REGISTERED rvation Division Nation Division St. Francis Dr. 1000 Rio Braze R.A. Aze: NM 8740 Santa Fe, NM 87505 Datase IM Santa Fe, NM 87505 Performance Interval office and provide a copy to the appropriate NMOCD Detrict Office. Pitt, Closed-Loop System, Below-Grade Tank, or Proposed Alternative method I200 S. St. Francis Dr. Santa Fe, NM 87505 Pitt, Closed-Loop System, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted pit, closed-loop system, below-grade tank or alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requested at the extrement autority in the superval relate are or interest method Instructions: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 141M Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN 300325743 OCD Permit Number: U.L or Qrt(Ptr: D Section: 36 Township: 28N	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 <u>Pit, Clos</u>	rvation Division t St. Francis Dr.	For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.
1000 Rozos Rd. Azec. NM 8740 Santa Fe, NM 87505 For persuase pits and exceptions submit to the Sama Datation of the appropriate NMOCD District Office. 2020 S. St. Faracis Dr. Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: [] Persuase District Office. October Office. [] October Of a pit, closed-loop system, below-grade tank, or proposed alternative method [] Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method [] Closure plan only submitted for an existing permit [] Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative rege Plane be advised that proved of this request does nor relieve the operator of list Dividual dpit, closed-loop system, below-grade tank, or alternative rege Plane be advised that one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or alternative rege Plane be advised that operator of its requestibility to comply with any other applicable governmental audorly's nules, regulation or ordinances. 1 Operator: Burlington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 141M Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 141M API Number: 36 Conwship:	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit, Clos		
Database IV Environmental Bureau office and provide a copy to the appropriate NMOCD District Office. 1200 S. St. Francis Dr. Santa Fe. NM 87503 Pit. Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action:	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit, Clos	Santa Fe, NM 8/303	For normanant pits and avaantions submit to the Conta Fo
12/05: St. France Dr. Sand Fe. MM 8700 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure of an only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative req Please be advised that approval of this request does not relieve the operator of liability abould operations reals in pollution of surface water: ground water or the environment. Nor does approval releve the operator of its responsibility to comply with any other applicable governmenual aubority's rules, regulations or ordinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Range: 6W County: Rio Arriba Center of Proposed Design: Laituide: 36 Township: 28N Range: 6W County: Rio Arriba 2 Bitis Subsection F or G of 19.15.17.11 NMAC Temporary: Federal State Private Tribal Trust or Indian Allotment 2 2	Pit, Clos		Environmental Bureau office and provide a copy to the
Proposed Alternative Method Permit or Closure Plan Application Type of action: Xernit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requere the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental autority's rules, regulations or ordinances. 1 Operator: Burlington Resources Oil & Cas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 141M API Number: 3003925743 OCD Permit Number: U/L or Qtr/Qtr: D Section: 36 Township: 28N Range: 6W County: Rio Arriba Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2 Ptit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover permanent Emergency Cavitation			
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requeres teas one treative the operator failing should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator failing should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator failing should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator failing should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator failing should operators result in pollution of surface water, regulations or ordinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Bos 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 141M API Number: 3003925743 OCD Permit Number: U/L or Qtr/Qtr: D Section: 36 Township: 28N Range: 6W County: Rio Arriba S	Duan and Altama		
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below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requested best proved of this request does not relieve the operator of tability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 141M API Number:		•••	
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Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 141M API Number:	environment. Nor does approval relieve the operator o	of its responsibility to comply with any other applicable	governmental authority's rules, regulations or ordinances.
Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 28-6 UNIT 141M API Number:	Derator: Burlington Resources Oil & Gas Con	npany, LP	OGRID#: 14538
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U/L or Qtr/Qtr: D Section: 36 Township: 28N Range: 6W County: Rio Arriba Center of Proposed Design: Latitude: 36.62193°N Longitude: -107.4236°W NAD: X 1927 19 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other	Facility or well name: SAN JUAN 28-6 UNIT 14	41M	
Center of Proposed Design: Latitude: 36.62193°N Longitude: -107.4236°W NAD: X 1927 19 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Other	API Number: 3003925743	OCD Permit Numbe	r:
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Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit o notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other	Surface Owner: X Federal State	Private Tribal Trust or India	n Allotment
notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other	Lined Unlined Liner type: TI String-Reinforced Liner Seams: Welded Factory C	hickness mil LLDPE	
Drying Pad Above Ground Steel Tanks Haul-off Bins Other	Type of Operation: P&A Drilling a ne		activities which require prior approval of a permit or
	Drying Pad Above Ground Steel Tanks	_	
		ickness mil LLDPE	IDPE PVD Other
Liner Seams: Welded Factory Other	Liner Seams: Welded Factory Oth	her	
Volume: 120 bbl Type of fluid: Produced Water	Tank Construction material:	Metal	
Tank Construction material: Metal	Secondary containment with leak detection	X Visible sidewalls, liner, 6-inch lift and auto	omatic overflow shut-off
	Visible sidewalls and liner Visible	sidewalls only Other	
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Liner Type: Thickness mil	HDPE PVC X Other L	Inspecified
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other	5		
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified	Alternative Method:		
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified 5_		tions must be submitted to the Santa Fe Enviro	amontal Duranu office for considentian of announl
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified 5_	Submittal of an exception request is required. Except	tere more of suching of the band i e shiftio	innental bureau office for consideration of approval.

6	institution or a	hurch)
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
 <u>Administrative Approvals and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19,15,17 NMAC for guidance. <i>Please check a box if one or more of the following is requested, if not leave blank:</i> X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co (Fencing/BGT Liner) 	onsideration of	approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10 <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.		
NM Office of the State Engineer - iWATERS database search: USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map: Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. 		
(Applied to permanent pits)	X NA	[]No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	X No
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Att Instructions: Each of the following items must be attached to the application. Please indicate,	achment Checklist: Subsection B of 19.15.17.9.NMAC by a check mark in the box, that the documents are attached.
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Pa	ragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirem	ients of Paragraph (2) of Subsection B of 19,15,17,9
X Siting Criteria Compliance Demonstrations - based upon the appropriate require	ments of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
X Operating and Maintenance Plan - based upon the appropriate requirements of 1	9.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon 19.15.17.9 NMAC and 19.15.17.13 NMAC	the appropriate requirements of Subsection C of
Previously Approved Design (attach copy of design) API	
	or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19. Instructions: Each of the following irems must be attached to the application. Please indicate, h Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requ	v a check mark in the box, that the Jocuments are straighted
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upo	n the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
Operating and Maintenance Plan - based upon the appropriate requirements of 19	2.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon t NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design)	
Previously Approved Operating and Maintenance Plan API	
13	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate.	by a check mark in the box that the documents are still.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection	on B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirem	ents of 19.15.17.10 NMAC
Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the appropriate requirements of	19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requi	rements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11	NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate r	equirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.	
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.	15.17.12 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan	ients of 19.15.17.11 NMAC
Emergency Response Plan	
Oil Field Waste Stream Characterization	
Monitoring and Inspection Plan	
Erosion Control Plan	
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.	7.9 NMAC and 19:15.17.13 NMAC
14	
Proposed Closure: 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the prop	
Type: Drilling Workover Emergency Cavitation P&A Perman	ent Pit X Below-grade Tank Closed-loop System
Proposed Closure Method: X Waste Excavation and Removal (Below-Grade Ta	
Waste Removal (Closed-loop systems only)	18)
On-site Closure Method (only for temporary pits and closed	loop systems)
In-place Burial On-site Trench	
Alternative Closure Method (Exceptions must be submitted	to the Santa Fe Environmental Bureau for consideration)
15	to the Sand Te Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructio Please indicate, by a check mark in the box, that the documents are attached.	ns: Each of the following items must be attached to the closure plan.
 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 	NMAC
 X Confirmation Sampling Plan (if applicable) - based upon the appropriate requireme 	
 Consumation outputs in a price of the approximate requirement Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cut 	inos)
 Soil Backfill and Cover Design Specifications - based upon the appropriate requirer 	nents of Subsection H of 1915 1713 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19	
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G o	

Phil Conservation Division

16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> (19.15.17-13.D NMA Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than t are required.	C) wo facilities
Disposal Facility Name: Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for futu Yes (If yes, please provide the information No	re service and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NI Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	МАС
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided certain sting criteria may require administrative any result from the communication of the closure of the commendation of acceptable source material are provided.	below. Requests regarding changes to
certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19,15,17,10 NMAC for guidance.	the Santa Fe Environmental Bureau offic
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search: USGS: Data obtained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake measured from the ordinary high-water mark).	Yes No
Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. • Visual inspection (certification) of the proposed site: Aerial photo: satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted ursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Vithin 500 feet of a wetland - US Fish and Wildlife Wetland Identification map: Topographic map: Visual inspection (certification) of the proposed site	Yes No
Vithin the area overlying a subsurface mine. - Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
Vithin an unstable area.	
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	
Vithin a 100-year floodplain. - FEMA map	Yes No
8	
Description Description Description (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closuly a check mark in the box, that the documents are attached.	re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	9.15.17.11 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquide deilling dei	

cility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

hereby certify that its it	Certification:	nul male det in the			
Name (Print):	normation submit		cation is true, accu		e best of my knowledge and belief.
Signature:		Crystal Tafoya	1	Title:	Regulatory Technician
		Alla	apo ya	Date:	12/22/2008
mail address:	n Woldt, Ed	NVII.₩CONOCQDin	lips.com/	Telephone:	505-326-9837
)					
	Permit Applicati	on (including cl	osure plan)	Closure Plan (only)	OCD Conditions (see attachment)
CD Representative 3					OCD conditions (see attachment)
wir wipresentative.	ngnature: -				Approval Date:
itle:				OCD Per	nit Number:
losure Report (requi	red within 60 de re required to obta	ays of closure c	ompletion): Subse	tion K of 19.15.17.13 NMA	c ure activities and submitting the closure report. The closure
and the second country the an	anninea to me anyi	sion wiinin oo aa	vs of the completion	t of the closure activitie	are activities and submitting the closure report. The closure s. Please do not complete this section of the form until an
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				Closure	e Completion Date:
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osure Method:					
Waste Excavation	and Removal	On-site C	losure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)
If different from a	pproved plan, pleas	se explain.			
sure Report Regardin	g Waste Removal	Closure For Clo	used-loop Systems	That Utilize Above Gr	ound Steel Tanks or Haul-off Bins Only:
tructions: Please ident re utilized.	fy the facility or f	acilities for wher	e the liquids, drillin	g fluids and drill cutti	ngs were disposed. Use attachment if more than two facilities
Disposal Facility Name					
Disposal Facility Name				Disposal Facility	
	the second se	nd associated acti	vities performed or	Disposal Facility of in areas that will no	t be used for future service and opeartions?
Yes (If yes, please	demonstrate comp	lilane to the item	s below)	No	toe used for finure service and opeartions?
Required for impacted of	ireas which will no	ot be used for futu	ire service and oper	ations	
Site Reclamation (Photo Documentati	ion)			
Soil Backfilling and					
Re-vegetation Appl	ication Rates and S	Seeding Techniqu	e		
Charles David Arts			Each of the follow	ing items must be attac	
Closure Report Atta	chment Checklin ents are attached	<u>st:</u> Instructions:		ing acting mean of mint	hed to the closure report. Please indicate, by a check mark in
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Township: 28N Range:	06W Sections:
NAD27 X: Y:	Zone: Search Radius:
County: Basin:	Number: Suffix:
Owner Name: (First)	(Last) C Non-Domestic C Domestic C All
POD / Surface Data Report	Avg Depth to Water Report Water Column Report
Clear For	m iWATERS Menu Help

WATER COLUMN REPORT 08/20/2008

	(quarter (quarter							/		Depth	Depth	Water (in
POD Number	Tws	Rng	Sec	q	q	P	Zone	X	Y Y	Well	Water	Column
SJ 03700 POD1	28N	06W	12	2	2	4				450	200	250
SJ 03675	28N	06W	14	4	3	4	С	153167	2059732	420	100	320
SJ 03700	28N	06W	21	2	4	4				450	200	250
SJ 03043	28N	06W	21	4	2	2				290	240	50
SJ 03005	28N	06W	21	4	2	2				245	175	70
SJ 03443	28N	06W	22	3	3	3				300		70
SJ 00200	28N	06W	23	3	3					1551		
SJ 03091	28N	06W	29	2	2	3				150	90	60

New Mexico Office of the State Engineer

New Mexico Office of the State Engineer POD Reports and Downloads
Township: 27N Range: 05W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) CNon-Domestic CDomestic @ All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help
WATER COLUMN REPORT 08/20/2008

								smallest			Depth	Depth	Water (in
POL	Number	Tws	Rng	Sec	g	đ	đ	Zone	x	Y	Well	Water	Column
RG	81026	27N	05W	27	4	4	3				460	186	274
SJ	00199	27N	05W	03	2	1					1840		
SJ	00046	27N	05W	04	4	4					506	260	246

New Mexico Office of the State Engineer

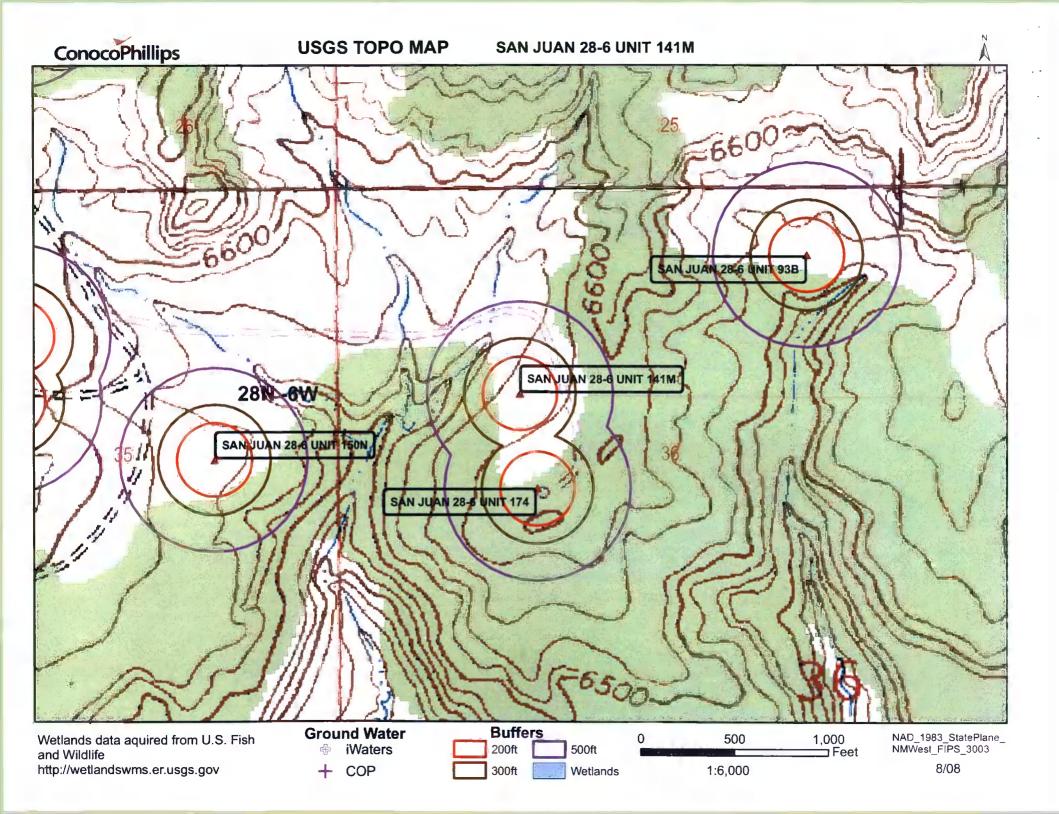
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POD / Surface Data Report	Avg Depth to	Water Report	Water Column Report
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	(quarter									Depth	Depth	Water (in
POD Number	Tws	Rng	Sec	P	P	g	Zone	x	Y	Well	Water	Column
SJ 03001	27N	06W	07	2	2	1				141	41	100
SJ 02403	27N	06W	30	3	1	3				505	300	205
SJ 00213	27N	06W	32	1	4	4				1308	485	823
SJ 00062	27N	06W	32	3	3	3				452	301	151
SJ 00061	27N	06W	32	3	3	3				445	301	144

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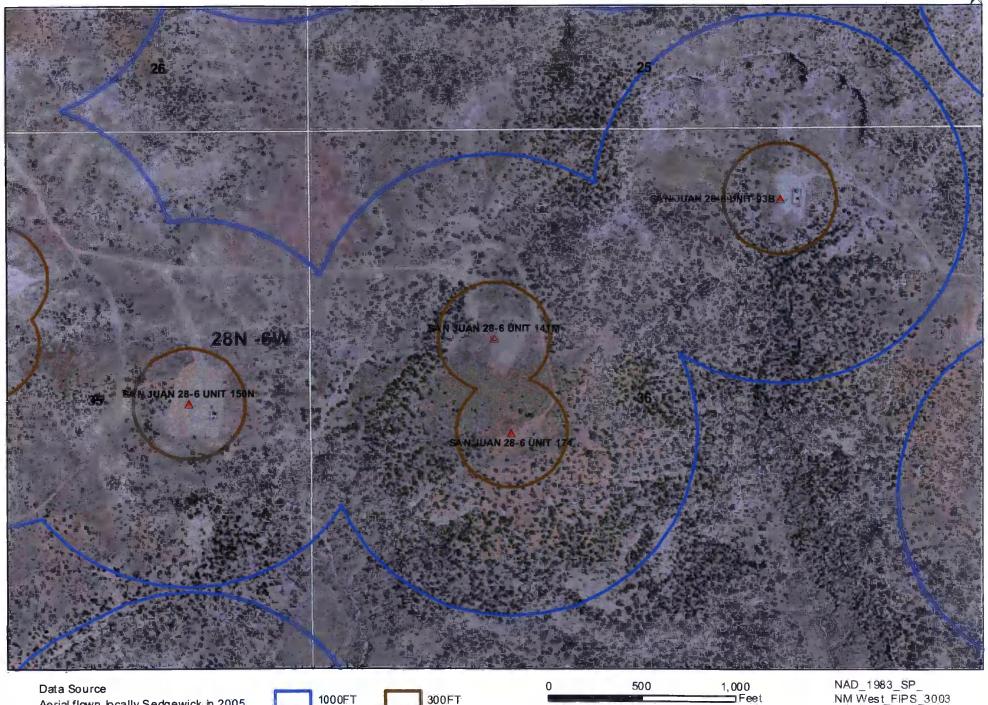
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New Mexico Office of the State Engineer POD Reports and Downloads									
Township: 28N Range: 05W Sections:									
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County: Basin: Number: Suffix:	_								
Owner Name: (First) (Last) CNon-Domestic CDomestic C	All								
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Clear Form IWATERS Menu Help									
WATER COLUMN REPORT 08/20/2008									
(quarters are 1=NW 2=NE 3=SW 4=SE)									
(quarters are biggest to smallest) Depth Depth Water POD Number Tws Rng Sec q q q Zone X Y Well Water Column	(11)								
POD Number Tws Rng Sec q q Zone X Y Well Water Column SJ 01893 28N 05W 18 4 390 290 100									
SJ 00047 28N 05W 18 4 590 290 100									
SJ 00036 28N 05W 28 3 303 243 60									



ConocoPhillips

AERIAL MAP SAN JUAN 28-6 UNIT 141M



Aerial flown locally Sedgewick in 2005.

1000FT

300FT

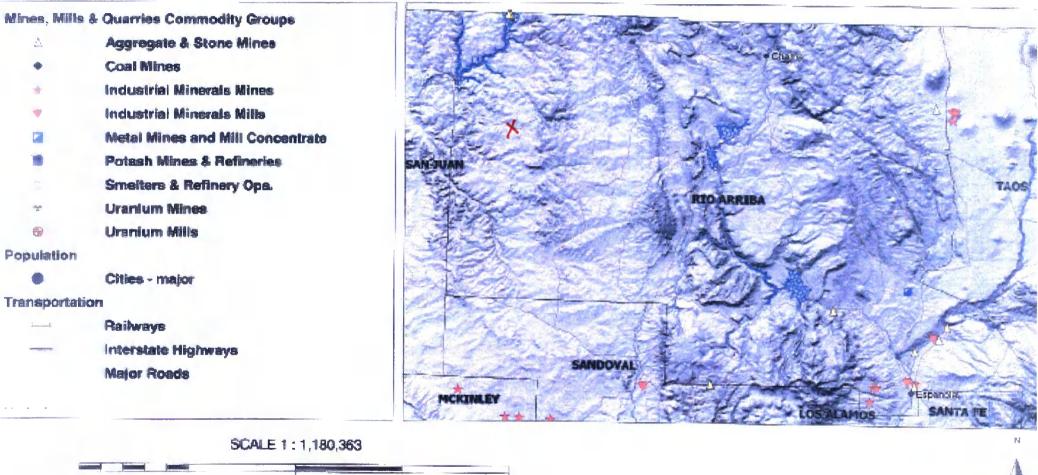
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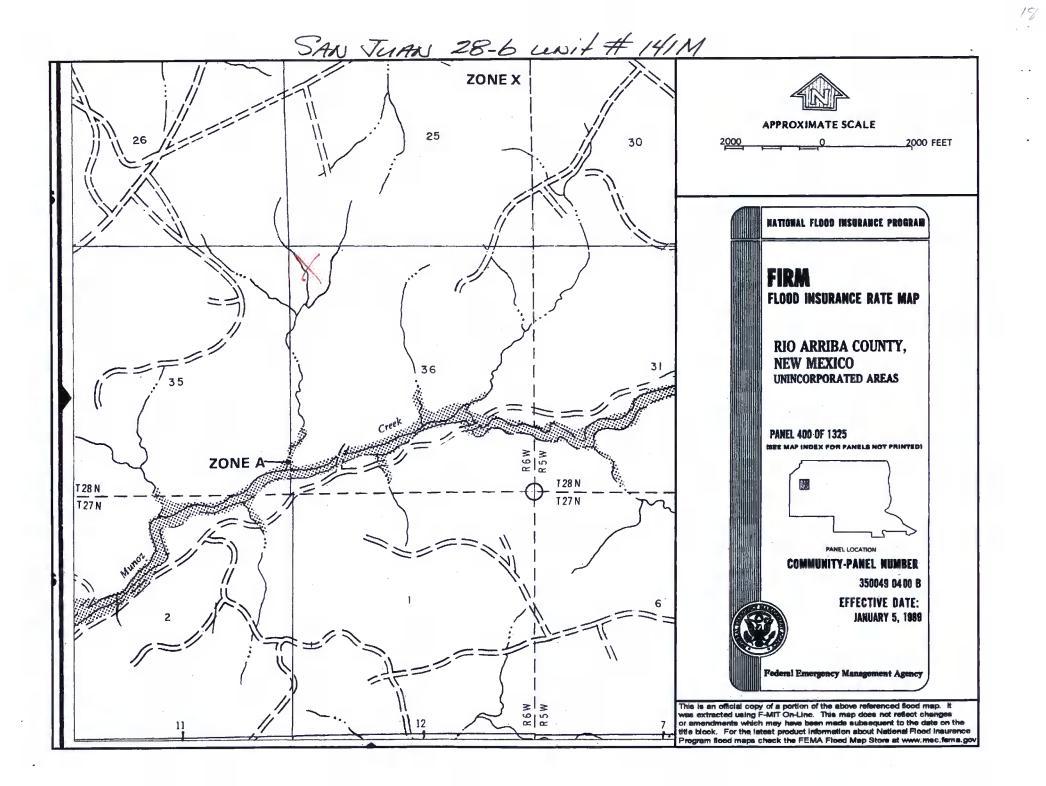
Mines, Mills and Quarries Web Map

SAN JUAN 28-6 UNIT 141M

Unit Letter: D, Section: 36, Town: 028N, Range: 006W







SAN JUAN 28-6 UNIT 141M

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 28-6 UNIT 141M', which is located at 36.62193 degrees North latitude and 107.4236 degrees West longitude. This location is located on the Santos Peak 7.5' USGS topographic quadrangle. This location is in section 36 of Township 28 North Range 6 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 21.8 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 44.1 miles to the west (National Atlas). The nearest highway is US Highway 64, located 4.4 miles to the north. The location is on BLM land and is 312 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 341 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 453 feet to the northwest and is classified by the USGS as an intermittent stream. The nearest perrenial stream is 3,203 feet to the southeast. The nearest water body is 8,506 feet to the southwest. It is classified by the USGS as an intermittent lake and is 0.8 acres in size. The nearest spring is 14,330 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 9,147 feet to the northwest. The nearest wetland is a 3.0 acre Riverine located 3,147 feet to the southeast. The slope at this location is 1 degree to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION--Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Vessilla-Menefee-Orlie complex, 1 to 30 percent slopes' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 15.4 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

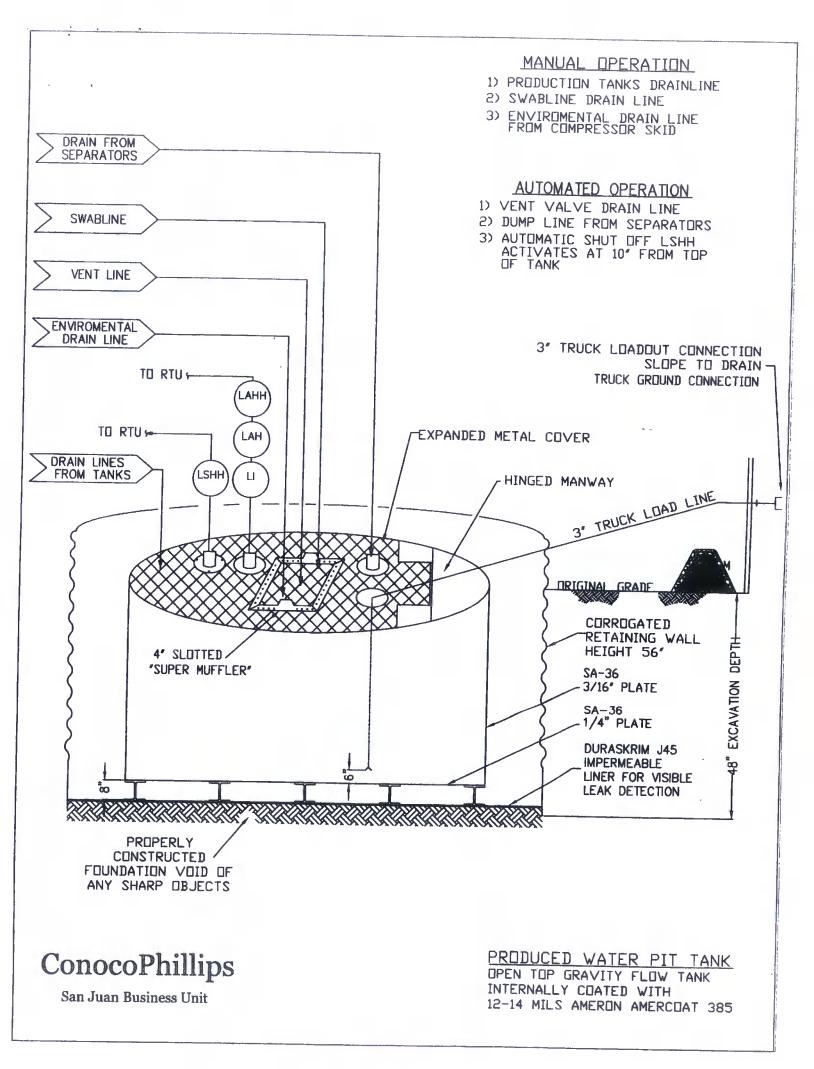
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



DURA-SKRIM®

PROPERTIES	TEST METHOD	J30BB		J36BB		J45BB	
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages
Appearance		Black/Black		Black/Black		Black/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction	-	**Extrusion laminated with encapsulated tri-directional scrim reinforcement					
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @ Peak. % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature		180° F	180° F	180° F	180° F	180° F	180° F
Minimum Use Temperature		-70° F	-70° F	-70° F	-70° F	-70° F	-70° F

MD = Machine Direction

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

Note: RAVEN INDUSTRIES MAK

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

J30, J36 a, J45

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**



RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; or other EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice