District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy Minerals and Natural Re	Form C-144 July 21, 2008
District I 1301 W REGIS District 1 1000 Rio	STERED	For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office. Dr.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Ganta 1.6, 19191 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below	v-Grade Tank, or
Propos	ed Alternative Method Permit or	
Type of action:	<b>X</b> Permit of a pit closed-loop system below	w-grade tank, or proposed alternative method
Type of action.		ow-grade tank, or proposed alternative method
	Modification to an existing permit	sw-grade tank, of proposed anemative method
		ng permitted or non-permitted pit, closed-loop system, e method
Instructions: Please submit one a	0 1 1	closed-loop system, below-grade tank or alternative request
		operations result in pollution of surface water, ground water or the
environment. Nor does approval rel	eve the operator of its responsibility to comply with any othe	er applicable governmental authority's rules, regulations or ordinances.
1 Operator: Burlington Resources Oi		OGRID#: 14538
Address: PO Box 4289, Farmingto	on, NM 87499	
Facility or well name: NEWBERR	¥ 7	· · · · · · · · · · · · · · · · · · ·
API Number:3	0004511018 OCD Perm	nit Number:
U/L or Qtr/Qtr: M Section	on: <u>4</u> Township: <u>31N</u> Ran	ge: <u>12W</u> County: <u>San Juan</u>
Center of Proposed Design: Latitude		
Surface Owner: X Federal	State Private Tribal Trust	t or Indian Allotment
Permanent Emergency C Lined Unlined Li String-Reinforced Liner Seams: Welded Fa	kover Cavitation P&A ner type: Thickness mil UL actory Other Volume ion H of 19.15.17.11 NMAC	DPE       HDPE       PVC       Other         bbl       Dimensions L       x W       x D         bbl       Dimensions L       require prior approval of a permit or
	notice of intent)	
	Ind Steel Tanks Haul-off Bins Other	
		DPE HDPE PVD Other
Liner Seams: Welded F	actory Other	
4       X       Below-grade tank:       Subsection         Volume:       120       b         Tank Construction material:	bl Type of fluid: Produced Water Metal etection X Visible sidewalls, liner, 6-inch li Visible sidewalls only Other	ift and automatic overflow shut-off Dther Unspecified
5 Alternative Method:		
Submittal of an exception request is re-	quired. Exceptions must be submitted to the Santa	Fe Environmental Bureau office for consideration of approval.
Form C-144	Oil Conservation Div	vision Page 1 of 5

6 <b>Fencing:</b> Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)										
Chain link, six feet in height, two strands of barbed wire at top ( <i>Required if located within 1000 feet of a permanent residence, school, hospital, ins</i> Four foot height, four strands of barbed wire evenly spaced between one and four feet	titution or chu	rch)								
X       Alternate.       Please specify       4' hog wire fencing topped with two strands barbed wire.										
7										
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)										
X Screen Netting Other										
Monthly inspections (If netting or screening is not physically feasible)										
8 Signs: Subsection C of 19.15.17.11 NMAC										
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers										
X Signed in compliance with 19.15.3.103 NMAC										
9										
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.										
Please check a box if one or more of the following is requested, if not leave blank:										
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. (Fencing/BGT Liner)										
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.										
10	[									
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.										
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo								
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)										
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		-								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No								
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_								
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	X No								
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.										
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo								
<ul> <li>Written containation of verneation non the manerpanty, written approval obtained non the manerpanty</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	XNo								
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo								
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes	XNo								
Within a 100-year floodplain - FEMA map	Yes	XNo								

Temporary Pits, Emergency Pits and Below-grade Tanks Per Instructions: Each of the following items must be attached to the applic	mit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC ation. Please indicate, by a check mark in the box, that the documents are attached.
	he requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
	sed upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon th	
X Design Plan - based upon the appropriate requirements of l	
X Operating and Maintenance Plan - based upon the appropri	
	licable) - based upon the appropriate requirements of Subsection C of
	API or Permit
Geologic and Hydrogeologic Data (only for on-site closure)	st: Subsection B of 19.15.17.9 NMAC ation. Please indicate, by a check mark in the box, that the documents are attached. - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 e closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 1	
Operating and Maintenance Plan - based upon the appropria	
	licable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC	include) outset upon the appropriate requirements of Subsection C of 19.15.17.9
Previously Approved Design (attach copy of design)	API
	API
13 Permanent Pits Permit Application Checklist: Subsection B of Instructions: Each of the following items must be attached to the appli	of 19.15.17.9 NMAC cation. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Par	
Siting Criteria Compliance Demonstrations - based upon the	
Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the approp	
Dike Protection and Structural Integrity Design: based upon	
Leak Detection Design - based upon the appropriate require	
Liner Specifications and Compatibility Assessment - based	
Quality Control/Quality Assurance Construction and Installa Operating and Maintenance Plan - based upon the appropria	
Freeboard and Overtopping Prevention Plan - based upon the	
Nuisance or Hazardous Odors, including H2S, Prevention P	
Emergency Response Plan	
Oil Field Waste Stream Characterization	
Monitoring and Inspection Plan	
Erosion Control Plan	
Closure Plan - based upon the appropriate requirements of S	Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14	
Proposed Closure: 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 1	
Type: Drilling Workover Emergency Cavitation	P&A Permanent Pit X Below-grade Tank Closed-loop System
Proposed Closure Method: X Waste Excavation and Removal	(Relaw Crack Task)
Waste Removal (Closed-loop system	(Below-Grade Tank)
	mporary pits and closed-loop systems)
	Dn-site Trench
	tions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 <u>Waste Excavation and Removal Closure Plan Checklist:</u> (19.15, Please indicate, by a check mark in the box, that the documents are attic	17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. ached.
X Protocols and Procedures - based upon the appropriate requi	
	appropriate requirements of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, dril	
	the appropriate requirements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirement	
X Site Reclamation Plan - based upon the appropriate requirem	

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bin Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings.	<u>is Only:</u> (19.15.17.13.D NMAC) Use attachment if more than two facilities	
are required. Disposal Facility Name: Disposal Facilit	stir #.	
Disposal Facility Name: Disposal Facility Pern Disposal Facility Name: Disposal Facility Pern	nit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas the Yes (If yes, please provide the information No	nit #:	ons?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Sub Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 N Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.1	MAC	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of accepta certain siting criteria may require administrative approval from the appropriate district office or may be considered an exc for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.	ception which must be submitted to the Santa Fe Environment	ng changes to ttal Bureau office
Ground water is less than 50 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes N/A	No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes [	No
Ground water is more than 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebe (measured from the ordinary high-water mark).		No
- Topographic map: Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of ini - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	itial application.	No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the init - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a n pursuant to NMSA 1978, Section 3-27-3, as amended.	tial application.	]No ]No
Written confirmation of verification from the municipality; Written approval obtained from the municipalit	ty	
Within 500 feet of a wetland           - US Fish and Wildlife Wetland Identification map: Topographic map: Visual inspection (certification) of the	e proposed site	]No
Within the area overlying a subsurface mine.	Yes	No
<ul> <li>Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division</li> <li>Within an unstable area.</li> </ul>		
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; N Topographic map	NM Geological Society;	
Within a 100-year floodplain. - FEMA map	Yes	No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items n by a check mark in the box, that the documents are attached.	must bee attached to the closure plan. Please ind	licate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.	.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19		
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requireme	ents of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the	e appropriate requirements of 19.15.17.11 NMAC	
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsec	ction E of 19 15 17 13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.		
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in ca		
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 N		
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 Nf           Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.1		

19		
Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurat		
Name (Print): Crystal Tafoya	Title: Regulatory Technician	
Signature: Comptal Tapya	Date: 12/22/2008	
e-mail address: crystal.tafoya@conocophillips.com	Telephone: 505-326-9837	
20		
20 OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature:	Approval Date:	
Title:	OCD Permit Number:	
21		
Closure Report (required within 60 days of closure completion): Subsect Instructions: Operators are required to obtain an approved closure plan prior to in	ion K of 19.15.17.13 NMAC mplementing any closure activities and submitting the closure report. The closu	re.
report is required to be submitted to the division within 60 days of the completion	of the closure activities. Please do not complete this section of the form until an	
approved closure plan has been obtained and the closure activities have been com		
	Closure Completion Date:	
22		
Closure Method:		
Waste Excavation and Removal On-site Closure Method	Alternative Closure Method Waste Removal (Closed-loop systems only	y)
If different from approved plan, please explain.		
23		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems 1		
Instructions: Please identify the facility or facilities for where the liquids, drilling were utilized.	g fluids and drill cuttings were disposed. Use attachment if more than two fact	lities
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on	or in areas that will not be used for future service and opeartions?	
Yes (If yes, please demonstrate compliane to the items below)	Ňo	
Required for impacted areas which will not be used for future service and oper-	ations:	
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
24 Closure Report Attachment Checklist: Instructions: Each of the follow	ing items must be attached to the closure report. Please indicate, by a check m	ark in
the box, that the documents are attached.	······································	
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude:	Longitude: NAD 1927 1983	
25 Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this closure re	port is ture, accurate and complete to the best of my knowledge and belief. I als	o certify that
the closure complies with all applicable closure requirements and conditions speci	fied in the approved closure plan.	
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Township	: 31N Range:	12W	Sections:			
NAD27 X:	Y:		Zone:		Search Radius	
County:	Basin:		Internet	Num	ıber:	Suffix:
Owner Name: (First)		(Last)		01	Non-Domestic	O Domestic
POD / Surface Da	ta Report	Avg	Depth to Water	Report	Wate	r Column Report

#### WATER COLUMN REPORT 08/20/2008

	(quarter:	s are	• <b>1=</b>	NIN	2=	=NE	3=SW 4=	SE)						
	(quarter	s are	big	gge	est	t t	o smalle	st)		Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	P	P	g	Zone	X	Y	Well	Water	Column		
SJ 03488	31N	12W	01	3	3	2				150				
SJ 03738 POD1	31N	12W	01	4	1	3				115	50	65		
SJ 02034	31N	12W	01	4	3					85	55	3.0		
SJ 03134	31N	12W	01	4	3	2				80	20	60		
SJ 03022	31N	12W	01	4	3	2				490	250	240		
SJ 01660	31N	12W	01	4	3	3				320	275	45		
SJ 01649	31N	12W	01	4	3	4				220	161	59		
SJ 03660	31N	12W	01	4	3	4				· 70	42	28		
SJ 02099	31N	12W	01	4	4					95				-
SJ 02904	31N	12W	80	4	4	4				325	142	183		
SJ 03026	31N	12W	24	4	3	4				140	85	55		
SJ 01477	31N	12W	25	2						565	505	60		
SJ 01163	31N	12W	25	2	1	3				200	90	110		
SJ 01108	31N	12W	25	2	1	4				245	90	155		
SJ 01303	31N	12W	25	2	2	3				210				
SJ 01180	31N	12W	25	2	2	4				200	120	80		
SJ 00968	31N	12W	25	2	4					170	100	70		
SJ 03204	31N	12W	31	4	3	1				40	20	20		
SJ 02021 X	31N	12W	35	4	2					290	250	40		
SJ 02021	31N	12W	35	4	2					115				
SJ 03309	31N	12W	35	4	4	4				240	210	30		

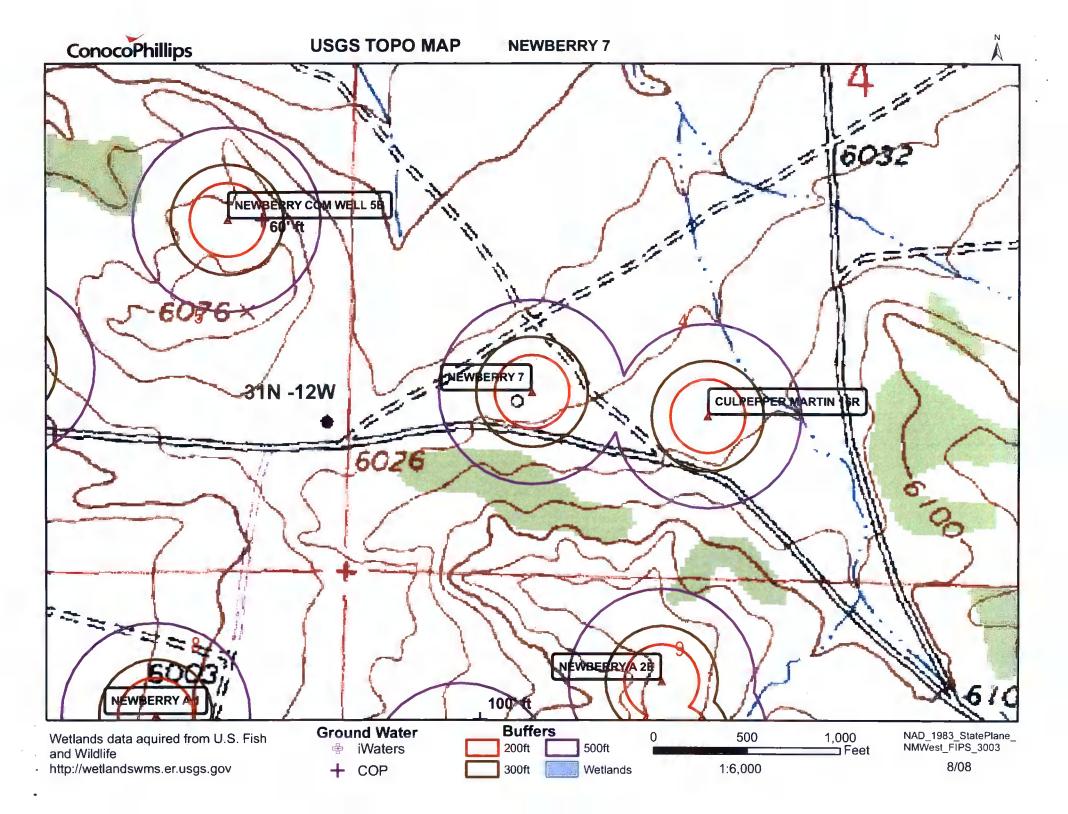
Record Count: 21

1	Fownship: 32N	Range: 12	2W Sectio	ons:		
NAD	027 X:	Y:	Zone	e:	Search Radius	:
County:	Bas	in:		Nun	iber:	Suffix:
Owner Name:	(First)	(I	Last)	0.	Non-Domestic	O Domestic (a) A
POD / S	urface Data Repo	rt )	Avg Depth t	o Water Report	Wate	r Column Report

#### WATER COLUMN REPORT 08/20/2008

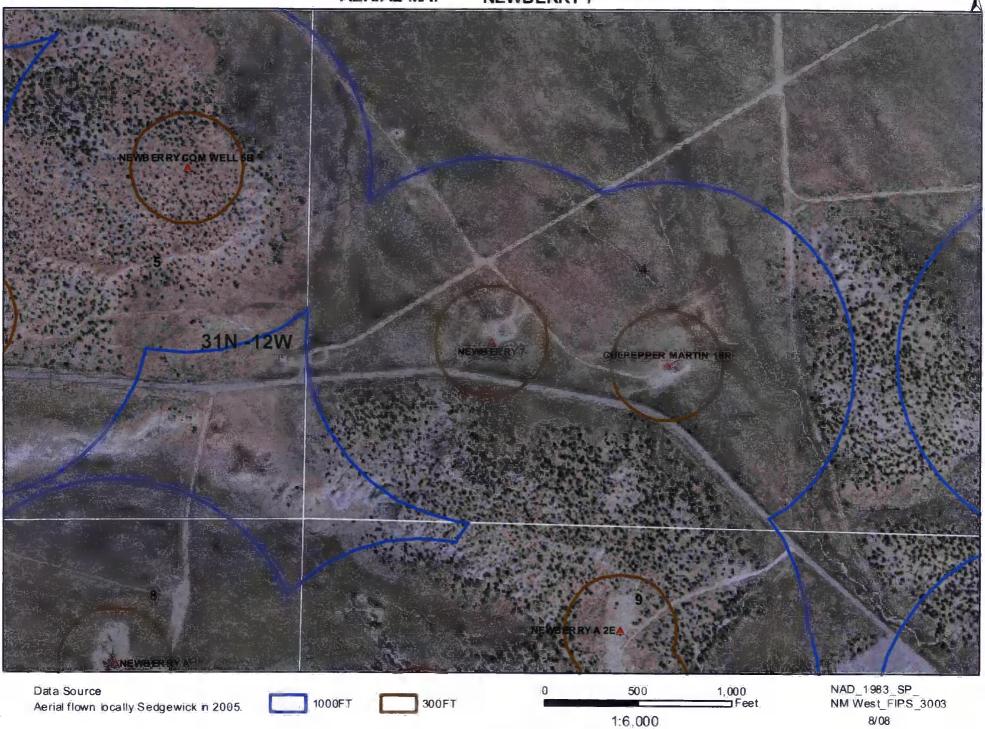
	(quarter: (quarter:									Depth	Depth	Water	(in feet	;)
POD Number	Tws	Rng	Sec	P	P	a	Zone	x	Y	Well	Water	Column		
SJ 01213	32N	12W	18	2	3	4				640	20	620		
SJ 01212	32N	12W	18	4	1	3				43	5	3.8		
SJ 03583	32N	12W	23	1	1	1				167	60	107		
SJ 00055	32N	12W	25	2						504				
SJ 02110	32N	12W	28	2	1	4	W	391500	2170000	171	90	81		
SJ 01106	32N	12W	35	3	4					180	115	65		

Record Count: 6



ConocoPhillips

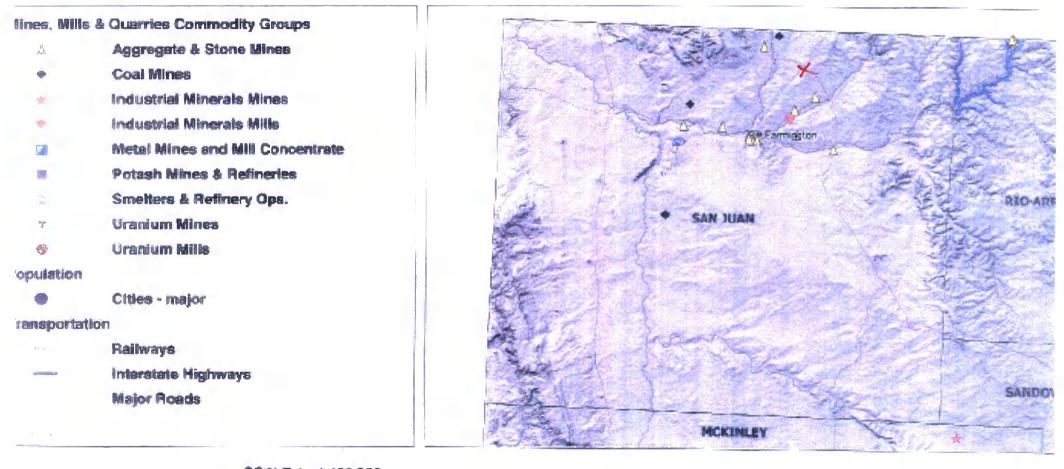
# AERIAL MAP NEWBERRY 7



# Mines, Mills and Quarries Web Map

NEWBERRY 7

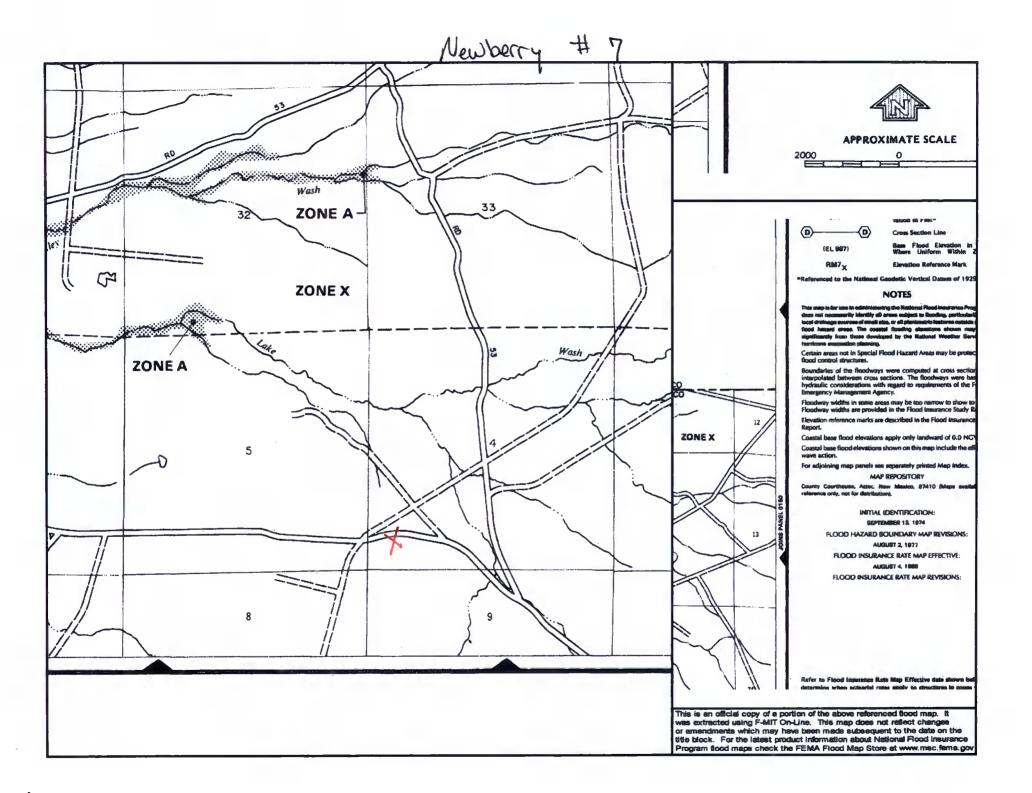
Unit Letter: M, Section: 04, Town: 031N, Range: 012W







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#### **NEWBERRY** 7

#### Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'NEWBERRY 7', which is located at 36.92345 degree, North latitude and 108.10582 degree, West longitude. This location is located on the Abode Downs Ranch 7.5' USGS topographic quadrangle. This location is in section 4 of Township 31 North Range 12 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is La Plata, located 4.9 miles to the west. The nearest large town (population greater than 10,000) is Farmington, located 14.2 miles to the southwest (National Atlas). The nearest highway is State Highway 574, located 0.1 miles to the south. The location is on BLM land and is 321 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Middle San Juan. Arizona, Colorado, New Mexico, Sub-basin. This location is located 1838 meters or 6028 feet above sea level and receives 13 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Big Sagebrush Shrubland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 42 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 901 feet to the northeast and is classified by the USGS as an intermittent stream. The nearest perennial stream is 5,795 feet to the west. The nearest water body is 4,037 feet to the southwest. It is classified by the USGS as a perennial lake and is 0.3 acres in size. The nearest spring is 30,021 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 1,885 feet to the south. There is no wetland data available for this area. The slope at this location is 2 degree, to the north as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION -- Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Blancot-Notal association, gently sloping' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 3.5 miles to the north as indicated on the Mines. Mills and Quarries Map of New Mexico provided. materia 4 miles to 1.4.2 miles to the

**Regional Geological context:** 

t miles to the so-dir. The o SEM land state clayer

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval. Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with tesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their deposition may localized stream channels (Brimhall, 1973, p. 201). The thickness of the formation because their deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the formation are much the formation because their deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the formation because their deposition was localized stream channels (Brimhall, 1973, p. 201).

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#### Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

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... Formation and Kirtland

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 numi Resources;

Hour Comers

3. Perrer 676, 76 p.

Mexico ánd Mexico Geological Sor

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, eastcentral San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

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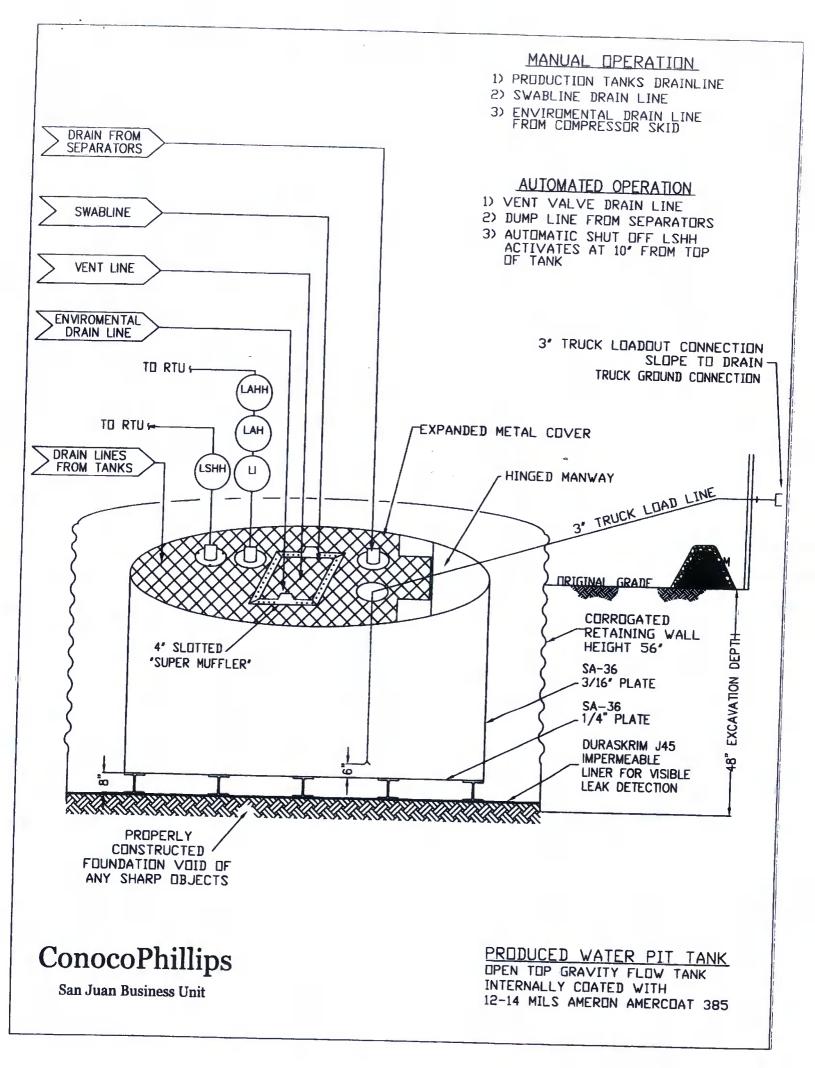
# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



#### PROPERTIES **TEST METHOD** J30BB J36BB **J45BB** Min. Roll Typical Roll Min. Roll **Typical Roll** Min. Roll Typical Roll Averages Averages Averages Averages Averages Averages Appearance Black/Black Black/Black Black/Black Thickness ASTM D 5199 27 mil 30 mil 32 mil 36 mil 40 mil 45 mil Weight Lbs Per MSF 126 lbs 140 lbs ASTM D 5261 151 lbs 168 lbs (oz/yd<sup>2</sup>) 189 lbs 210 lbs (18.14)(20.16)(21.74)(24.19)(27.21)(30.24)Construction \*\*Extrusion laminated with encapsulated tri-directional scrim reinforcement **Ply Adhesion ASTM D 413** 16 lbs 20 lbs 19 lbs 24 lbs 25 lbs 31 lbs 88 lbf MD 1" Tensile Strength 110 lbf MD 90 lbf MD ASTM D 7003 113 Ibf MD 110 lbf MD 138 lbf MD 63 lbf DD 79 lbf DD 70 lbf DD 87 lbf DD 84 lbf DD 105 lbf DD 1" Tensile Elongation @ 550 MD 750 MD 550 MD ASTM D 7003 750 MD 550 MD Break % (Film Break) 750 MD 550 DD 750 DD 550 DD 750 DD 550 DD 750 DD 1° Tensile Elongation @ 20 MD 33 MD 20 MD ASTM D 7003 30 MD 20 MD Peak % (Scrim Break) 36 MD 20 DD 33 DD 20 DD 31DD 20 DD 36 DD 75 lbf MD 97 lbf MD **Tongue Tear Strength** 75 lbf MD **ASTM D 5884** 104 lbf MD 100 lbf MD 117 lbf MD 75 lbf DD 90 lbf DD 75 lbf DD 92 lbf DD 100 lbf DD 118 lbf DD 180 lbf MD Grab Tensile 218 lbf MD 180 lbf MD ASTM D 7004 222 lbf MD 220 lbf MD 257 lbf MD 180 lbf DD 210 lbf DD 180 lbf DD 223 lbf DD 220 lbf DD 258 lbf DD 120 lbf MD Trapezoid Tear 146 lbf MD 130 lbf MD **ASTM D 4533** 189 lbf MD 160 lbf MD 193 lbf MD 120 lbf DD 141 lbf DD 130 lbf DD 172 lbf DD 160 lbf DD 191 lbf DD \* Dimensional Stability ASTM D 1204 <1 < 0.5 <1 <0.5 <1 < 0.5 **Puncture Resistance ASTM D 4833** 50 lbf 64 lbf 65 lbf 83 lbf 80 lbf 99 lbf Maximum Use Temperature 180° F 180° F 180° F 180° F 180° F 180° F Minimum Use Temperature -70° F -70° F -70° F -70° F -70° F

MD = Machine Direction

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage



# PLANT LOCATION

Sioux Falls, South Dakota

# SALES OFFICE

HAR 44

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

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# RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

## General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; or other EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice