Di Rf 13'	M 88240 Er EGISTERED Fe. NM 87505	State of New Mexico nergy Minerals and Natural Resources ment ion Division . Francis Dr. .M 87505	Form C-1- July 21, 20 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	Pit, Clos	sed-Loop System, Below-Gra	de Tank, or
	Proposed Altern	native Method Permit or Closu	are Plan Application
Type Instructions: Please Please be advi	e of action: X Permit o Closure Modific Closure below-g e submit one application ()	of a pit, closed-loop system, below-grade e of a pit, closed-loop system, below-grade cation to an existing permit e plan only submitted for an existing perm grade tank, or proposed alternative methor Form C-144) per individual pit, closed-l	e tank, or proposed alternative method de tank, or proposed alternative method nitted or non-permitted pit, closed-loop system, od <i>loop system, below-grade tank or alternative reque</i>
environment. Nor	r does approval relieve the operator	of its responsibility to comply with any other applicat	ble governmental authority's rules, regulations or ordinances.
Address: PO Box 428 Facility or well name:	Resources Oil & Gas Cou 39, Farmington, NM 874 LESTER 1	mpany, LP	OGRID#: <u>14538</u>
API Number:	3004521065	OCD Permit Num	ber:
U/L or Qtr/Qtr:	B Section: 3 sign: Latitude: Federal State	Township: 30N Range: 36.84352°N Longitude: e X Private Tribal Trust or Indi	11W County: San Juan -107.97227°W NAD: X 1927 ian Allotment Instruction Instruction
Temporary: Dri	or G of 19.15.17.11 NMAC illing Workover nergency Cavitation]P&A	
Lined Un String-Reinforced Liner Seams: W	lined Liner type: 1	Other Volume:	bbl Dimensions L x W x D
Lined Un String-Reinforced Liner Seams: W	Velded Factory 6 Velded Factory 6 <u>tem:</u> Subsection H of 19.15 P&A Drilling a no Above Ground Steel Tank	Other Volume: 5.17.11 NMAC notice of intent) cs Haul-off BinsOther	bbl Dimensions L x W x D to activities which require prior approval of a permit or
Lined Un String-Reinforced Liner Seams: W Closed-loop Syst Type of Operation: Drying Pad Lined Unl Liner Seams: We	Velded Factory 6 Velded Factory 6 tem: Subsection H of 19.1: P&A Drilling a no Above Ground Steel Tank lined Liner type: The elded Factory 60	Other Volume: 5.17.11 NMAC notice of intent) cs Haul-off BinsOther hickness milLLDPE ther	bbl Dimensions L x W x D to activities which require prior approval of a permit or
Lined Un String-Reinforced Liner Seams: W 3 Closed-loop Syst Type of Operation: Image: Closed-loop Syst Type of Operation: Image: Closed-loop Syst Drying Pad Image: Closed-loop Syst Lined Unl Liner Seams: We 4 X Below-grade tank Volume: Tank Construction mate Secondary containm Visible sidewalls a Liner Type: Liner Type: Thicket	alined Liner type: 1 Velded Factory 1 tem: Subsection H of 19.1: 1 P&A Drilling a mail 1 Above Ground Steel Tank Drilling a mail 1 Ided Factory 0 Subsection I of 19.15.17.1 10 0 Subsection I of 19.15.17.1 120 bbl Type erial:	Other Volume: 5.17.11 NMAC new well Workover or Drilling (Applies notice of intent) cs Haul-off Bins Other hickness mil LLDPE ther	bbl Dimensions Lx Wx D to activities which require prior approval of a permit or HDPEPVDOther utomatic overflow shut-off Unspecified
Lined Un String-Reinforced Liner Seams: W Closed-loop Syst Type of Operation: Drying Pad I Lined Un Lined Un Lined Un Liner Seams: We K X Below-grade tank Volume: Tank Construction mate Secondary containm Visible sidewalls a Liner Type: Thick S Alternative Mete	alined Liner type: 1 Velded Factory 1 tem: Subsection H of 19.1? 1 P&A Drilling a normalized 1 P&A Drilling a normalized 1 Above Ground Steel Tank 1 1 Ined Liner type: Thelded elded Factory 0 Ground Steel Tank 1 1 elded Factory 0 Ground Steel Tank 1 elded Factory 0 Ground Steel Tank 1 elded Factory 0 Ground Information 1 erial:	Other Volume: 5.17.11 NMAC new well Workover or Drilling (Applies notice of intent) cs Haul-off Bins Other hickness mil LLDPE ther	IDFE IVC Outer
Lined Un String-Reinforced Liner Seams: W Closed-loop Syst Type of Operation: Drying Pad Liner Seams: We Liner Seams: We Liner Seams: We X Below-grade tank Volume: Tank Construction mate Secondary containm Visible sidewalls a Liner Type: Thicku Submittal of an exception Submittal of an exception	alined Liner type: 1 Velded Factory 1 tem: Subsection H of 19.1: 1 P&A Drilling a mean 1 Above Ground Steel Tank Drilling a mean 1 Ined Liner type: The steel Tank Ined Liner type: The steel Tank elded Factory Or 4 Subsection I of 19.15.17.1 10 120 bbl Type erial:	Other Volume: 5.17.11 NMAC new well Workover or Drilling (Applies notice of intent) cs Haul-off Bins Other hickness mil LLDPE ther Mil LLDPE 11 NMAC e of fluid: Produced Water Metal Visible sidewalls, liner, 6-inch lift and are e sidewalls only Other HDPE PVC X Other	IDFE IVC Outer

6 1 Feiling: Subsection D of 19.15.17.11 NMAC (Applies to permanent of Temporary of standard before sender and st			
Chain birk, six feet in height, two strands of barbed wire at top (<i>Required if located within 1000 feet of a-permanent re</i> .	sidence, school, hospital, jusuu	ution or ch	urch)
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.			
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top (anks)			
X Screen Netting Other			
Monthly inspections (If netting or screening is not physically feasible)			
8 Signs: Subsection C of 10.15.17.11 NMAC			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
X Signed in compliance with 19.15.3.103 NMAC			
9			
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for midance			
Please check a box if one or more of the following is requested, if not leave blank:			
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environm (Fencing/BGT Liner)	nental Bureau office for conside	eration of a	pproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approva	ıl.		
10			
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommenda source material are provided below. Requests regarding changes to certain siting criteria may require administrative ap appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental E consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guida does not apply to drying pads or above grade-tanks associated with a closed-loop system.	lations of acceptable pproval from the Bureau Office for nce. Siting criteria		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	tank.	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, si lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	nkhole, or piaya	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the ti application.	me of initial	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_	_
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	application.	Yes	No
(Applied to permanent pits) - Visual inspection (certification) of the proposed site: Aerial photo: Satellite image		XNA	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for dome purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial appl	stic or stock watering	Yes	XNo
- NM Office of the State Engineer - iWATERS database search: Visual inspection (certification) of the pro-	posed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a muni adopted pursuant to NMSA 1978, Section 3-27-3, as amended	cipal ordinance	Yes	XNo
- Written confirmation or verification from the municipality; Written approval obtained from the municipal	ity		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the	he proposed site	Yes	XNo
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		Yes	XNo
Within an unstable area.	Г	Yes	XNo
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; Society; Topographic map 	NM Geological	-	
Within a 100-year floodplain FEMA map	C	Yes	XNo

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attach Instructions: Each of the following items must be attached to the application. Please indicate, by	ment Checklist: Subsection B of 19.15.17.9 NMAC a check mark in the bay, that the documents are attached
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paras	raph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirement	Is of Paragraph (2) of Subsection B of 19 15 17 9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requireme	nis of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	INSTOLET AN INVITAC
Oversting and Maintenance Plan, based upon the emergine of the first sector of th	6.17.13.884.0
Operating and Mannehance Fran - based upon the appropriate requirements of 19.1	5.17.12 NMAC
[A] Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the 19.15.17.9 NMAC and 19.15.17.13 NMAC	appropriate requirements of Subsection C of
Previously Approved Design (attach copy of design) API	or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15. Instructions: Each of the following items must be attached to the application. Please indicate, by a Geologic and Hydrogeologic Data (only for on-site closure) - based upon the require Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	17.9 NMAC check mark in the box, that the documents are attached. ements of Paragraph (3) of Subsection B of 19.15.17.9 he appropriate requirements of 19.15.17.10 NMAC
Closure Disc (Discussed in Discussed upon the appropriate requirements or 19.1)	5.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the NMAC and 19.15.17.13 NMAC	appropriate requirements of Subsection C of 19.15.17.9
Previously Approved Design (attach copy of design) API	
Previously Approved Operating and Maintenance Plan API	
13	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by	a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection	B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requiremen	ts of 19.15.17.10 NMAC
Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the appropriate requirements of 19.	15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requiren	tents of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NN	AAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requ	urements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan	
Uperating and Maintenance Plan - based upon the appropriate requirements of 19.15	.17.12 NMAC
Precooard and Overtopping Prevention Plan - based upon the appropriate requirement	its of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan	
Emergency Response Plan	
Oil Field Waste Stream Characterization	
Monitoring and inspection Plan	
Closure Plan based upon the appropriate sugging ments of Such action C of 10 16 17	
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.	9 NMAC and 19.15.17.13 NMAC
roposed Closure: 19.15.17.13 NMAC istructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the propaga	ed closure plan
vpc: Drilling Workover Emergency Constation DP&A Democration	
	The Motow-grade rank [] Closed-loop System
oposed Closure Method: X Waste Excavation and Removal (Relow-Grade Tank	
Waste Removal (Closed-loop systems only)	
On-site Closure Method tonly for temporary pits and closed-lo	op systems)
On-site Closure Method (only for temporary pits and closed-lo	op systems)
On-site Closure Method (only for temporary pits and closed-lo	op systems)
On-site Closure Method (only for temporary pits and closed-lo In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to	op systems) the Santa Fe Environmental Bureau for consideration)
On-site Closure Method (only for temporary pits and closed-lo In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to s Vaste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions	op systems) the Santa Fe Environmental Bureau for consideration) Each of the following items must be attached to the closure plan.
On-site Closure Method (only for temporary pits and closed-lo In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to 5 Vaste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions. lease indicate, by a check mark in the box, that the documents are attached.	op systems) the Santa Fe Environmental Bureau for consideration) Each of the following items must be attached to the closure plan.
On-site Closure Method (only for temporary pits and closed-lo In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to S Vaste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions. Rease indicate, by a check mark in the box, that the documents are attached. T Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 N	op systems) the Santa Fe Environmental Bureau for consideration) Each of the following items must be attached to the closure plan.
On-site Closure Method (only for temporary pits and closed-lo In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to S Vaste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions. Rease indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 N X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements	op systems) the Santa Fe Environmental Bureau for consideration) Each of the following items must be attached to the closure plan. MAC s of Subsection F of 19.15.17.13 NMAC
On-site Closure Method (only for temporary pits and closed-lo In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to S Vaste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions. Rease indicate, by a check mark in the box, that the documents are attached. Y Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 N X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttin	op systems) the Santa Fe Environmental Bureau for consideration) Each of the following items must be attached to the closure plan. MAC s of Subsection F of 19.15.17.13 NMAC gs)
On-site Closure Method (only for temporary pits and closed-lo	op systems) the Santa Fe Environmental Bureau for consideration) : Each of the following items must be attached to the closure plan. MAC (of Subsection F of 19.15.17.13 NMAC gs) nts of Subsection H of 19.15.17.13 NMAC
On-site Closure Method (only for temporary pits and closed-lo	op systems) the Santa Fe Environmental Bureau for consideration) Each of the following items must be attached to the closure plan. MAC of Subsection F of 19.15.17.13 NMAC gs) nts of Subsection H of 19.15.17.13 NMAC 5.17.13 NMAC

(6	· · · · · · · · · · · · · · · · · · ·	
Waste Removal Closure For Closed-loop Systems That Utilize Above G Instructions: Please identify the facility or facilities for the disposal of line	round Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
are required.	in a many parts and or a change. Use machine in it more many	o jacumes
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associate Yes (If yes, please provide the information No	ed activities occur on or in areas that will not be used for future	service and operations?
Required for impacted areas which will not be used for future service and, o	perations:	
Soil Backfill and Cover Design Specification - based upon the	appropriate requirements of Subsection H of 19.15.17.13 NM	AC
Re-vegetation Plan - based upon the appropriate requirements	of Subsection Lof 19.15.17.13 NMAC	
She keelahadon Plan - based upon the appropriate requireme	nts of Subsection G of 19.15.17.13 NMAC	
17		
Siting Criteria (Regarding on-site closure methods only: 19.15.17 Instructions: Each siting criteria requires a demonstration of consoling in double	10 NMAC	
certain suring criteria may require administrative approval from the appropriate dis	sure plan. Recommendations of acceptable source material are provided ba strict office or may be considered an exception which must be submitted to t	elow: Requests regarding changes to he Santa Fe Environmental Russian office
for consideration of approval. Justifications and/or demonstrations of equivalency	are required. Please refer to 19,15,17,10 NMAC for guidance.	
Ground water is less than 50 feet below the bottom of the buried wast	le.	Yes No
 NM Office of the State Engineer - iWATERS database search; USGS 	: Data obtained from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the bir	ied waste	
- NM Office of the State Engineer - iWATERS database search; USGS;	Data obtained from nearby wells	
Ground water is more than 100 feet below the battery of the Latin	,	
NM Office of the State Engineer, iWATERS detabase sweek, USCS	aste.	Yes No
- Nor Office of the State Engineer - TwATERS database search; USUS;	Data obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any oft (measured from the ordinary high-water mark).	ner significant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map: Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or o	church in existence at the time of initial application.	Yes No
 Visual inspection (certification) of the proposed site; Aerial photo; satel 	lite image	
Within 500 barrier of 5 and 5		Yes No
 within 500 norrzontal reel of a private, domestic fresh water well or spring th purposes, or within 1000 horizontal fee of any other fresh water well or spring NM Office of the State Engineer - iWATERS database: Visual inspection 	at less than five households use for domestic or stock watering g. in existence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh pursuant to NMSA 1978, Section 3-27-3, as amended.	h water well field covered under a municipal ordinance adopted	Yes No
 Written confirmation or verification from the municipality; Written app Written confirmation or verification from the municipality; 	roval obtained from the municipality	
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification man: Tonographic man. V		Yes No
Within the area overlying a subsurface mine	isual inspection (certification) of the proposed site	
- Written confirantion or verification or map from the NM EMNRD-Min	ing and Mineral Division	Yes No
Within an unstable area.		
Fingineering measures incorporated into the design; NM Bureau of Geole	ogy & Mineral Resources: USGS; NM Geological Society;	
Topographic map		
- FEMA map		Yes No
- · · · · · · · · · · · · · · · · · · ·		
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions, by a check mark in the box, that the documents are attached	: Each of the following items must bee attached to the closur	e plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the ass	propriate requirements of 10.15.17.10 Mb (A.C.	
Proof of Surface Owner Notice - based upon the appropriate reo	nutrements of Subsection E of 10.15.17.13 NMAC	
Construction/Design Plan of Rurial Trench (if applicable) bread	upon the appropriate requirements of 10.15.17.13 INMAC	
Construction/Design Plan of Temporary Pir (for in plane busic)	a draing and have the second s	
Protocols and Procedures - based upon the upprovide requirement	n a drying pad) - based upon the appropriate requirements of 16 ents of 19.15.17.13 NMAC	9.15.17.11 NMAC
Confirmation Sampling Plan (if applicable) - based upon the open	Subsort 2, 12, 17, 15 MMAC	
Waste Material Samiling Plun - based upon the approximation	vigements of Subsection F of 12.15.17.13 NMAC	
Disposal Facility Name and Parmit Number (for facility 1/19)	Builde and deith matic in	
Soil Cover Design - based upon the appropriate requirements of	subsection H of 10.15.17.13 MMAG	not be achieved)
Re-vegetation Plan - based upon the appropriate requirements of	Subsection I of 19.15.17.13 NMAC	

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

10	
Operator Application Certification:	
Thereby certify that the information submitted with this application is true accurate	usite and complete to the best of multipopulation and KaB at
Nume (Print): Crustal Labora	Ted.
	The: Regulatory Technician
Signature: Mystal Safory	Date: 12/22/2008
e-mail address:	Telephone: 505-326-9837
20	
OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	
	Approval Date:
Title:	OCD Permit Number:
21	
Closure Report (required within 60 days of closure completion): Subs	section K of 19.15.17.13 NMAC
instructions: Operators are required to obtain an approved closure plan prior to report is required to be submitted to the division within 60 days of the completi-	o implementing any closure activities and submitting the closure report. The closure
approved closure plan has been obtained and the closure activities have been co	on of the closure activities. Prease do not complete this section of the form until an ompleted.
	Clorum Completion Date:
32	
<u>Closure Method:</u>	
Waste Excavation and Removal On-site Closure Method	Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	
23	
Closure Report Regarding Waste Removal Closure For Closed-linon System	s That Utilize Above Ground Steel Tanks or Hout of Pins Only
Instructions: Please identify the facility or facilities for where the liquids, drill	ling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.	of the second
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed of	on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	No
Required for impacted areas which will not be used for future service and op	erations:
Site Reclamation (Photo Documentation)	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24	
Closure Report Attachment Checklist: Instructions: Each of the follo	wing items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.	
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude:	
	NAD1983
35 Operator Classic Contification	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure i the closure compliant with all applicable above requirements at the field	report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
me custure compties with all applicable closure requirements and conditions spec	offied in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
19 . 44	
e-mail address:	Telephone:

New Mexico Office of the State Engineer

Page 1 of 2	2
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New Mexico Office of the State Engineer POD Reports and Downloads										
Townshi	p: 31N	Range:	11W	Sections: 3	33,34,35					
NAD27 X:		Y:		Zone:		Search Radiu	IS:			
County:	Bas	in:			Nun	ıber:	Suffix:			
Owner Name: (First)			(Last)		0	Non-Domestic	Domestic	Al		
POD / Surface Da	ata Repo	rt)	Avg	Depth to Wat	ter Report	Wat	er Column Repo	rt		
	(Clear Fo	orm	iWATERS	Menu	Help				

WATER COLUMN REPORT 12/16/2008

	(quarter	rs are 1=	NW :	2=NE	3=SW $4=SE$:)					
	(quarte)	rs are bi	gge	st to	smallest	:)		Depth	Depth	Water	(in
POD Number	Tws	Rng Sec	: q (a a	Zone	x	Y	Well	Water	Column	
SJ 02994	31N	11W 33	4	3 2				300	200	100	
SJ 02993	31N	11W 33	4	3 2				280	160	120	
SJ 01137	31N	11W 33	4	44				37	19	18	
SJ 02277	31N	11W 34	1	2				16	7	9	
SJ 02167	31N	11W 34	1 .	4				83	69	14	
SJ 01251	31N	11W 34	1 .	4				79	65	14	
SJ 01533	31N	11W 34	1	4				58	40	18	
SJ 03211	31N	11W 34	1 -	4 1				24	14	10	
SJ 01125	31N	11W 34	1 -	42				59	42	17	
SJ 01656	31N	11W 34	2					20	6	14	
SJ 01675	31N	11W 34	2					33	7	26	
SJ 00632	31N	11W 34	2					25	7	18	
SJ 01657	31N	11W 34	2					2.0	6	14	
SJ 00656	31N	11W 34	2					30	8	22	
SJ 00631	31N	11W 34	2					30	11	19	
SJ 01618	31N	11W 34	2	1				28	8	2.0	
SJ 01267	31N	11W 34	2	1				65	45	20	
SJ 03448	31N	11W 34	2	1				41	21	2.0	
SJ 00660	31N	11W 34	2 3	1 1				50	30	20	
SJ 01840	31N	11W 34	2	1 1				65	25	40	
SJ 03316	31N	11W 34	2	1 1				3.0	10	20	
SJ 01768	31N	11W 34	2 2	2				2.0	6	14	
SJ 01721	31N	11W 34	2 2	2				22	10	12	
SJ 03172	31N	11W 34	2 3	22				19	7	12	
SJ 03047	31N	11W 34	2 3	24				19	6	13	
SJ 02113	31N	11W 34	2 3	3				12	4	8	
SJ 00659	31N	11W 34	2	3				33	11	22	
SJ 02119	3.1N	11W 34	2	3				11	3	8	
SJ 00661	31N	11W 34	2	31				52	32	20	
SJ 02972	31N	11W 34	2 3	3 4				15	5	10	
SJ 03107	31N	11W 34	2	4 1				18	8	10	
SJ 03106	31N	11W 34	2	4 1				25			

SJ 03183	31N	11W 34	2 4 4		19	6	13
SJ 03780 POD1	31N	11W 34	3 1 2	267922 2130341	28	12	16
SJ 02859	31N	11W 34	3 1 4		22	6	16
SJ 02967	31N	11W 34	3 2 3		20	5	15
SJ 02856	31N	11W 34	3 2 3		24	6	18
SJ 02852	31N	11W 34	3 2 3		23	7	16
SJ 03025	31N	11W 34	3 2 3		22	5	17
SJ 03065	31N	11W 34	3 2 3		22	7	15
SJ 03002	31N	11W 34	324		22		
SJ 03014	31N	11W 34	3 2 4		30	5	25
SJ 03220	31N	11W 34	3 3 1		20	6	14
SJ 02861	31N	11W 34	3 3 1		21	7	14
SJ 03710 POD1	31N	11W 34	3 3 2		20	4	16
SJ 03042	31N	11W 34	3 3 2		23	6	17
SJ 03048	31N	11W 34	334		21	4	17
SJ 02857	31N	11W 34	341		23	6	17
SJ 03631	31N	11W 34	3 4 2		27	6	21
SJ 03492	31N	11W 34	3 4 2		30		
SJ 03493	31N	11W 34	3 4 2		25	15	10
SJ 03357	31N	11W 34	3 4 2		22	6	16
SJ 03609	31N	11W 34	344		27	6	21
SJ 03260	31N	11W 34	3 4 4		41	3	38
SJ 01608	31N	11W 34	4		48	17	31
SJ 03720 POD1	31N	11W 34	4 1 3		21	6	15
SJ 03497	31N	11W 34	4 1 4		30	10	20
SJ 03402	31N	11W 34	4 1 4		25		
SJ 03377	31N	11W 34	4 2 4		20	2	18
SJ 03739 POD1	31N	11W 34	4 3 1		25	3	22
SJ 03016	31N	11W 34	431		35		
SJ 02966	31N	11W 34	433		48	20	28
SJ 00985	31N	11W 34	4 4		40	16	24
SJ 02827	31N	11W 35	1 1 2		60		
SJ 02902	31N	11W 35	1 1 3		19	5	14
SJ 03371	31N	11W 35	1 1 3		21	5	16
SJ 02897	31N	11W 35	1 3 1		17	6	11
SJ 00333	31N	11W 35	1 3 4		30	6	24
SJ 03760 POD1	31N	11W 35	1 4 1	268465 2130772	43	12	31
SJ 01144	31N	11W 35	144		55	30	25
SJ 03543	31N	11W 35	144		61	30	31
SJ 01319	31N	11W 35	222			155	
SJ 00185	31N	11W 35	23		54	1.0	2.2
SJ 03676	31N	11W 35	231		52	19	33
SJ 03560	31N	11W 35	232		62	32	30
SJ 03166	31N	11W 35	244		20		
SJ 03165	31N	11W 35	244		20	70	4.0
SJ 00983	3 LN	11W 35	3		IIO	70	40
SJ 00939	3 IN	11W 35	3		60	30	30
5J UU94U	JIN	1 1 W 35	3 1 i		64	7.2	49
81 02020 80 01380	2 1 M	1147.25			22	30	30
SU 02932	D 1 M	11W 35	$3 \perp 2$		27	14	13
DJ U2933	2 1 M	11W 33			3/	<u>۲</u> 4	10
22 03224	21M	11W 35	3 I 4		03	54	29
50 03574	D 1 N	1147 35	5 I 4		TUU	20	2.0
SU 00939 1	JIN	11W 35	2 2		00	30	30
SJ 00713	3 LN	TTM 32	4 L		51	19	$\top R$

Record Count: 87

Page	1	of	3	
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	Tow	nship: 30N	Range:	11W	Sections:	2,3,4,9,10,	,11		
	NAD27	X:	Y:		Zone:		Search Radiu	18:	
County:		Bas	in:			Num	nber:	Suffix:	
Owner Na	ame: (Fir	rst)		(Last)		0	Non-Domestic	Domestic	• Al
P	OD / Surfac	e Data Repo	rt C	Avg	Depth to Wa	ater Report	Wat	ter Column Repor	t

WATER COLUMN REPORT 12/16/2008

(qu	arter	s are	ə 1=)	NW	2:	=NE	3=SW 4	I=SE)						
(qru	arter	s are	e bi	gg	est	to:	smal]	lest)			Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	q	đ	g	Zone		X	Y	Well	Water	Column	
SJ 00975	_ 30N	11W	02	1	3						60	20	40	
SJ 01217	30N	11W	02	1	3						60	30	30	
SJ 02765	30N	11W	02	1	3						54	20	34	
SJ 02837	30N	11W	02	3	4	1					150			
SJ 01437	30N	11W	03	1							40	28	12	
SJ 03121	30N	11W	03	1	2	4					36	12	24	
SJ 02049	30N	11W	03	1	3						26	8	18	
SJ 01339	30N	11W	03	1	3	1					40	15	25	
SJ 00350	30N	11W	03	1	3	2					46	12	34	
SJ 01441	30N	11W	03	1	3	2					48	20	28	
SJ 02814	30N	11W	03	1	3	2					31	8	23	
SJ 02835	30N	11W	03	1	3	2					26	8	18	
SJ 01387	30N	11W	03	1	4						40	18	22	
SJ 03698 POD1	30N	11W	03	1	4	1					40	5	35	
SJ 02785	30N	11W	03	1	4	2					31	5	26	
SJ 01313	30N	11W	03	2							70	58	12	
SJ 01805	30N	11W	03	2							35	20	15	
SJ 01807	30N	11W	03	2	1						50	30	20	
SJ 02781	30N	11W	03	2	1	2					48	23	25	
SJ 01202	30N	11W	03	2	1	2					35	8	27	
SJ 03758 POD1	30N	11W	03	2	1	2		26815	8	2127473	49	21	28	
SJ 03765 POD1	30N	11W	03	2	1	2		26816	3	2127605	43	20	23	
SJ 03756 POD1	30N	11W	03	2	1	2		26817	9	2127870	41	20	21	
SJ 02786	30N	11W	03	2	3	1					51	2.4	27	
SJ 01901	30N	1.1W	03	2	3	2					60	26	34	
SJ 00698	30N	11W	03	2	3	3					44	14	30	
SJ 01261	30N	11W	03	2	3	4						20		
SJ 02798	30N	11W	03	2	4	4					80	61	19	
SJ 02930	30N	11W	03	2	4	4					81	64	17	
SJ 00402	30N	11W	03	3							32	18	14	
SJ 01734	30N	11W	03	3	2						33	5	28	
SJ 00762	30N	11W	03	3	2						47	22	25	

SJ	01440	30N	11W 03	3 2	3				41	21	20
SJ	01020	30N	11W 03	33					27	5	22
SJ	03732 POD1	30N	11W 03	33	1				3.8	9	29
SJ	03242	30N	11W 03	33	1				23	9	14
SJ	03239	30N	11W 03	33	3				33	12	21
SJ	01238	30N	11W 03	4 1					95	38	57
SJ	02245	30N	11W 03	4 1	3				66	30	36
SJ	01043	30N	11W 03	4 1	4				50		
SJ	01249	30N	11W 03	4 2					52	22	30
SJ	02563	30N	11W 03	4 2	1				96	60	36
SJ	02824	30N	11W 03	4 2	1				70	50	20
SJ	03153	30N	11W 03	4 2	1				80	60	20
SJ	03454	30N	11W 03	4 2	4				100		
SJ	03291	30N	11W 03	4 3	2				38	18	20
SJ	00366	30N	11W 03	4 4	4				33	1.8	15
SJ	01364	30N	11W 04	2					115	86	29
SJ	03076	30N	11W 04	2 2	3				44	10	34
SJ	02903	30N	11W 04	2 3	2				49	31	18
SJ	03039	30N	11W 04	4 1	2				5.3	40	13
SJ	01450	30N	11W 04	4 3					45	20	25
SJ	02941	30N	11W 04	4 3	2				58	37	21
SJ	01367	30N	11W 04	4 4	1				48	20	28
SJ	03407	30N	11W 04	44	4	W	453700	2124100	30	5	25
SJ	02241	30N	11W 09	1					39	27	12
SJ	01560	30N	11W 09	1 1					36	26	10
SJ	01585	30N	11W 09	1 1					40	28	12
SJ	02236	30N	11W 09	1 1	1				35	17	18
SJ	03499	30N	11W 09	1 1	1				53	12	41
SJ	03304	30N	11W 09	1 1	2				55	30	25
SJ	03209	30N	11W 09	1 1	3				49	32	17
SJ	03342	30N	11W 09	1 1	3				50	31	19
SJ	03726 POD1	30N	11W 09	1 1	3				47	30	17
SJ	03225	30N	11W 09	1 1	4				50		
SJ	03229	30N	11W 09	1 1	4				50		
SJ	00924	30N	11W 09	1 2	2				46	16	30
SJ	00438	30N	11W 09	1 2	3				29	19	10
SJ	01574	30N	11W 09	1 3					46	27	19
SJ	01169	30N	11W 09	1 3					56	33	23
SJ	02493	30N	11W 09	1 3	1				49	26	23
SJ	03019	30N	11W 09	13	1				50	30	20
SJ	03031	30N	11W 09	1 3	1				55	35	20
SJ	02237	3 UN	11W 09	1 3	1				48	28	20
50	03/24 PODI	2010	1110 09	1 2	7				47	30	1 1
50	01455	2 0 1	11W 09	1 2	2				50		
50	01603	2010	11W 09	1 2	2				47	1 1	25
SU CT	02402	2 0 M	11W 09	1 2	2				40	20	30
SU CT	00750	3 0 10		1 /	د				26	20	30
SU C.T	02075	3.01	1110 09	2 1	Λ				20	10	20
50 5.T	03268	3.01	1110 00	2 1	2				61	10	51
00 Q.T	00364 CT.W262561	301	11M 00	22	2				22	11	20
0.T	00364	3 0 10	11W 09	∠ ⊃ ? ?	2				50	20	20
C.T	03128	3 0 10	1111 00	2 2	2				50	20	20
0.7	01955	2 0 14	1141 00	2 2	4				10	1 1	20
07	02529	2 0 14	11147 00	24					40	20	27
au au	02200	2010	11W 09	24	2				15	40 15	20
80.	00247	2 ON	111 00	24 Л	4				40	10	3U 17
20	01/26	JUN	11W 09	ч л 1					210	13	160
30	02471	2 UM	1167 00	4 1 /1 1	1				210	50	15
30	VJE/A	JUN	TTAN 03	- ±	1				20	J	L J

SJ 03223	30N	11W 09	4 2	2	59	25	34
SJ 03263	30N	11W 09	4 2	2	63	35	28
SJ 03374	30N	11W 09	4 3	1	44	29	15
SJ 02796	30N	11W 09	43	2	100		
SJ 03213	30N	11W 09	4 4	2	100		
SJ 03214	30N	11W 09	4 4	2	93	63	30
SJ 02176	30N	11W 10	1 3		57	37	20
SJ 03356	30N	11W 10	1 3	1	55	30	25
SJ 03444	30N	11W 10	1 3	3	60		
SJ 03354	30N	11W 10	1 3	3	80	30	50
SJ 03248	30N	11W 10	1 3	3	90	30	60
SJ 03258	30N	11W 10	1 3	3	55	10	45
SJ 00348	30N	11W 10	1 3	4	72	24	48
SJ 03032	30N	11W 10	1 4	1	80	30	50
SJ 02819	30N	11W 10	2 3	3	140	40	100
SJ 03281	30N	11W 10	2 3	4	62	3.2	30
SJ 03282	30N	11W 10	2 3	4	7.0	30	40
SJ 03572	30N	11W 10	3 1	2	70		
SJ 03218	30N	11W 10	3 3	3	50	30	20

Record Count: 110



ConocoPhillips

AERIAL MAP LESTER 1



Data Source Aerial flown locally Sedgewick in 2005.

1000FT

300FT

1.6,000

NAD_1983_SP_ NM West_FIPS_3003 8/08

MMQonline Public Version





http://www.emnrd.state.nm.us/MMD/MMQonline/MMQonline-PUBLIC-PROD.mwf



LESTER 1

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'LESTER 1', which is located at 36.84352 degrees North latitude and 107.97227 degrees West longitude. This location is located on the Aztec 7.5' USGS topographic quadrangle. This location is in section 3 of Township 30 North Range 11 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Aztec, located 1.9 miles to the southwest. The nearest large town (population greater than 10,000) is Farmington, located 15.0 miles to the southwest (National Atlas). The nearest highway is US Highway 550, located 0.2 miles to the northwest. The location is on Private land and is 1,519 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 1762 meters or 5779 feet above sea level and receives 11.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 60 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 304 feet to the north and is classified by the USGS as a canal stream. The nearest perennial stream is 1,447 feet to the northwest. The nearest water body is 1,942 feet to the southwest. It is classified by the USGS as an intermittent lake and is 0.2 acres in size. The nearest spring is 27,611 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 307 feet to the southeast. The nearest wetland is a 0.4 acre Freshwater Pond located 1,880 feet to the southwest. The slope at this location is 2 degrees to the northwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Haplargids-Blackston-Torriorthents complex, very steep' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 9.4 miles to the northeast as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona,

and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets. Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



PROPERTIES TEST METHOD **J3088** J36BE **J45BB** Min. Roll Typical Roll Min. Roll Typical Roll Min. Roll Typical Roll Averages Averages Averages Averages Averages Appearance Averages Black/Black Black/Black Black/Black Thickness **ASTM D 5199** 27 mil 30 mil 32 mil 36 mil 40 mil 45 mil Weight Lbs Per MSF 126 lbs 140 lbs ASTM D 5261 151 lbs (oz/yd²) 168 lbs 189 lbs 210 lbs (18.14)(20.16)(21.74)(24.19)(27.21)(30.24)Construction **Extrusion laminated with encapsulated tri-directional scrim reinforcement Ply Adhesion **ASTM D 413** 16 lbs 20 lbs 19 lbs 24 lbs 25 lbs 31 lbs 1" Tensile Strength 88 lbf MD 110 lbf MD **ASTM D 7003** 90 lbf MD 113 lbf MD 110 lbf MD 138 lbf MD 63 lbf DD 79 lbf DD 70 lbf DD 87 lbf DD 84 lbf DD 105 lbf DD 1" Tensile Elongation @ 550 MD 750 MD **ASTM D 7003** Break % (Film Break) 550 MD 750 MD 550 MD 750 MD 550 DD 750 DD 550 DD 750 DD 550 DD 750 DD 1" Tensile Elongation @ 20 MD **ASTM D 7003** 33 MD Peak % (Scrim Break) 20 MD 30 MD 20 MD 20 DD 36 MD 33 DD 20 DD 31**DD** 20 DD 36 DD 75 lbf MD **Tongue Tear Strength** 97 lbf MD **ASTM D 5884** 75 lbf MD 104 lbf MD 100 lbf MD 117 lbf MD 75 lbf DD 90 lbf DD 75 lbf DD 92 lbf DD 100 lbf DD 118 lbf DD 180 lbf MD Grab Tensile 218 lbf MD **ASTM D 7004**

210 lbf DD

146 lbf MD

141 lbf DD

< 0.5

64 lbf

180° F

-70° F

Minimum Use Temperature MD = Machine Direction

* Dimensional Stability

Maximum Use Temperature

Puncture Resistance

DD = Diagonal Directions

Trapezoid Tear

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

180 lbf MD

180 lbf DD

130 lbf MD

130 lbf DD

<1

65 lbf

180° F

-70° F

222 lbf MD

223 lbf DD

189 lbf MD

172 lbf DD

< 0.5

83 lbf

180° F

-70° F

220 lbf MD

220 lbf DD

160 lbf MD

160 lbf DD

<1

80 lbf

180° F

-70° F

257 lbf MD

258 lbf DD

193 lbf MD

191 lbf DD

<0.5

99 lbf

180° F

-70° F

*Dimensional Stability Maximum Value

180 lbf DD

120 lbf MD

120 lbf DD

<1

50 lbf

180° F

-70° F

ASTM D 4533

ASTM D 1204

ASTM D 4833

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO: no guarantee of satisfactory results from reliance upon contained information or recommendations and



PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

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P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan .

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - **Confirmation Sampling Results**
 - Proof of closure notice 0