pit, Closed	I-Loop System, Below-Grade 7	Tank, or
Proposed Alternati	ve Method Permit or Closure F	<u>'lan Application</u>
Existing BGT Closure of a Modification	it, closed-loop system, below-grade tank, o pit, closed-loop system, below-grade tank, to an existing permit only submitted for an existing permitted or ernative method	or proposed alternative method
Instructions: Please submit one application (F	orm C-144) per individual pit, closed-loop syste	em, below-grade tank or alternative request
Please be advised that approval of this request does not relieve environment. Nor does approval relieve the operator of its res		
i. Operator: <u>XTO Energy, Inc.</u>	OGRID #·	5380
Address: #382 County Road 3100, Aztec, NM 874		
Facility or well name:Federal Gas Com 3 #1		
API Number: <u>30-045-07973</u>		
U/L or Qtr/Qtr <u>N</u> Section <u>23</u> Tow		
Center of Proposed Design: Latitude <u>36.70735</u>		NAD: 1927 🛛 1983
Surface Owner: 🛛 Federal 🗋 State 🗋 Private 🗋 Triba		
 2. Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness String-Reinforced Liner Seams: Welded Factory Other 		her Dimensions: L x W x D
3. Closed-loop System: Subsection H of 19.15.17.11 Type of Operation: P&A Drilling a new well intent) Drying Pad Above Ground Steel Tanks Lined Unlined Liner Seams: Welded	Workover or Drilling (Applies to activities whi 11-off Bins Other	
4. Subsection 1 of 19.15.17.11 NM Volume: 120 bbl Type of fluid: Tank Construction material: Steel Secondary containment with leak detection Visit Visible sidewalls and liner Visible sidewalls on Liner type: Thicknessmil	Produced Water ble sidewalls, liner, 6-inch lift and automatic ov	verflow shut-off natic high-level shut off, no liner
 s. Alternative Method: Submittal of an exception request is required. Exception 	is must be submitted to the Santa Fe Environment	ntal Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)

Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other Expanded metal or solid vaulted top

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

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12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.3.103 NMAC

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes 🗌 No
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes 🛛 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	□ Yes ⊠ No □ NA
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🛛 No
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🗋 Yes 🛛 No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🖾 No
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗌 Yes 🛛 No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗋 Yes 🛛 No
Within a 100-year floodplain. - FEMA map	🗌 Yes 🛛 No

ý <u>11.</u>		
Temporary Pits, Emergency Pits, and Below-grade Tai		ment Checklist: Subsection B of 19.15.17.9 NMAC dicate, by a check mark in the box, that the documents are
 Hydrogeologic Report (Below-grade Tanks) - based Hydrogeologic Data (Temporary and Emergency Pite Siting Criteria Compliance Demonstrations - based 	s) - based upon the requirement upon the appropriate requirement	s of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
Design Plan - based upon the appropriate requireme		
 Operating and Maintenance Plan - based upon the ap Closure Plan (Please complete Boxes 14 through 18 and 19.15.17.13 NMAC 		.17.12 NMAC appropriate requirements of Subsection C of 19.15.17.9 NMAC
Previously Approved Design (attach copy of design)	API Number:	or Permit Number:
12. Closed-loop Systems Permit Application Attachment C	healthist. Subsection P of 10.1	5.17.0 NIMAC
		dicate, by a check mark in the box, that the documents are
attached.		
Siting Criteria Compliance Demonstrations (only for	r on-site closure) - based upon t	ements of Paragraph (3) of Subsection B of 19.15.17.9 he appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirement		
Operating and Maintenance Plan - based upon the a Closure Plan (Please complete Boxes 14 through 18		appropriate requirements of Subsection C of 19.15.17.9 NMAC
and 19.15.17.13 NMAC	, uppriouoto) ouoou upon ine	
Previously Approved Design (attach copy of design)	API Number:	
Previously Approved Operating and Maintenance Plan	API Number:	(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to it	mplement waste removal for clo.	sure)
13.		
Permanent Pits Permit Application Checklist: Subsect		dicate, by a check mark in the box, that the documents are
attached.	eu to the application. Fleuse in	alcale, by a check mark in the box, that the accuments are
Hydrogeologic Report - based upon the requiremen		
Siting Criteria Compliance Demonstrations - based	upon the appropriate requirement	nts of 19.15.17.10 NMAC
 Climatological Factors Assessment Certified Engineering Design Plans - based upon the 	e annronriate requirements of 19	15.17.11 NMAC
Dike Protection and Structural Integrity Design - ba		
Leak Detection Design - based upon the appropriate	requirements of 19.15.17.11 N	MAC
Liner Specifications and Compatibility Assessment		uirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction an Operating and Maintenance Plan - based upon the a		17 12 NMAC
Freeboard and Overtopping Prevention Plan - based		
Nuisance or Hazardous Odors, including H ₂ S, Preve	ention Plan	
Emergency Response Plan		
 Oil Field Waste Stream Characterization Monitoring and Inspection Plan 		
Erosion Control Plan		
Closure Plan - based upon the appropriate requirement	ents of Subsection C of 19.15.1	7.9 NMAC and 19.15.17.13 NMAC
14. Description 10.15.17.12.0044.0		
<u>Proposed Closure</u> : 19.15.17.13 NMAC <i>Instructions: Please complete the applicable boxes, Boxe</i>	as 1A through 18 in regards to a	he proposed closure plan
Type: Drilling Workover Emergency Cav	Itation PocA Permanent	Pit 🖾 Below-grade Tank 🛄 Closed-loop System
Proposed Closure Method: 🛛 Waste Excavation and Ren		
Waste Removal (Closed-		
	Only for temporary pits and clos I On-site Trench Burial	ed-loop systems)
		d to the Santa Fe Environmental Bureau for consideration)
15.		
Waste Excavation and Removal Closure Plan Checklist closure plan. Please indicate, by a check mark in the box		tions: Each of the following items must be attached to the
Protocols and Procedures - based upon the appropria		
Confirmation Sampling Plan (if applicable) - based	upon the appropriate requiremer	ts of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquid		
 Soil Backfill and Cover Design Specifications - base Re-vegetation Plan - based upon the appropriate req 		
Site Reclamation Plan - based upon the appropriate req		
• • • • •		

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16. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.)	D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.	more than two
Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future ser Yes (If yes, please provide the information below) No	vice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	С
^{17.} Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sou provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate dist considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🗋 Yes 🗋 No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	Yes No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	Yes No
Within a 100-year floodplain. - FEMA map	🗌 Yes 🗌 No
18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure pl by a check mark in the box, that the documents are attached.	an. Please indicate,

Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

* * * * * * * * * * * * * * * * * * *		
 <u>Operator Application Certification</u>: I hereby certify that the information submitted with this application i 	is true, accurate and complete	e to the best of my knowledge and belief.
Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kin Champlin	Date:	02/25/2009
e-mail address: kim_champlin@xtoenergy.com	Telephone	(505) 333-3100
20. OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature:		Approval Date:
Title:	OCD Permit N	Number:
^{21.} Closure Report (required within 60 days of closure completion): Instructions: Operators are required to obtain an approved closure The closure report is required to be submitted to the division within section of the form until an approved closure plan has been obtained	e plan prior to implementing 1 60 days of the completion of ed and the closure activities h	any closure activities and submitting the closure report. f the closure activities. Please do not complete this
 22. Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain. 	Alternative Closure Me	ethod 🗌 Waste Removal (Closed-loop systems only)
^{23.} Closure Report Regarding Waste Removal Closure For Closed-le Instructions: Please indentify the facility or facilities for where the two facilities were utilized.	oop Systems That Utilize At e liquids, drilling fluids and a	bove Ground Steel Tanks or Haul-off Bins Only: Arill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facil	ity Permit Number:
Disposal Facility Name:		ity Permit Number:
Were the closed-loop system operations and associated activities per Yes (If yes, please demonstrate compliance to the items below	formed on or in areas that wil	
Required for impacted areas which will not be used for future service Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	e and operations:	
 24. Closure Report Attachment Checklist: Instructions: Each of the mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on- Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 	site closure)	
 25. Operator Closure Certification: I hereby certify that the information and attachments submitted with belief. I also certify that the closure complies with all applicable closure 	sure requirements and conditi	ions specified in the approved closure plan.
Name (Print):		
Signature:	Date:	
e-mail address:	Telephon	e:

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128 Rev. 5/1/57

Well Location and Acreage Dedication Plat

Section A.

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Date August 8, 1957

Bergtor PAN AMERICAN PETROLINI GORPOR	ATTON Lease	FEDERAL C	AS UNIT 3		
iti No. 1 Unit Letter Sec cated 990 Feet From the BOD	tion 23	Townsh	10 29 HORT	Range 10	WEST NMPN
cated 990 Feet From the BOD	Line,	1650	Feet From_	the MEST	Line
GL Flavatio	n 17	• Dadico	ted Acreage	100	Acres
me of Producing FormationPlotaire	d Clarts	Pool	A2000-110	CUPBU OILI	10
is the Operator the only owner in the d	edicated acreage	outlined on	the plat belo	SM ≤	
YesNo	I have the inter-	ests of all th	e owners be	en consolida	ted by commun
itization agreement or pherwise? Yes.	X No		f answer is	ves." Ty	pe of Consol
idation					
If the answer to question two is "no,"	list all the own	ners and their	respective	interests be	04-13/1.1
If the answer to question two is "no," *To be reported later				REC	LEIVEL
Owner		Land	Description		G 2 3 1957
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ction B	Note: All distance	es must be fro	om outer boun	daries of sect	lion .
is is to certify that the information					
Section A above is true and com-					
te to the best of my knowledge					
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N AMERICAN PETROLEUM CORPORATION					
(Operator)		{_ <u>→</u> _ ·			
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Formington, New Mexico 📫 😰	Т Е	Registered Prof	essional Eng	ineer ana/or L	end Surveyor

1		Dia Dessaila	Client:	XTO Energy
Lodestar Service	s, Inc.	Pit Permit	Project:	Pit Permits
70 Bez 4465, Derang	n, CO 81302	Siting Criteria	Revised:	19-Nov-08
V		Information Sheet	Prepared by:	Devin Hencmann
API#:[3004507973	USPLSS:	29N, 10W, 23N
Name:	FEDE	RAL GAS COM 3 #1	Lat/Long:	36.70735/-107.85699
ſ			Geologic	
Depth to groundwater:		< 50'	formation:	Naciemento
Distance to closest continuously flowing watercourse:	390' S	to the 'San Juan River'		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	2,368' SE	to Munoz Canyon wash		
511111010-1			Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		
			Annuai	Bloomfield: 8.71", Farmington: 8.21", Otis:
			Precipitation:	10.41"
Domestic fresh water well or spring within 500'		No	Precipitation Notes:	Historical daily max: Bloomfield (4.19")
Any other fresh water well or spring within 1000'		No		
Within incorporated municipal boundaries		No	Attached Documents:	i-Waters report pdf
Within defined municipal fresh water well field		No		Topo map pdf, Aerial pdf, Mines and Quarries Map pdf,i-Waters Ground Water Data Map pdf, FEMA flood zone map pdf
Wetland within 500'		No	Mining Activity:	2,500' E to materials pit
Within unstable area		No		
Within 100 year flood plain	N	o-FEMA Zone 'X'		
Additional Notes:				
	422' N	IW to irrigation canal		

FEDERAL GAS COM 3 #1 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

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Legals: T29N, R10W, Section 23N Latitude/Longitude: approximately 36.70735, -107.85699 County: San Juan County, NM General Description: near the San Juan River

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be near Munoz Canyon, east of Bloomfield and just north of the San Juan River. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

Site Specific Hydrogeology

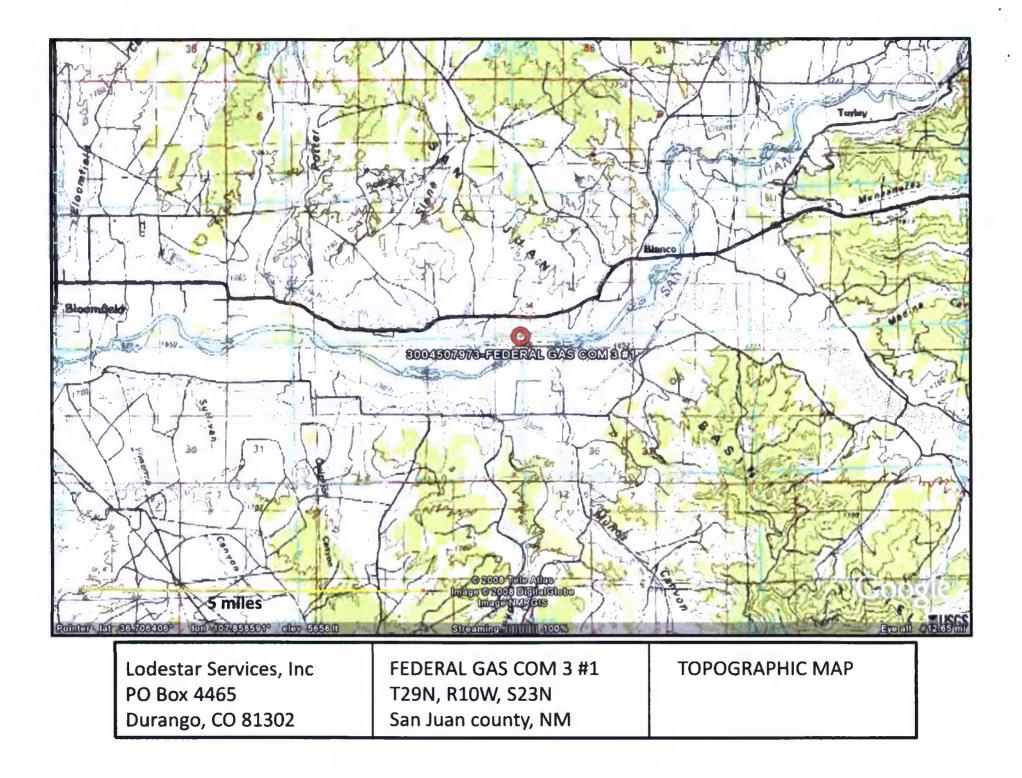
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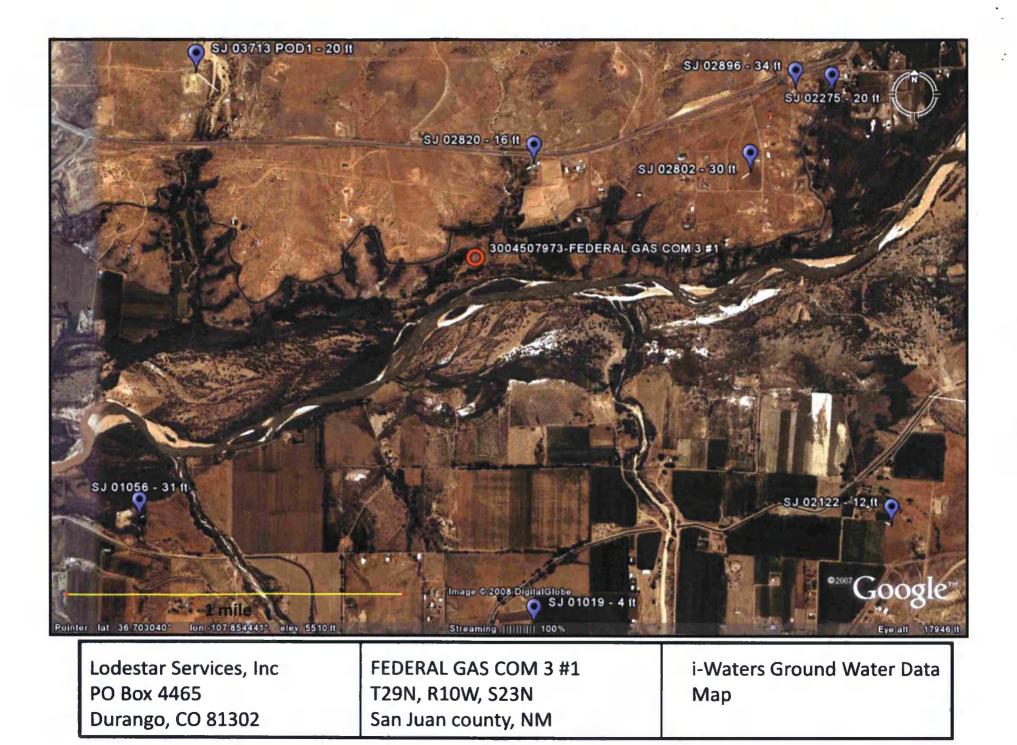
Depth to groundwater is estimated to be less than 50 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the San Juan River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. The proposed site is situated 390 feet to the north of the San Juan River, and is approximately 30 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the north of the proposed site along the San Juan River. Depth to groundwater within the nearby wells ranges from 6 feet to 186 feet below ground surface. The closest well to the proposed site is located approximately 1,640 feet to the northeast, and has a similar topographic elevation as the proposed site (Google Earth). Depth to groundwater within the well is 16 feet below ground surface. Another well to the northwest is about 10 feet higher in elevation then the proposed site, and has a depth to groundwater of 20 feet.

References





New Mexico Office of the State Engineer POD Reports and Downloads

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WATER COLUMN REPORT 10/20/2008

	(quarters	are	1=	NW	2=	=NIE	3=SW 4=SE)								
	(quarters	s are	bi	gge	est	t to	smallest)				Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	P	P	đ	Zone	х		Y	Well	Water	Column		
SJ 00867	29N	11W	07	4							77	35	22		
SJ 01302	29N	110	07	4	1						250	210	4.0		
SJ 01891	29N	11W	07	4	1	3					157				
SJ 01851	2 9 N	11M	10^{-1}	4	4						125	48	77		
SJ 02466 S	2 9 N	110	11	4	3	3					65				
SJ 02466	29N	11W	11	4	3	3					66				
SJ 02991	25N	11%	13	3	4	2					60				
SJ 03136	29N	117	13	3	4	4					2.0				
SJ 00987	29N	1177	13	4							415	3-0-0	115		
SJ 01426	29N	117	14	1	4						135	10	148		
SJ 00007	2 9 N	11W	14	2	2	3					752				
SJ 03550	29N	117	14	3	2	<u>1</u>					10				
SJ 01774	2 9 %	11W	14	3	4	2					8.2	e	76		
SJ 03360	29N	110	14	З	4	2					4.0				
SJ 03175	29N	11W	14	4	2	<u>7</u>					60	2.4	38		
SJ 03164	29N	11W	14	4	2	<u>1</u>					75	56	19		
SJ 03733 POD1	29N	11W	15	4	2	<u>1</u>					64	20	44		
SJ 02378	29N	11W	15	4	3	2					78	12	63		
SJ 03579	29N	117	15	4	4	1					83	30	53		
SJ 02141	29N	11W	$1 \in$	4	3	- fai					110	40	70		
SJ 02926	29N	11W	17	2	4	3					375	2.0	298		
SJ 03399	29N	1177	17	4	2						100				
SJ 00487	29N	11W	17	4	4						6.0	÷	54		
SJ 02868	29N	$\pm 1 W$	17	4	4	4					50				
SJ 01641	2 9 N	21W	19	2	2	3					120	55	6.5		
SJ 02026	2 9 N	$\pm 1 M$	19	3	1		4400	Q Ø	207770	Ū.	27	÷	21		
SJ 02970	29N	$\pm 1 W$	19	4	3	2					100	18	32		
SJ 01250	29N	117	19	4	$\frac{1}{2}$						60	20	40		
SJ 02869	29N	117	20	2	$\widehat{\mathbf{Z}}$	<u>1</u>					50				
SJ 00583	29N	11W	20	3	3	2					150	30	120		

SJ	01355		2 9 N	11W		4	4	
SJ	00452		2 9N	11W				
SJ	01969		29N	11W	21	2		
SJ		CLW312190	2 9 N	11W	21	2	2	
SJ	00701		29N	1110	21	2	2	1
SJ	03350		29N	11W	21		$\overline{2}$	3
SJ	01090		29N	11W	21	24.24	4	
SJ.	02863		2 9N	110	21	2	4	1
SJ	03659		2 9N	11W	21	3	2	-1 (2
SĴ	01988		2 9 N	11W	21	4	2	2
SJ	02200		2 9N	1177	22			
SJ	01557		2.9N	110	22	1	2	
SJ	00796		2 9N	11W	22	1	0.0.0.0.0.0	
SJ	00704		2 9N	11W	22	1	2	
SJ	01703		2 9N	11W	22	1	2	
SJ	03747	POD1	2 9N	117	22	1	2	3
ŜĴ	02813		29N	11W	22	1	2	3
	01214		29N	11W	22	1	3	
ŞJ	00484		2 9N	11W	22	1	3	<u>1</u>
SJ	00320		2'9N	11W	22	1	3	1
SJ	03532		2 9N	11W	22	1	3	3
SJ	00151		2 9 N	11W	22	1	3	4
SJ	02721		2.9N	117	22	1	4	
SJ.	03503		2 9N	1177	32	2	3	3
SJ	02578		2 9N	110	22	2	3	3
SJ	03093		2 9N	11W	22	2	3	4
SJ	03189		2 9N	11W	22	З	2	1
SJ	03188		2 9N	117	22	3	2	2
SJ	02020		2.93	11W	22	3	(0, 10)	_
SJ	02138		29N	11W	22	4		
SJ	02529		2.9%	11W	22	4	2	3
SJ	03479		2 9N	21W	22	4	10.10.10	3
SJ	03049		2 9N	11W	22	4	1	4
SJ	00696		2 9N	1177	22	4	3	
SJ	01974		29N	11W	22	4	0 0	3
SJ	03567		2 9N	11W	23	1	9.04	3
SJ	03557		29N	11W	23	1	4 3	3
SJ	03558							
SJ	03558		29N 29N	11W	23	1	0 0	1-1 4
-	03559			1177	23	1		1
SJ	00812		2.9N	11W	23	1	4	

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44			

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SJ 03546	2 9 N	11W 23	1	4 2			50	13	35
SJ 03591	29N	11W 23	1	4 4			55	.20	35
SJ 01870	29N	117 23	2				38	30	28
SJ 03130	29N	117 23	2	1 3			50	30	20
SJ 03201	29N	117 23	2	1 3			60	30	30
SJ 03353	29N	11W 23	2	1 3			45	28	20
SJ 01610	29N	117 23	2	2			52	25	27
SJ 01573	2 SN	11W 23	2	3			41	21	20
SJ 03073	29N	11W 23	2	3 1			30		
SJ 03286	2 9 N	21W 23	Э	3 2			3.8	28	10
SJ 02799	2 9 N	11W 23	4	1. 1			5.6	18	41
SJ 03548	29N	11W 23	4	1 1			50	15	38
SJ 01962	29N	11W 24	1	2 2			45	12	33
SJ 03343	29N	11W 24	1	4 1			3.5	18	17
SJ 00804	29N	110 25	1	4			37	28	12
SJ 01808 0-5	2 9 N	11W 26	3	1 1			52	43	9
SJ 02121	29N	110 27	1	1			3.0	E	2.4
SJ 02210	29N	11W 27	1	1			3.2	8	24
SJ 03588	29N	11W 27	1	1 2					
SJ 02227	29N	11W 27	1	1 4			27	e	21
SJ 00700	29N	110 27	1	3 3			20	7	13
SJ 01808 0-4	29N	11W 27	2	3 3			32	28	7
SJ 01808 0-1	2 9 N	11W 27	2	4 2			2.5	17	e
SJ 01808 0-2	29N	11W 27	2	4 3			27	19	8
SJ 01808 0-3	29N	110 27	2	4 4			3.9	34	5
SJ 02664	29N	110 27	Ξ	2			4.0	26	14
SJ 02664 S	29N	11W 27	З	2			3.8	23	15
SJ 02664 S-2	29N	11W 27	3	2			3.4	19	15
SJ 02664 S-3	29N	110 27	3	2			41	30	11
SJ 02664 S-9	2 9 N	11W 27	3	2			33	15	14
SJ 02664 S-4	29N	11W 27	3	2			42	30	12
SJ 02664 S-10	29N	110 27	3	2			3.3	19	14
SJ 02664 S-5	2 9 N	11W 27	3	2			4.2	30	11
SJ 02664 S-6	298	11W 27	3	2			40	28	12
SJ 02664 S-7	29N	-11W 27	3	2			37	23	14
SJ 02664 S-8	2 9 N	117 27	3	2			35	25	10
SJ 02148	29N	11W 27	4	2			305	196	119
SJ 01808 0-6	29N	11W 27	4	2 1			50		
SJ 03762 POD1	29N	11W 28	1	1	267348	2075529	27	15	12
SJ 03476	29N	11W 28	1	1 2			65		

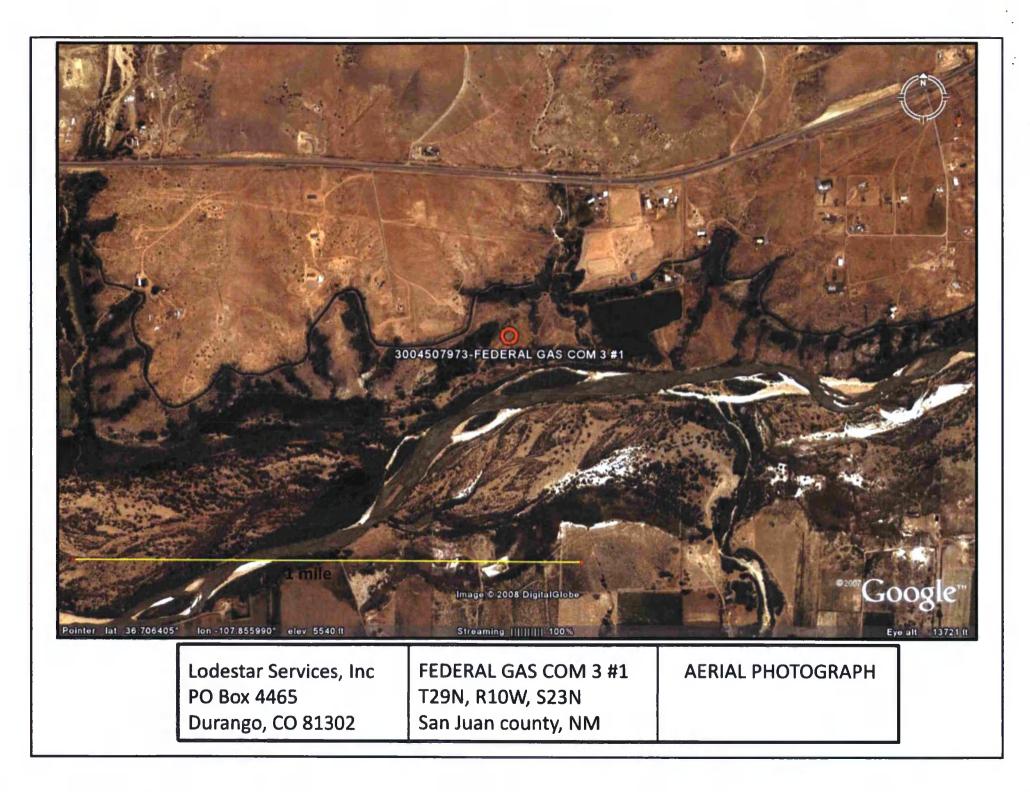
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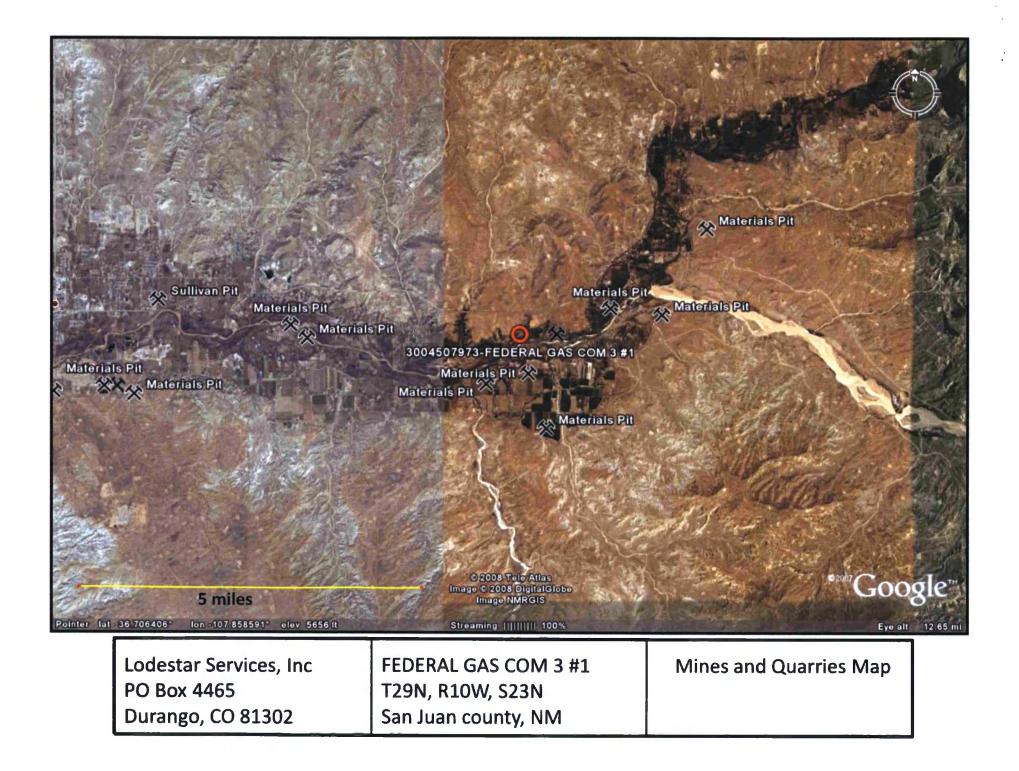
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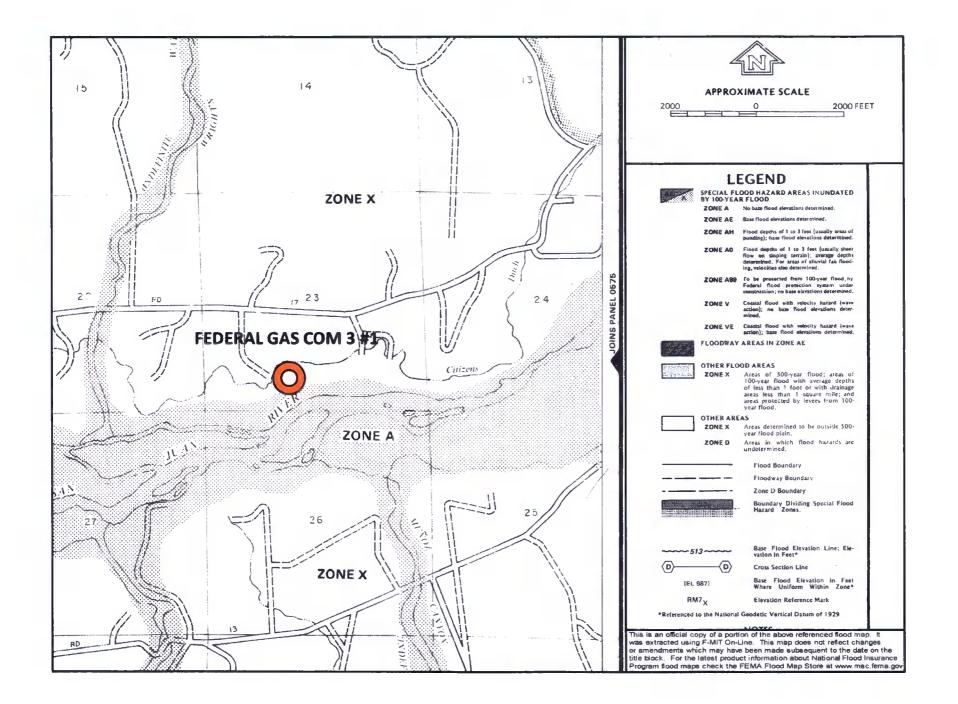
J 03415	29N	11W 28	1							
J 02559	2 9N	11W 28	1	2.10	4			60	20	40
J 02330	2 9N	110 10 11W 28			4			15	7	8
J 03021	2 9N	11W 28	2	1	3			126	115	13
J 01606			1	1	3			16	5	11
	2 9 N	110 28	2	2				35	8	27
J 03468	29N	11W 28	2	S.		367704	2073506	50		
J 03469	29N	11W 28	- 2	4	3			50		
J 02713	2 9 N	11W 28	3	1	Ť.			26	12	14
J 02858	29N	11W 28	3	1	3			4.0		
J 02714	29N	110 28	3	-2				43	28	15
SJ 02708	29N	110 28	3	2				26	12	14
SJ 03149	29N	110 28	4	2	2			60	35	25
J 03475	2 9 N	210 29	1	1	3			40	20	20
J 00292	29N	110 29		1	4			2.4		15
J 01554	29N	11W 29		2				35	18	17
J 02038	29N	110 29		1				14	4	10
J 03298	2 9 N	110 29	-		1			20	6	64
J 02023	2 5N	110 29	4	2	-			24	7	17
J 02182	29N	110 25						27	11	16
J 00822	29N	11W 29	4	3						
J 03421	29N	117 19			0			34	15	19
J 01391	29N		귀	4	3			50	28	22
		11W 30	_	1	0			40	28	18
J 03348	2.9N	11W 30	2	1	3			60		
SJ 01260	29N	11W 30	_	2				42	16	26
J 01264	2 9 N	11W 30		0				27	12	15
J 01328	29N	11W 30		2				2.9	15	13
J 01821	2 9 N	11M 30		-1				70	e	64
J_00875	29N	11W 30	4	1				37	20	17
J 02922	2 9 N	11W 31	3	2	2			75		
J 03795 POD1	2 9 N	11W 31	3	24	4	266438	2067001	75	45	30
J 03541	29N	11W 31	3	4	1			80	40	40
J 00441	29N	11W 32	2	2						
J 00103	2 9 N	11W 32	4	4	4			263		
J 00103 S	2 9N	11W 32	4	4	4			254		
J 03666	2 9 N	117 33	2	1	3			49	30	19

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

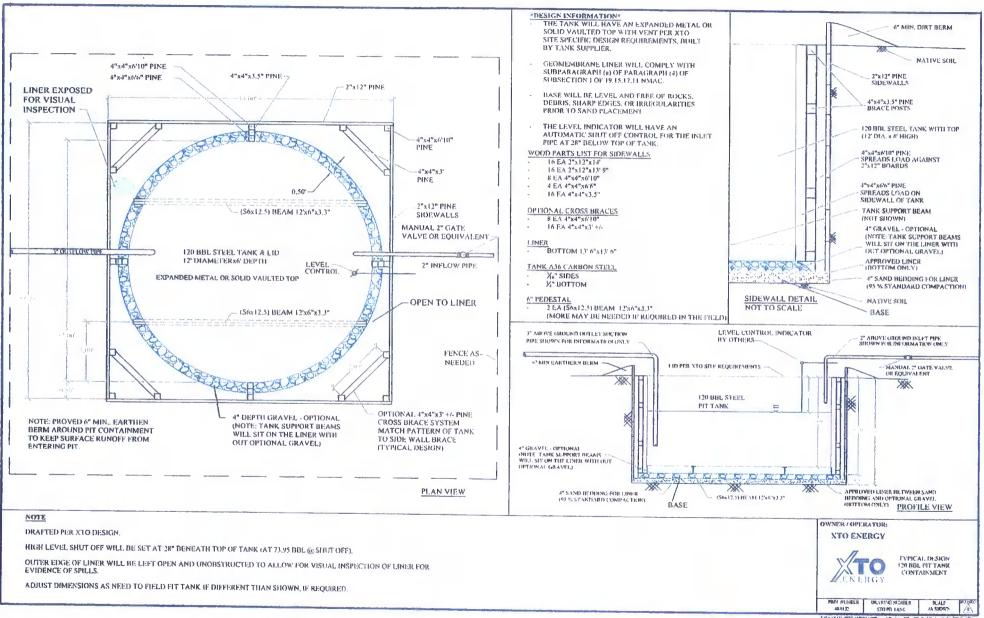
XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

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bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

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- XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name API # Sec., Twn., Rng. XTO Inspector's name Inspection date and time Visible tears in liner Visible signs of tank overflow Collection of surface run on Visible layer of oil Visible signs of tank leak Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

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notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

MONTHLY BELOW GRADE TANK INSPECTION FORM								
Well Name:					API No.:			
Legals	Sec:		Township:		Range:			
XTO Inspector's Name	Inspection Date	Inspection Time	Any visible liner tears (Y/N)	Any visible signs of tank overflows (Y/N)	Collection of surface run on (Y/N)	Visible layer of oil (Y/N)	Any visible signs of a tank leak (Y/N)	Freeboard Est. (ft)
Notes:	Provide De	tailed Descri	ption:					
Misc:								
							· · · · · · · · · · · · · · · · · · ·	

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

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- 1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B Soil contaminated by exempt petroleum hydrocarbons Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 2

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analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other divisionapproved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s);
 - vi. Soil backfilling and cover installation;
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

