District I 1625 N. French Dr., Hobbs, NM 88240 Dis 130 Dis 130 Dis 100 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy Mi	ate of New Mexico nerals and Natural Reso nent on Division Francis Dr.	For temporary pits, closed-loop syter tanks, submit to the appropriate NMOO For permanent pits and exceptions su Environmental Bureau office and provi appropriate NMOCD District Office.	CD District Office. ubmit to the Santa Fe
Propos		op System, Below-	Grade Tank, or Closure Plan Application	
Type of action:	X Permit of a pit, cl Closure of a pit, c Modification to a Closure plan only below-grade tank	osed-loop system, below- closed-loop system, below n existing permit y submitted for an existing , or proposed alternative r	grade tank, or proposed alternative met -grade tank, or proposed alternative met g permitted or non-permitted pit, closed method	ethod I-loop system,
Please be advised that approval of	this request does not relieve	the operator of liability should op	sed-loop system, below-grade tank or erations result in pollution of surface water, ground pplicable governmental authority's rules, regulations	water or the
1 Operator: Burlington Resources Oil Address: PO Box 4289, Farmingto	& Gas Company, L		OGRID#: <u>14538</u>	
Facility or well name: LAMBE 2A API Number: 3	004521694	OCD Permit	Number	
U/L or Qtr/Qtr: <u>0</u> Section Center of Proposed Design: Latitude Surface Owner: <u>X</u> Federal	n: <u>20</u> Townsh : <u>36.87988</u>	ip: <u>31N</u> Range: PNLongitude	10W County: San Juan	<b>X</b> 1927 1983
Lined Unlined Lin		mil 🗌 LLDP		x D
Type of Operation: P&A Drying Pad Above Groun Lined Unlined Liner		Workover or Drilling (Ap notice of intent) aul-off Bins Other	pplies to activities which require prior appro	val of a permit or
4       X       Below-grade tank:       Subsection I         Volume:       120       bl         Tank Construction material:	ol Type of fluid: Metal	only Other	and automatic overflow shut-off per Unspecified	_
S Alternative Method:				tion of another
i	uired. Exceptions must		e Environmental Bureau office for considera	
Form C-144		Oil Conservation Divis	sion	Page 1 of 5

1

Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below grade tanks)									
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, in	antition or cl	nurch)							
Four foot height, four strands of barbed wire evenly spaced between one and four feet									
X Alternate. Please specify 4' hog wire fencing topped with two strands harbed wire.									
7 <u>Netting:</u> Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)									
X Screen Netting Other									
Monthly inspections (If netting or screening is not physically feasible)									
8 Signs: Subsection C of 19.15.17.11 NMAC									
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers									
X Signed in compliance with 19.15.3.103 NMAC									
9 <u>Administrative Approvals and Exceptions:</u>									
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.									
Please check a box if one or more of the following is requested, if not leave blank:									
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cor (Fencing/BGT Liner)	isideration of a	approval.							
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.									
10	T								
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.									
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo							
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)									
- Visual inspection (certification) of the proposed site; Aerial photo: Satellite image									
Within 1000 feet from a permanent residence, school, bospital, institution, or church in existence at the time of initial application.	TYes	[]No							
(Applied to permanent pits)									
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image									
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo							
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.									
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo							
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo							
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo							
Within an unstable area.									
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes	XNo							
Within a 100-year floodplain - FEMA map	Yes	XNo							

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Temporar Instructions	ry Pits, Emergency Pits and Below-grade Tanks s: Each of the following items must be attached to the s	s Permit Application	Attachment Checklist: Subsection B of 19.15.17.9 NMAC ate, by a check mark in the box, that the documents are attached.
X Hyd	Irogeologic Report (Below-grade Tanks) - based u	pon the requirements of	of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hyd	frogeologic Data (Temporary and Emergency Pits)	) - based upon the requi	irements of Paragraph (2) of Subsection B of 19.15.17.9
	ng Criteria Compliance Demonstrations - based up		
	ign Plan - based upon the appropriate requirement		
	rating and Maintenance Plan - based upon the app		
X Clos			oon the appropriate requirements of Subsection C of
	sly Approved Design (attach copy of design)	API	or Permit
Instructions.	logic and Hydrogeologic Data (only for on-site clo og Criteria Compliance Demonstrations (only for o ign Plan - based upon the appropriate requirements	pplication. Please indica osure) - based upon the on-site closure) - based s of 19.15.17.11 NMA	te, by a check mark in the hoy, that the documents are attached, requirements of Paragraph (3) of Subsection B of 19.15.17.9 upon the appropriate requirements of 19.15.17.10 NMAC C
Clos	rating and Maintenance Plan - based upon the appr ure Plan (Please complete Boxes 14 through 18, if		on the appropriate requirements of Subsection C of 19.15.17.9
	AC and 19.15.17.13 NMAC	. 01	
	sly Approved Design (attach copy of design)	API	
	sly Approved Operating and Maintenance Plan	API	
13- D			_
	t Pits Permit Application Checklist: Subsection		
	rogeologic Report - based upon the requirements o		rate, by a check mark in the box, that the documents are attached.
	g Criteria Compliance Demonstrations - based upo		
	atological Factors Assessment	on the appropriate requ	uchichis of 19.15.17.10 NMAC
Certi	ified Engineering Design Plans - based upon the ap	ppropriate requirements	s of 19.15.17.11 NMAC
	Protection and Structural Integrity Design: based		
	Detection Design - based upon the appropriate rec		
	Specifications and Compatibility Assessment - ba	ased upon the appropria	ate requirements of 19.15.17.11 NMAC
	ity Control/Quality Assurance Construction and In ating and Maintenance Plan - based upon the appre		510 15 17 10 NR440
	poard and Overtopping Prevention Plan - based upon		
Nuisa	ance or Hazardous Odors, including H2S, Preventi	ion Plan	Leneus of 19.13.17.11 (MIAC
	gency Response Plan		
Oil Fi	ield Waste Stream Characterization		
	toring and Inspection Plan		
	on Control Plan		
	are Plan - based upon the appropriate requirements	s of Subsection C of 19	.15.17.9 NMAC and 19.15.17.13 NMAC
14			
nstructions:	losure: 19.15.17.13 NMAC Please complete the applicable boxes, Boxes 14 throu	ugh 18. in regards to the	proposed closure plan
Гуре:	Drilling Workover Emergency Cavitati		manent Pit XBelow-grade Tank Closed-loop System
	osure Method: X Waste Excavation and Removal	Below-Grade	e Tank)
	Waste Removal (Closed-loop sy		
	On-site Closure Method (only fe	or temporary pits and cl	osed-loop systems)
		On-site Trench	
	Alternative Closure Method (Ex	xceptions must be subm	itted to the Santa Fe Environmental Bureau for consideration)
15 Waste Exca	vation and Removal Closure Plan Checklist: (F	9.15.17.13 NMAC) Instr.	uctions: Each of the following items must be attached to the closure plan.
Please indical	te, by a check mark in the box, that the documents are	e attached.	
	cols and Procedures - based upon the appropriate re-		
	rmation Sampling Plan (if applicable) - based upor		
	sal Facility Name and Permit Number (for liquids,		
			uirements of Subsection H of 19.15.17.13 NMAC
	getation Plan - based upon the appropriate requirer		
X Site R	eclamation Plan - based upon the appropriate requ	irements of Subsection	G OF 19.15.17.13 NMAC

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16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground</u> Instructions: Please identify the facility or facilities for the disposal of liquids, dr are required.	d Steel Tanks or Haut-off Bins Only: (19,15,17,13,D NMAC illing fluids and drill cuttings. Use attachment if more than tw	) 9 facilities
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:	Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and associated act Yes (If yes, please provide the information No	ivities occur on or in areas that <i>will not</i> be used for future	e service and operations?
Required for imported areas which will not be used for future service and operation     Soil Backfill and Cover Design Specification - based upon the apprendition     Re-vegetation Plan - based upon the appropriate requirements of Se     Site Reclamation Plan - based upon the appropriate requirements of	opriate requirements of Subsection H of 19.15.17.13 NM ubsection L of 19.15.17.13 NMAC	IAC
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 N Instructions: Each siting criteria requires a demonstration of compliance in the closure pr certain siting criteria may require administrative approval from the appropriate district o for consideration of approval. Justifications and/or demonstrations of equivalency are re-	lan. Recommendations of acceptable source material are provided b iffice or may be considered an excention which may be solve in each	elow. Requests regarding changes to be Sunta Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste. • NM Office of the State Engineer • iWATERS database search: USGS: Data	obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried w - NM Office of the State Engineer - iWATERS database search; USGS; Data		Yes No
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search: USGS; Data	obtained from nearby wells	Yes No
<ul> <li>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sig (measured from the ordinary high-water mark).</li> <li>Topographic map: Visual inspection (certification) of the proposed site</li> </ul>	nificant watercourse or lakebed, sinkhole, or playa lake	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church Visual inspection (certification) of the proposed site; Aerial photo; satellite in	h in existence at the time of initial application. hage	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that les purposes, or within 1000 horizontal fee of any other fresh water well or spring, in e - NM Office of the State Engineer - iWATERS database: Visual inspection (cer	existence at the time of the initial application. mification) of the proposed site	Yes No
<ul> <li>Within incorporated municipal boundaries or within a defined municipal fresh wate pursuant to NMSA 1978, Section 3-27-3, as amended.</li> <li>Written confirmation or verification from the municipality; Written approval</li> </ul>		Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map: Topographic map; Visual i		Yes No
Within the area overlying a subsurface mine. • Written confiramtion or verification or map from the NM EMNRD-Mining and		Yes No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Topographic map	Mineral Resources: USGS; NM Geological Society;	Yes No
Within a 100-year floodplain. - FEMA map		Yes No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: East by a check mark in the box, that the documents are attached.	ch of the following items must bee attached to the closu	re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropr	iate requirements of 19-15-17-10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirem		
Construction/Design Plan of Burial Trench (if applicable) based upor		
Construction/Design Plan of Temporary Pit (for in place burial of a d		9 15 17 11 NMAC
Protocols and Procedures - based upon the appropriate requirements of	of 19.15.17.13 NMAC	2.1.5.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
Confirmation Sampling Plan (if applicable) - based upon the appropri		
Waste Material Sampling Plan - based upon the appropriate requirem		
Disposal Facility Name and Permit Number (for liquids, drilling fluid		nnot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subs	ection H of 19.15.17.13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subs		

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Operator Application Certification:
Thereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Crystal Tafoya Title: Regulatory Technician
Signature: Cuptal Dafase Date: 12/22/2008
e-mail address: <u>112 4600 x vel 2006 combos com</u> Telephone: 505-326-9837
20
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:
Approval Date:
Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
12
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 <u>Closure Report Attachment Checklist</u> : Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD [ 1927 [ 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
Date:
e-mail address: Telephone:

## New Mexico Office of the State Engineer

,	Township: 31N	Range: 10W	Sections:	
NAI	D27 X:	Y:	Zone:	Search Radius:
County:	Bas	in:		Number: Suffix:
Owner Name:	(First)	(Last)		○ Non-Domestic ○ Domestic ● All
POD / S	Surface Data Repo	rt Av	g Depth to Water	Report Water Column Report

#### WATER COLUMN REPORT 08/20/2008

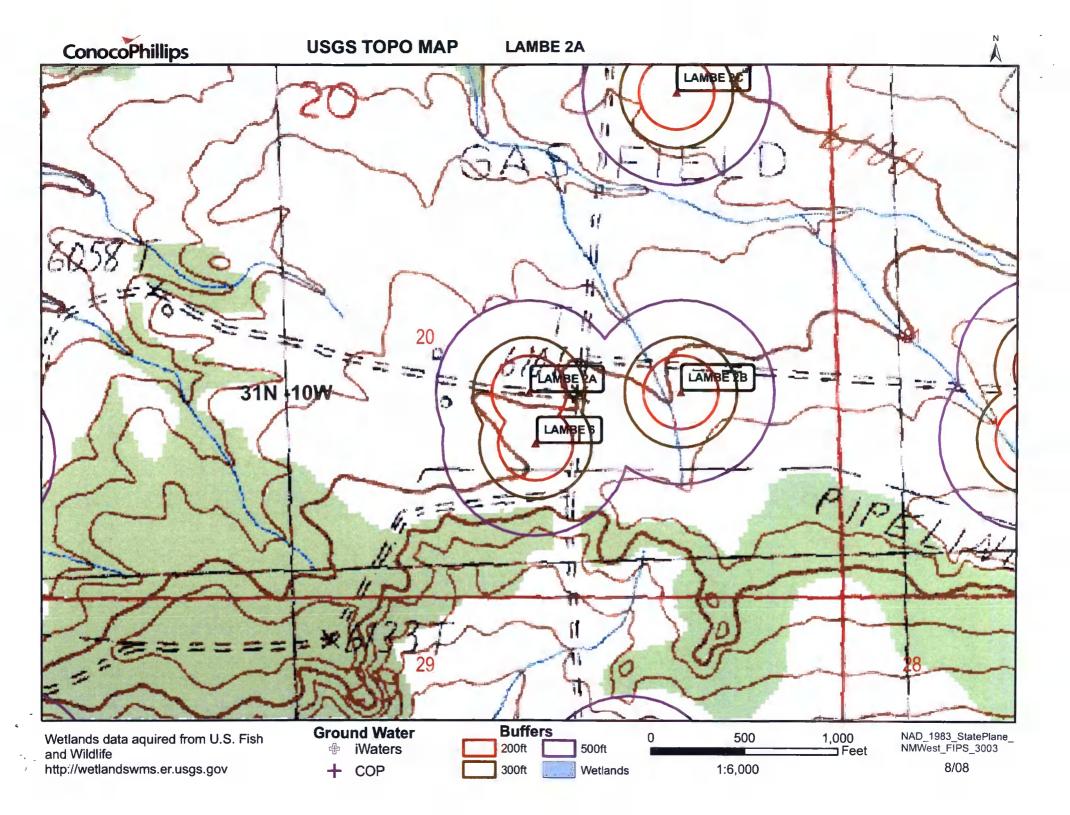
						3=SW 4=SE)							
						smallest)			Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng S			đ	Zone	x	Y	Well	Water	Column		
SJ 00498	31N	10W (		. 2	~				26	8	18		
SJ 03062 CLW263578	31N	10W (		. 2					47	40	7		
SJ 03062	31N	10W (		. 2					55	46	9		
SJ 02844	31N	10W (		2	4				37	21	16		
SJ 00573	31N	10W (		. 4					37	12	25		
SJ 00595	31N	10W (			2				90	12	78		
SJ 00595 S	31N	10W (		4	2				· 70	10	60		
SJ 00175	31N	10W (							28	13	15		•
SJ 01563	31N	10W (		2 1					44	28	16		
SJ 02089	31N	10W (		2 1					55	40	15		
SJ 03033	31N	10W (		2 1					52	30	22		
SJ 03034	31N	10W (		2 1	2				45	23	22		
SJ 01564	31N	10W (		2 2					34	10	24		
SJ 00128	31N	10W (		2 2					70	21	49		
SJ 02044	31N	10W (		. 3					22	12	10		
SJ 01370	31N	10W (		. 3					48	28	20		
SJ 01967 X	31N	10W (		. 3	2				25	10	15		
SJ 02843	31N	10W (		. 3	2				25	10	15		
SJ 02044 X	31N	10W (		3	4				28	14	14		
SJ 02083	31N	10W (			1				23	10	13		
SJ 02069	31N	10W (			1				22	9	13		
SJ 03013	31N	10W (			3				19	7	12		
SJ 03109	31N	10W (							21	2	19		
SJ 03004	31N	10W (	05 2		4				18	6	12		
SJ 02945	31N	10W (	05 2		4				17	5	.12		
SJ 03368	31N	10W (	05 2	2 2	4				19	6	13		
SJ 03549	31N	10W (	05 2	2 4	4				42	35	7		
SJ 02884	31N	10W (	05 2	2 4	4				75				
SJ 00304	31N	10W	05	3 4					18	5	13		
SJ 02399	31N	10W	05 3	3 4	1				40	14	26		
SJ 02944	31N	10W	05	3 4	2				100				
SJ 03112	31N	10W	05	34	2				45	33	12		

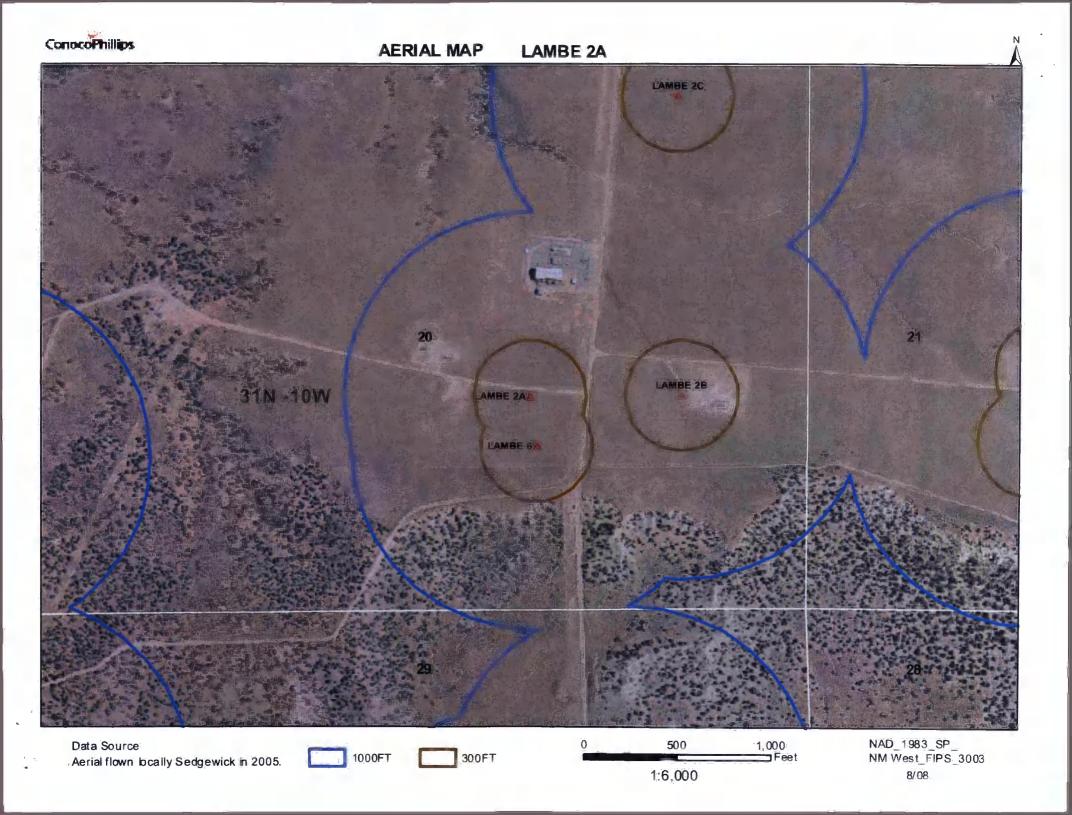
SJ 01373 X	31N	10W 05	3	4 3		35	10	25
SJ 02107	31N	10W 05	4	3		35	16	19
SJ 01373	31N	10W 05	4	3		6	3	3
SJ 02037	31N	10W 05	4	3		39	11	28
SJ 03452	31N	10W 05	4	42		61	30	31
SJ 03336	31N	10W 05	4	43		58	28	30
SJ 03246	31N	10W 05		43		65	15	50
SJ 01958	31N	10W 06	2			103	83	20
SJ 01977	31N	10W 06	2	3		93	33	60
SJ 03308	31N	10W 06		43		100	60	40
SJ 02150	31N	10W 07		2		41	23	18
SJ 02389	31N	10W 07		23		48	31	17
SJ 03079	31N	10W 07		2 3		50	~ =	~ 1
SJ 03330	31N	10W 07		3 1		400		
SJ 01521	31N	10W 07	4	- L		45	29	16
SJ 03802 POD1	31N	10W 07		32	269793 2149984	41	24	17
SJ 00585	31N	10W 07	·** .	5 2	200100 2140004	40	23	17
SJ 02304	31N	10W 08	1 :	2		35	29	6
SJ 03057	31N	10W 08		34		19		13
	31N	10W 08		1 1		21	6	15
SJ 03714 POD1	31N	10W 08 10W 10	2	1 I		455	6	L D
SJ 00054								
SJ 00830 -EXPLOR	31N	10W 15	3	٨		550	07	61
SJ 01198	31N	10W 17				158	97 125	61
SJ 02624	31N	10W 18	1			295	125	170
SJ 01616	31N	10W 18	1			18	8	10
SJ 01534	31N	10W 18				34	23	11
SJ 03345	31N	10W 18				21 32	11	10
SJ 01796	31N	10W 18		33 4		32	20	12
SJ 01598	31N	10W 18					5	25
SJ 01587	31N	10W 18		4		35	5	30
SJ 03163	31N	10W 18		43		19	5	14
SJ 01747	31N	10W 18		4 3		20	6	14
SJ 01718	31N	10W 18		1 4	269778 2148065	30 16	4	2.6
SJ 03813 POD1	31N	10W 18		14	269778 2148065		6	10
SJ 03070	31N	10W 18		32 32		21 43	1 20	20
SJ 03324	31N	10W 18 10W 18				43 35	20	23
SJ 03474	31N 31N	10W 18		42 1		21	6	15
SJ 01625		10W 18	3			26	15	11
SJ 01500	31N 31N	10W 18		1	,	22	7	15
SJ 01550 SJ 02821	31N	10W 18		1 1		24	8	16
SJ 03119	31N	10W 18		1 2		10	8	2
SJ 01552	31N	10W 18		14		30	22	8
SJ 03114	31N	10W 18		2 1		16	8	8
SJ 02749	31N	10W 18		2 2		16	10	6
SJ 03722 POD1	31N	10W 18		2 3		20	6	14
SJ 03721 POD1	31N	10W 18		2 3		25	10	15
SJ 03435	31N	10W 18		2 3		10	6	_ 4
SJ 03622	31N	10W 18		2 3		20	6	14
SJ 00611 S	31N	10W 18	3			65	25	40
SJ 00611	31N	10W 18		33		58	46	12
SJ 00555 CLW225581	31N	10W 10	1			70	45	25
SJ 02909	31N	10W 19		1 1		60	47	·13
SJ 02929	31N	10W 19		1 1		58	40	18
SJ 02979	31N	10W 19		1 1		57	43	14
	31N	10W 19		1 1		53	33	20
SJ 03103	31N	10W 19		1 1		70	22	20
SJ 03359	_ 31N	10W 19		1 2		69	56	13
SJ 03705 POD1	31N	10W 19 10W 19				65	45	20
SJ 03487		TOM TA	Ŧ	1 3		C O	4J	20

SJ	03086		31N	10W	19	1	1	3	
SJ	03486		31N	10W	19	1	1	3	
SJ	01428		31N	10W	19	1	3		
SJ	01349		31N	10W	19	1	3	3	
SJ	03285		31N	10W	19	3	1	1	
SJ	02084		31N	10W	25	4	4	2	
SJ	00967		31N	10W	27	4	3		
SJ	00990		31N	10W	27	4	3		
SJ	01483		31N	10W	27	4	4	1	
SJ	02960		31N	10W	27	4	4	2	
SJ	03178		31N	10W	27	4	4	2	
SJ	03539		31N	10W	27	4	4	3	
SJ	00163		31N	10W	28	1	4	1	
SJ	00163	EXPL	31N	10W	28	1	4	3	
SJ	03459		31N	10W	32	3	3	2	
SJ	00981		31N	10W	34	2	1		
SJ	01480		31N	10W	34	2	1		
SJ	03624		31N	10W	34	2	1	2	
SJ	03387		31N	10W	34	2	2	1	
SJ	03728	POD1	31N	10W	35	1	3	3	
SJ	03545		31N	10W	35	1	4	3	
SJ	03544		31N	10W	35	1	4	4	
SJ	03571		31N	10W	35	1	4	4	
SJ	03576		31N	10W	35	2	3	3	
SJ	03570		31N	10W	35	2	4	4	
SJ	03554		31N	10W	35	4	2	1	

61	44	17
65	45	20
65	45	20
78	67	11
40		
315		
130	90	40
162	110	52
195	150	45
200	150	50
235	150	85
205	124	81
1538		
1538		
185	175	10
164	118	46
245	125	120
165	65	100
250	200	50
365	230	135
455	317	138
325	220	105
250		200
450	137	313
250		0.0
454	317	137

Record Count: 117

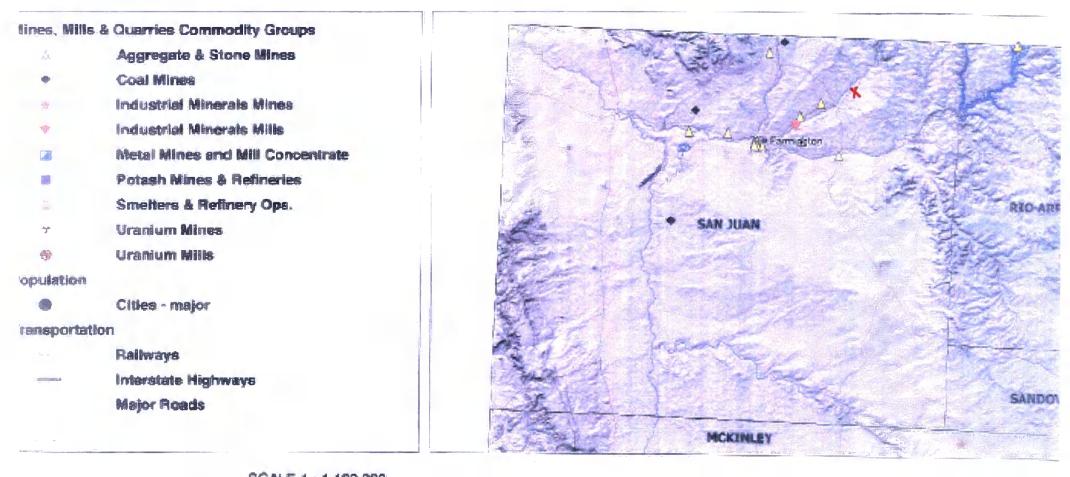




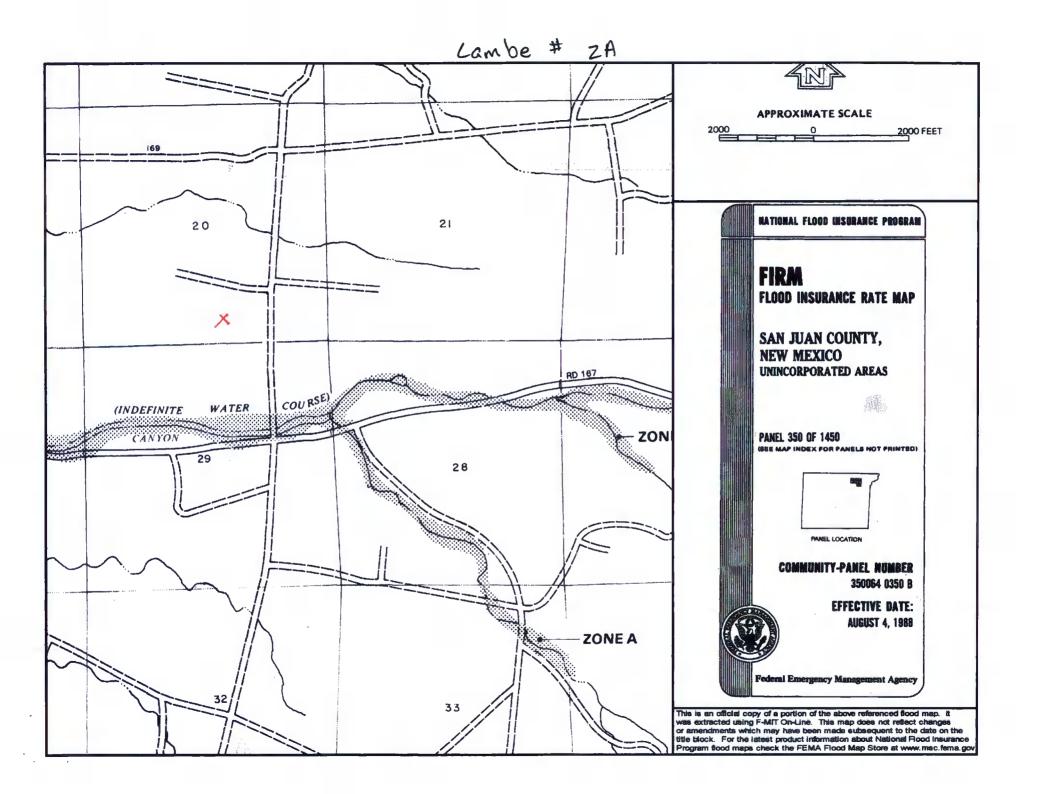
# Mines, Mills and Quarries Web Map

Unit Letter: O, Section: 20, Town: 031N, Range: 010W

LAMBE 2A







#### LAMBE 2A

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'LAMBE 2A', which is located at 36.87988 degrees North latitude and 107.90143 degrees West longitude. This location is located on the Cedar Hill 7.5' USGS topographic quadrangle. This location is in section 20 of Township 31 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Cedar Hill, located 4.2 miles to the north. The nearest large town (population greater than 10,000) is Farmington, located 19.6 miles to the southwest (National Atlas). The nearest highway is US Highway 550, located 1.7 miles to the northwest. The location is on BLM land and is 3,928 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Animas. Colorado, New Mexico, Sub-basin. This location is located 1859 meters or 6097 feet above sea level and receives 12.5 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Big Sagebrush Shrubland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 134 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 492 feet to the northeast and is classified by the USGS as an intermittent stream. The nearest perennial stream is 2,327 feet to the southwest. The nearest water body is 2,309 feet to the southwest. It is classified by the USGS as an intermittent lake and is 0.2 acres in size. The nearest spring is 14,628 feet to the northeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 2,591 feet to the east. The nearest wetland is a 8.8 acre Ravine located 5,705 feet to the north. The slope at this location is 1 degrees to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Doak-Avalon association, gently sloping' and is well drained and not hydric with slight erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 5.8 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

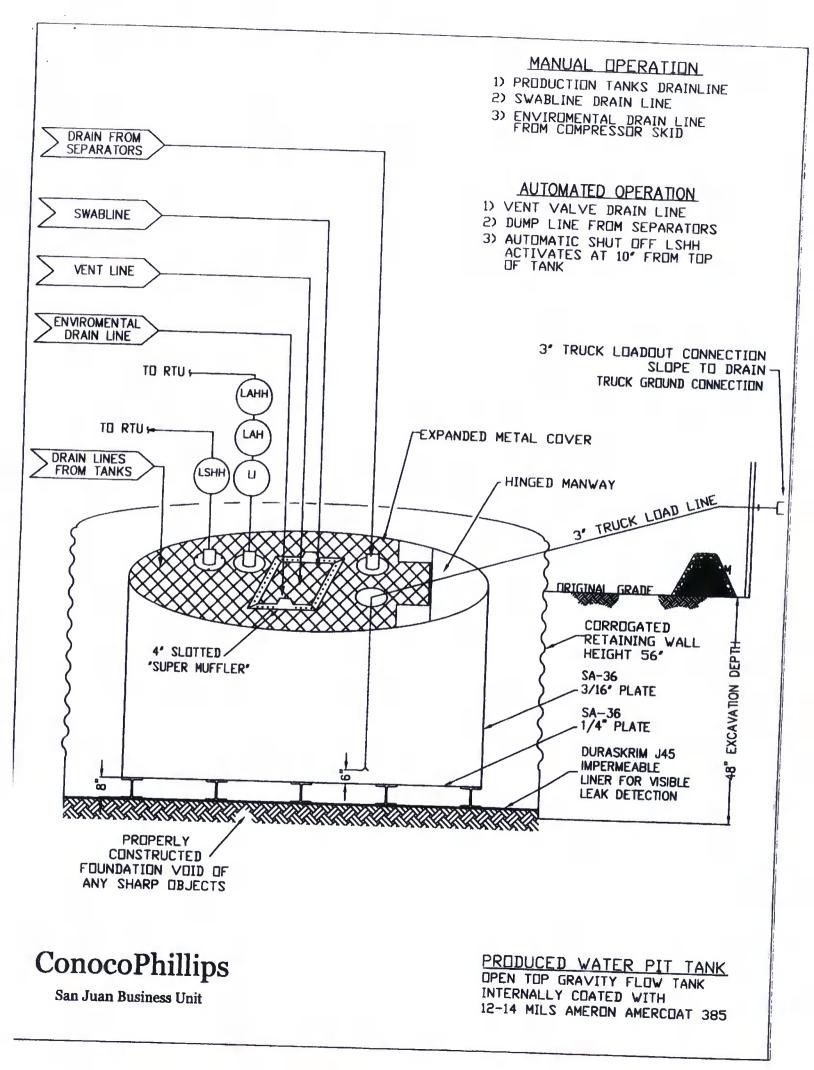
## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



Contractor and the second state of the second state			There are done of		and the state of the		
PROPERTIES	TEST METHOD		30BB	J.	368 <b>8</b>		45BB
		Min. Roll Averages	Typical Roll Averages	the second states and a second state of the second states and second states and second states and second states	Typical Ro Averages	And the second	Typical Rol
Appearance		Bla	ck/Black	Blac	k/Black		Averages
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil		
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs	40 mil 189 lbs	45 mil 210 lbs
Construction		**Exi			(24.19)	(27.21)	(30.24)
Ply Adhesion	ASTM D 413	16 lbs		d with encapsul	ated tri-direction	nal scrim reinfo	rcement
	71011110413	10 105	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD	750 MD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	550 DD 20 MD 20 DD	750 DD 36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD
Dimensional Stability	ASTM D 1204	<1	<0.5	<1			191 lbf DD
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf		<0.5	<1	<0.5
Maximum Use Temperature				65 lbf	83 lbf	80 lbf	99 lbf
Ainimum Use Temperature		180° F	180° F	180° F	180° F	180° F	180° F
in the second se		-70° F	-70° F	-70° E	709 5		

MD = Machine Direction

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

-70° F

-70° F

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and



## PLANT LOCATION

Sioux Falls, South Dakota

## SALES OFFICE

-70° F

-70° F

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456 08/06

## RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, nonwaste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques •
  - Photo documentation of the site reclamation
  - **Confirmation Sampling Results**
  - Proof of closure notice •