-       REGISTERED      tion Division       tar	Plan Application x, or proposed alternative method uk, or proposed alternative method d or non-permitted pit, closed-loop system,
-       REGISTERED      tion Division       tar	<ul> <li>mks, submit to the appropriate NMOCD District Office.</li> <li>or permanent pits and exceptions submit to the Santa Fe avironmental Bureau office and provide a copy to the propriate NMOCD District Office.</li> <li><u>Γank, or</u></li> <li><u>Plan Application</u></li> <li>a, or proposed alternative method</li> <li>a, or proposed alternative method</li> <li>b, or proposed alternative method</li> <li>c) or non-permitted pit, closed-loop system,</li> </ul>
000 Rio Brazos Rd., Aztec, NM 87410       Santa re, NM 87505       For Entry         District IV       220 S. St. Francis Dr., Santa Fe, NM 87505       Proposed Alternative Method Permit or Closure I         Proposed Alternative Method Permit or Closure I         Type of action:       X Permit of a pit, closed-loop system, below-grade tank         Obstrict IV       Modification to an existing permit         Closure plan only submitted for an existing permitted below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system)	nvironmental Bureau office and provide a copy to the propriate NMOCD District Office. <u><b>Plan Application</b></u> st, or proposed alternative method uk, or proposed alternative method d or non-permitted pit, closed-loop system,
District IV 220 S. St. Francis Dr., Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade T Proposed Alternative Method Permit or Closure I Type of action: X Permit of a pit, closed-loop system, below-grade tank Closure of a pit, closed-loop system, below-grade tank Modification to an existing permit Closure plan only submitted for an existing permitted below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank	nvironmental Bureau office and provide a copy to the propriate NMOCD District Office. <u><b>Plan Application</b></u> st, or proposed alternative method uk, or proposed alternative method d or non-permitted pit, closed-loop system,
Pit, Closed-Loop System, Below-Grade T         Proposed Alternative Method Permit or Closure I         Type of action:       X Permit of a pit, closed-loop system, below-grade tank         Closure of a pit, closed-loop system, below-grade tank         Modification to an existing permit         Closure plan only submitted for an existing permitted below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system)	<u>Fank, or</u> <u>Plan Application</u> a, or proposed alternative method a, or proposed alternative method d or non-permitted pit, closed-loop system,
Proposed Alternative Method Permit or Closure I         Type of action:       X Permit of a pit, closed-loop system, below-grade tank         Closure of a pit, closed-loop system, below-grade tank         Modification to an existing permit         Closure plan only submitted for an existing permitted below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system)	Plan Application x, or proposed alternative method uk, or proposed alternative method d or non-permitted pit, closed-loop system,
Type of action:       X Permit of a pit, closed-loop system, below-grade tank         Closure of a pit, closed-loop system, below-grade tank         Modification to an existing permit         Closure plan only submitted for an existing permitted below-grade tank, or proposed alternative method         Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system)	t, or proposed alternative method lk, or proposed alternative method d or non-permitted pit, closed-loop system,
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below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop s	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop s	
	sustam holow and tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result	
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable gove	
	GRID#: <u>14538</u>
Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 29-7 UNIT 584	
API Number: 3003925654 OCD Permit Number:	
U/L or Qtr/Qtr: <u>G</u> Section: <u>6</u> Township: <u>29N</u> Range: <u>7W</u>	
	107.60929°W NAD: X 1927 1983
Surface Owner: Federal State X Private Tribal Trust or Indian Al	llotment
Pit:       Subsection F or G of 19.15.17.11 NMAC         Temporary:       Drilling       Workover         Permanent       Emergency       Cavitation       P&A         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDI         String-Reinforced	PE PVC Other
	bl Dimensions L x W x D
3       Closed-loop System:       Subsection H of 19.15.17.11 NMAC         Type of Operation:       P&A       Drilling a new well       Workover or Drilling (Applies to actinotice of intent)         Drying Pad       Above Ground Steel Tanks       Haul-off Bins       Other         Lined       Unlined       Liner type:       Thickness       mil       LLDPE       HDPI         Liner Seams:       Welded       Factory       Other	ivities which require prior approval of a permit or E PVD Other
Below-grade tank:         Subsection I of 19.15.17.11 NMAC           Volume:         120         bbl         Type of fluid:         Produced Water           Tank Construction material:         Metal	
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automat	tic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other	
Liner Type: Thickness mil HDPE PVC X Other Unsp	Decified
5 Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environme	ental Bureau office for consideration of approval.
Form C-144 Oil Conservation Division	Page 1.of 5

6 Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)								
Chuin link air fan in buickt two strends of besked wire at the (Baari, 1991) and 1992 for a faith of the state of the stat								
Chain link, six feet in height, two strands of barbed wire at top ( <i>Required if located within 1000 feet of a permanent residence, school, hospital, ins</i> Four foot height, four strands of barbed wire evenly spaced between one and four feet	litution or chu	rch)						
X       Alternate.       Please specify       4' hog wire fencing topped with two strands barbed wire.								
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)								
X Screen Netting Other								
Monthly inspections (If netting or screening is not physically feasible)								
8								
Signs: Subsection C of 19.15.17.11 NMAC								
12" X 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers								
X Signed in compliance with 19.15.3.103 NMAC								
9								
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.								
Please check a box if one or more of the following is requested, if not leave blank:								
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. (Fencing/BGT Liner)								
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.								
10 <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	X No						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)								
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No						
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	XNA							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo						
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo						
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	XNo						
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes	XNo						
<ul> <li>Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division</li> <li>Within an unstable area.</li> </ul>	Yes	XNo						
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>								
Within a 100-year floodplain - FEMA map	Yes	XNo						

	Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	gic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeol	gic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Crite	ia Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Pla	- based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating a	ad Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Pla 19.15.17.9	(Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of NMAC and 19.15.17.13 NMAC
Previously Ap	roved Design (attach copy of design) API or Permit
12	
Closed-loop Syst	ms Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC The following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	d Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
	ia Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
	- based upon the appropriate requirements of 19.15.17.11 NMAC
	nd Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Ciosure Pla NMAC and	(Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 19.15.17.13 NMAC
Previously App	oved Design (attach copy of design) API
	oved Operating and Maintenance Plan API
13	
Instructions: Each	ermit Application Checklist: Subsection B of 19.15.17.9 NMAC f the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Figure Report - based upon the requirements of Paragraph (1) of Subsection B of 10.15.17.0 NMAC
	sic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
	a Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
	gineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
	ion and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detec	on Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Speci	
Quality Cor	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan
Quality Cor	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Quality Cor Operating a Freeboard a	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan Ind Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Ind Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Cor Operating a Freeboard a Nuisance or	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC id Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan
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Quality Cor Operating a Freeboard a Nuisance or Emergency Oil Field W Monitoring Erosion Cor Closure Pla	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC 
Quality Cor Operating a Freeboard a Nuisance or Emergency Oil Field W Monitoring Erosion Cor Closure Plan Instructions: Please Type: Drillin	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC 
Quality Cor Operating a Freeboard a Nuisance or Emergency Oil Field W Monitoring Erosion Cor Closure Plan I4 Proposed Closure Instructions: Please Type: Drillin	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC 
Quality Cor Operating a Freeboard a Nuisance or Emergency Oil Field W Monitoring Erosion Cor Closure Plan Instructions: Please Type: Drillin	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC - 19.15.17.13 NMAC - 19.15.17.13 NMAC - Demonstrate the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. - Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System ive ethod: X Waste Excavation and Removal (Below-Grade Tank) - Waste Removal (Closed-loop systems only)
Quality Cor Operating a Freeboard a Nuisance or Emergency Oil Field W Monitoring Erosion Cor Closure Plan Instructions: Please Type: Drillin	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 
Quality Cor Operating a Freeboard a Nuisance or Emergency Oil Field W Monitoring Erosion Cor Closure Plan Instructions: Please Type: Drillin	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC dd Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC - 19.15.17.13 NMAC 
Quality Cor Operating a Freeboard a Nuisance or Emergency Oil Field W Monitoring Erosion Cor Closure Plat Instructions: Please Type: Drillin Alterna Proposed Closure M	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC 19.15.17.13 NMAC icomplete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Workover Emergency Cavitation PlaA Permanent Pit Below-grade Tank Closed-loop System ive ethod: X Waste Excavation and Removal (Below-Grade Tank) Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
Quality Cor Operating a Freeboard a Nuisance or Emergency Oil Field W Monitoring Erosion Cor Closure Plat Instructions: Please Type: Drillin Alterna Proposed Closure M	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC 
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Quality Cor Operating a Freeboard a Emergency Oil Field W Monitoring Erosion Cor Closure Pla It Proposed Closure Type: Drillin Alterna Proposed Closure M	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan stee Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC - 19.15.17.13 NMAC - complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. - Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System ive ethod: Waste Excavation and Removal (Below-Grade Tank) - Waste Removal (Closed-loop systems only) - On-site Closure Method (exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) - Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Quality Cor Operating a Freeboard a Emergency Oil Field W Monitoring Erosion Cor Closure Pla It Proposed Closure Type: Drillin Alterna Proposed Closure N Proposed Closure N	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC 
Quality Cor Operating a Freeboard a Emergency Oil Field W Monitoring Erosion Coi Closure Plai Closure Plai Ita Proposed Closure M Alterna Proposed Closure N Structions: Please Type: Drillin Alterna Proposed Closure N Structions Alterna Proposed Closure N Structions Alterna Proposed Closure N	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan tesponse Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC - 19.15.17.13 NMAC - over
Quality Cor Operating a Freeboard a Breeboard a Oil Field W Oil Field W Monitoring Erosion Coi Closure Plae Instructions: Please Type: Drillin Alterna Proposed Closure N Monitoring Erosion Coi Closure Plae Instructions: Please Type: Drillin Alterna Proposed Closure N State Excavation Please indicate, by a X Protocols an X Confirmatio X Disposal Fac	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan Response Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC - 19.15.17.13 NMAC - omplete the applicable baxes, Baxes 14 through 18, in regards to the proposed closure plan. - User Closure Plan Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC - user closure plan Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC - user closure plan Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC - user closure plan Plan - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC and 19.15.17.13 NMAC - user closure plan Plan Plan - based upon the appropriate requirements of 19.15.17.13 NMAC instructions: Each of the following items must be attached to the closure plan - Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC - Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC - Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC - Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC - lity Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Quality Cor Operating a Freeboard a Nuisancc or Emergency Oil Field W Monitoring Erosion Cor Closure Pla Closure Pla Closure Pla It Proposed Closure Type: Drillin Alterna Proposed Closure N Maste Excavation Please indicate, by a X Protocols an X Confirmatio X Disposal Far X Soil Backfill	ications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC rol/Quality Assurance Construction and Installation Plan d Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC d Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Hazardous Odors, including H2S, Prevention Plan tesponse Plan ste Stream Characterization nd Inspection Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC - 19.15.17.13 NMAC - over

<sup>16</sup> Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	facilities
are required.	
Disposal Facility Name: Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future s Yes (If yes, please provide the information No	service and operations?
Required for impacted areas which will not be used for future service and operations:     Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMA     Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC     Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	.c
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided bel certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	ow. Requests regarding changes to • Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste	
- NM Office of the State Engineer - iWATERS database search: USGS: Data obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No
Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site: Aerial photo: satellite image	Yes No
<ul> <li>Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.</li> <li>NM Office of the State Engineer - iWATERS database: Visual inspection (certification) of the proposed site.</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted</li> </ul>	Yes No
<ul> <li>Pursuant to NMSA 1978, Section 3-27-3, as amended.</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map: Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.	Yes No
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes No
<ul> <li>Within a 100-year floodplain.</li> <li>FEMA map</li> </ul>	Yes No
18 <u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closur by a check mark in the box, that the documents are attached.	e plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	9.15.17.11 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards car	unot be achieved)
<ul> <li>Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC</li> </ul>	

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Operator Application Certification:		
Hereby certify that the information submitted with this application is true, acc	urste and complete to the	host of my knowledge and belief
Name (Print):	Title:	Regulatory Technician
Signature:		12/22/2008
e-mail address:rystat. atova di usanoonun mon	Telephone:	505-326-9837
20		
OCD Approval; Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature:		
		Approval Date:
Title:	OCD Perm	nit Number:
21		
Closure Report (required within 60 days of closure completion): Sub	section K of 19.15.17.13 NMAC	
Instructions: Operators are required to obtain an approved closure plan prior		
report is required to be submitted to the division within 60 days of the completi		s. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been c		
	Closure	Completion Date:
22		
Closure Method:		
Waste Excavation and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)
		wieniou wasie Keniovai (Closed-toop systems only)
If different from approved plan, please explain.		
23		
Closure Report Regarding Waste Removal Closure For Closed-loop System	is That Utilize Above Gr	ound Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, dri	ling fluids and drill cuttin	ngs were disposed. Use attachment if more than two facilities
were utilized.		
Disposal Facility Name:	Disposal Facility	
Disposal Facility Name:	Disposal Facility	
Were the closed-loop system operations and associated activities performed		t be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	No	
Required for impacted areas which will not be used for future service and of	perations:	
Site Reclamation (Photo Documentation)		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
24		
Closure Report Attachment Checklist: Instructions: Each of the follow	owing items must be attac	ched to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.		
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude:	Longitude:	NAD 1927 1983
	_	
25 One of the Charles Charling of the state		
Operator Closure Certification:		- I want to a start of the star
I hereby certify that the information and attachments submitted with this closure the closure complies with all applicable closure requirements and conditions sp		
the closure compiles with all applicable closure requirements and conditions spi	ecijieu in me approveu ca	sure pun.
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

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Page	1	of	1
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New Mexico Offic	e of the State Engineer
POD Report	s and Downloads

NAI	D27 X:	Y:	Zone:	Sear	ch Radius:
County:	Basin:		•	Number:	Suffix:
Owner Name:	(First)	(Last)		C Non-I	Domestic C Domestic C Al
POD / S	urface Data Report	Avg	Depth to Water	Report	Water Column Report

### WATER COLUMN REPORT 08/21/2008

	(quarter (quarter							Depth	Depth	Water	(in feet)
POD Number	Tws	Rng Se	cqq	P	Zone	х	Y	Well	Water	Column	,
SJ 02698	30N	07W 15	3 1					402	255	147	
SJ 02366	30N	07W 15	3 1		С	114800	2117300	345	225	120	
SJ 03640	30N	07W 15	3 1	1				433	241	192	
SJ 00837	30N	07W 17	4 4					400		170	
SJ 03385	30N	07W 17	4 4	4				520	460	60	
SJ 03006	30N	07W 24	1 3	3				100		00	
SJ 03082	30N	07W 24	3 1	1				98	61	37	
SJ 03485	30N	07W 24	3 1	1				126	60	66	
SJ 02818	30N	07W 24	3 1	2				86	42	44	
SJ 03773 POD1	30N	07W 24	3 1	2		126639	2112238	120	70	50	
SJ 03053	30N	07W 24	3 4	4				200			
SJ 03075	30N	07W 2.5	1 2	1				165	78	87	
SJ 03774 POD1	30N	07W 25	1 3	3		126554	2107670	300	220	80	
SJ 02983	30N	07W 25	14	3				262	40	222	
SJ 00035	30N	07W 33	4 2	2				547	467	80	
SJ 03301	3.0N	07W 34	44	4				21	10	11	

Record Count: 16

New Mexico Office of the State Engineer

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Township: 30N	Range: 08W	Sections:			
NAD27 X:	Y:	Zone:	Search	Radius:	
County: Ba	sin:	S	Number:	Suffix:	
wner Name: (First)	(Last)		⊂ Non-Do	mestic C Domesti	ic © All
POD / Surface Data Rep	ort Avg	Depth to Water	Report	Water Column Rep	oont

#### WATER COLUMN REPORT 08/21/2008

	(quarter	s are	e 1=	NW	2=	=NE	3=SW 4=SE	)						
	(quarter	s are	e bi	gge	est	t	o smallest	)		Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	g	P	P	Zone	x	Y	Well	Water	Column		
SJ 01022	30N	08W	15	1						19	10	9		
SJ 01858	30N	08W	17							25	10	15		
SJ 00556	30N	08W	17	4	1	4				20	5	15		
SJ 00090	30N	08W	17	4	3	1				23	12	11		
SJ 03603	30N	08W	17	4	3	1				18	10	8		
SJ 01307	30N	08W	17	4	4					29	19	10		
SJ 01209	30N	08W	17	4	4					25	14	11		
SJ 02807	30N	08W	17	4	4	1				28	15	13		
SJ 01516	30N	08W	19	2	2					15	10	5		
SJ 01742	30N	08W	20	1	3					17	11	6		
SJ 01097	30N	08W	20	2						40	27	13		
SJ 01558	30N	08W	20	2	1					20	8	12		
SJ 01024	30N	08W	20	2	1		. *			115	-			
SJ 03694 POD1	30N	08W	27	2	2	3				120	40	80		
SJ 03155	30N	08W	27	2	2	4				150	80	70		
SJ 03694	30N	08W	27	2	4	2				120	40	80		
SJ 00008	30N	08W	27	3						535				
SJ 03467	30N	08W	30	1	2	2				40	16	24		
SJ 03699 POD1	30N	08W	30	1	4	1				21	10	11		
SJ 03699	30N	08W	30	1	4	2					21			

Record Count: 20

http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

New Mexico Office of the State Engineer

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Page	1	of	1
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	Township: 29N	Range: 08W	Sections:		
N	AD27 X:	Y:	Zone:	Search I	Radius:
County:	B	asin:	16. 	Number:	Suffix:
Owner Nam	e: (First)	(Last)		C Non-Don	nestic C Domestic @ Al
POD	/ Surface Data Re	port Av	g Depth to Wate	r Report	Water Column Report

#### WATER COLUMN REPORT 08/20/2008

							3=SW 4=SE o smallest			Depth	Depth	Water	(in	feet)
POD Number	Tus	Rng	Sec	q	g	Ø	Zone	x	Y	Well	Water	Column		
SJ 00028	29N	08%	01	2	1	4				606	300	306		
SJ 00196	29N	08W	09	3						1624	500	1124		
SJ 00003	29N	08W	18	1						525				
SJ 00004	29N	08W	18	1						591	70	521		
SJ 03050	29N	08W	18	2	3	2				600				
SJ 00019	29N	08W	21	2						502				
SJ 00005	29N	08W	21	3						606	406	200		
SJ 00025	29N	08W	21	3						606	406	200		
SJ 00006	29N	08W	26	2						560				e*

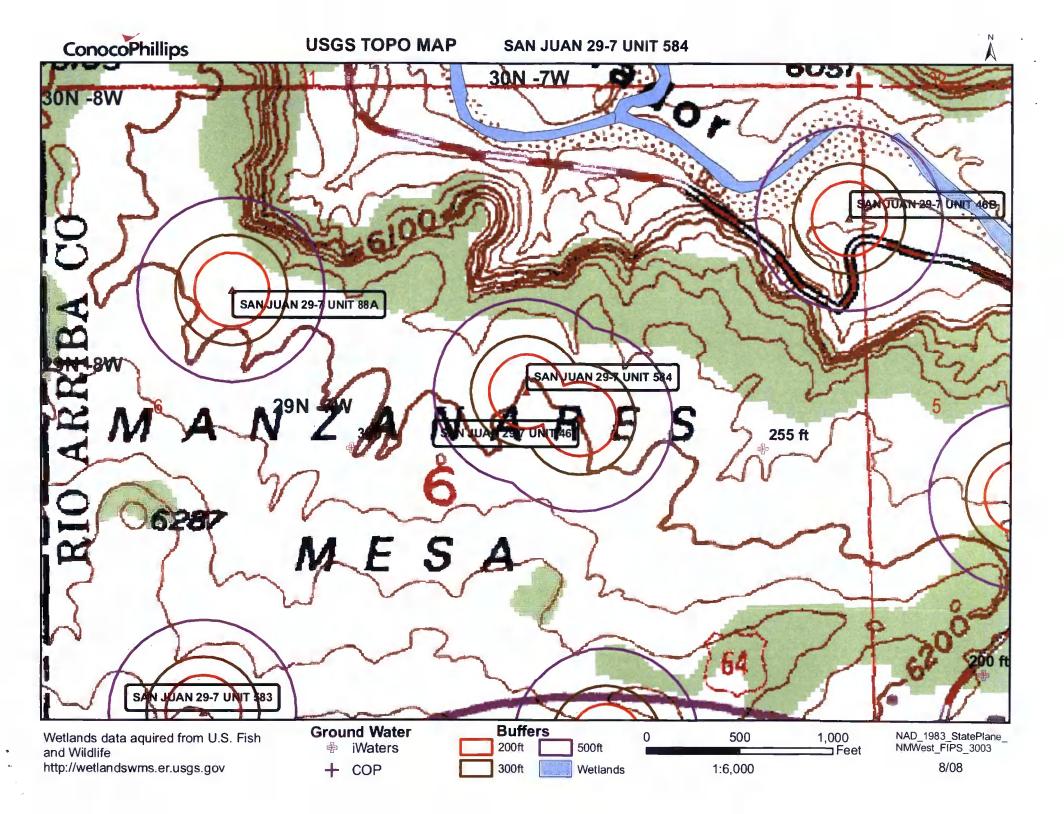
Record Count: 9

Towns	hip: 29N	Range: 07W	Sections:				
NAD27	X:	Y:	Zone:	•	Search Radi	us:	
County:	Basi	n:	•	Numł	ber:	Suffix:	
wner Name: (Firs	t)	(Last)			Non-Domesti	c C Domestic	e e Al
POD / Surface	Data Repo	t Avg	Depth to Water	Report	Wa	ter Column Rep	ort

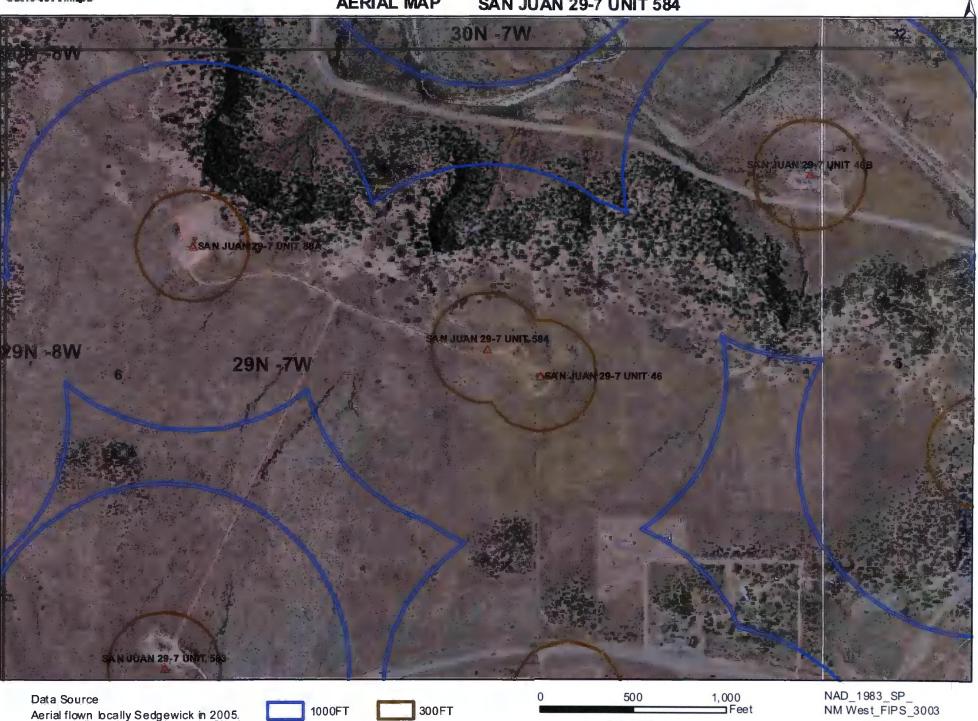
#### WATER COLUMN REPORT 08/20/2008

						3=SW 4=9 smalles			Depth	Depth	Water	(in fe	et)
POD Number	Tws	Rng	Sec	Q Q	PI	Zone	x	Y	Well	Water	Column		
SJ 00580	29N	07W	05	2 3	3					160			
SJ 02636	29N	07W	05	3 1	2				300	200	100		
SJ 03453	29N	07W	05	4 1	4				355	20	335		
SJ 00541	29N	07W	06	1 4	4				360	360			
SJ 00807	29N	07W	06	2 4	ł				290	255	35		
SJ 01199	29N	07W	09	3 2	2 4				265	125	140		
SJ 03390	29N	07W	13	1 2	2 4				320	120	200		
SJ 00053	29N	07W	13	3					536	460	76		
SJ 01228	29N	07W	23	2 1					285	205	80		
SJ 02891	29N	07W	24	2 3	2				210	160	50		
SJ 03391	29N	07W	24	2 3	3 2				210				
SJ 03573	29N	07W	24	2 4	1				900				
SJ 01112	29N	07W	28	2 4	4				2453	900	1553		
SJ 00039	29N	07W	29	3 2	2				585	435	150		

Record Count: 14



#### AERIAL MAP **SAN JUAN 29-7 UNIT 584**



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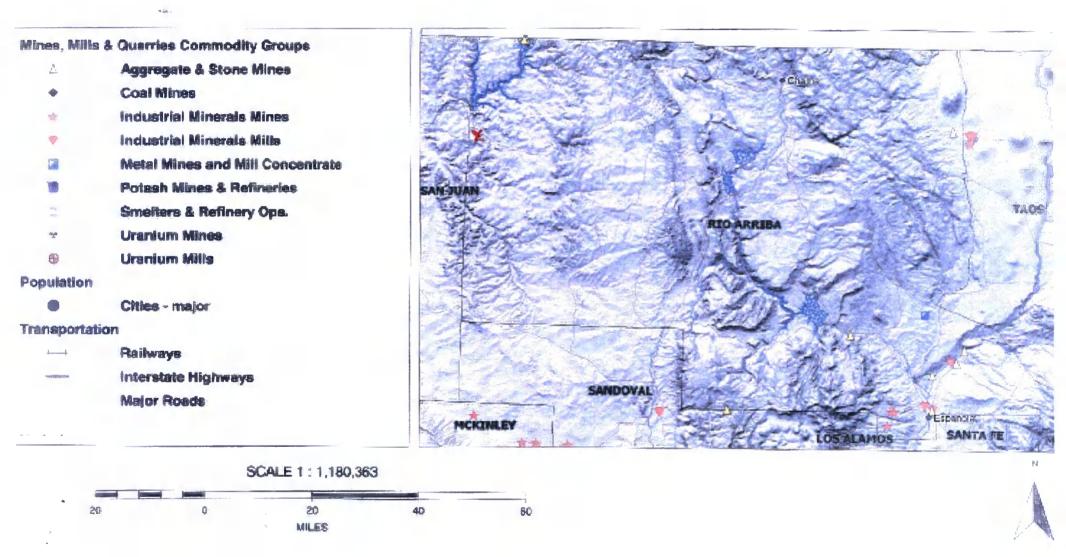
8/08

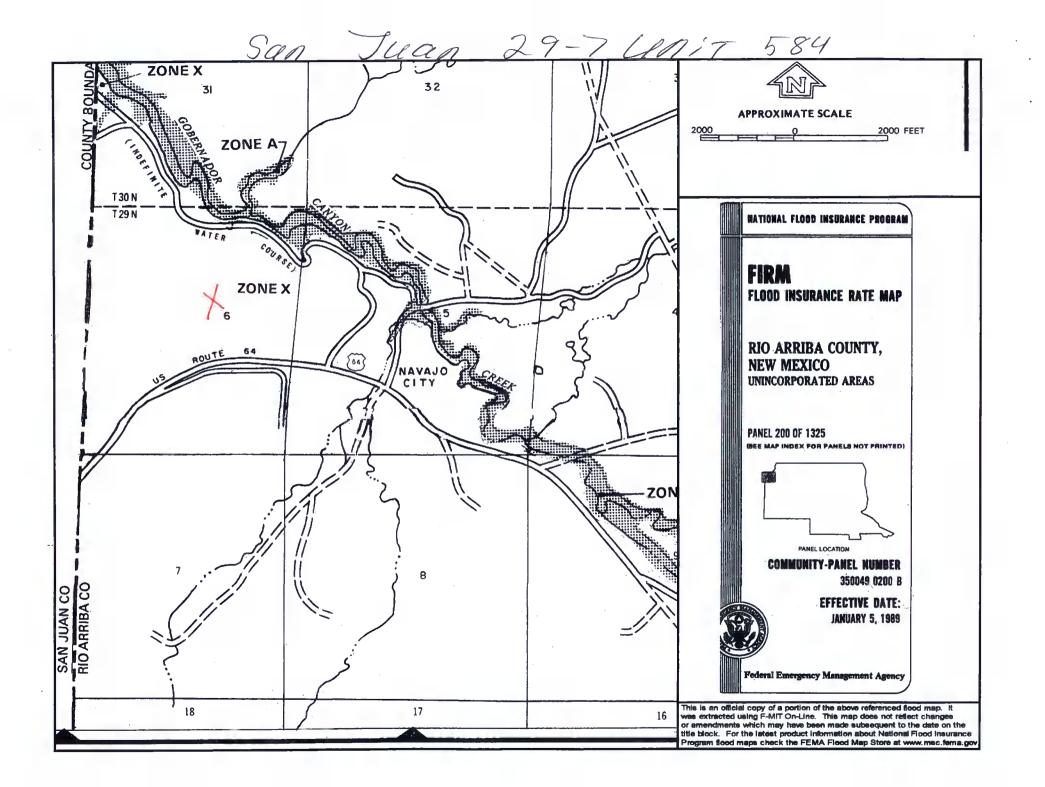
ConocoPhillips

# Mines, Mills and Quarries Web Map

# **SAN JUAN 29-7 UNIT 584**

Unit Letter: G, Section: 06, Town: 029N, Range: 007W





## **SAN JUAN 29-7 UNIT 584**

#### Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 29-7 UNIT 584', which is located at 36.75743 degrees North latitude and 107.60929 degrees West longitude. This location is located on the Navajo Dam 7.5' USGS topographic quadrangle. This location is in section 6 of Township 29 North Range 7 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 9.6 miles to the west. The nearest large town (population greater than 10,000) is Farmington, located 33.1 miles to the west (National Atlas). The nearest highway is State Highway 539, located 0.2 miles to the north. The location is on Private land and is 990 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Subbasin. This location is located 1891 meters or 6202 feet above sea level and receives 14 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Big Sagebrush Shrubland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 307 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 1,363 feet to the north and is classified by the USGS as a perennial stream. The nearest perrenial stream is 1,363 feet to the north. The nearest water body is 6.088 feet to the west. It is classified by the USGS as an intermittent lake and is 0.2 acres in size. The nearest spring is 17,419 feet to the northwest. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 1,088 feet to the east. The nearest wetland is a 15.1 acre Riverine located 1,367 feet to the north. The slope at this location is 2 degrees to the northeast as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Orlie fine sandy loam, 1 to 8 percent slopes' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 16.2 miles to the east as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area oenerally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aguifer tests (Stone et al. 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

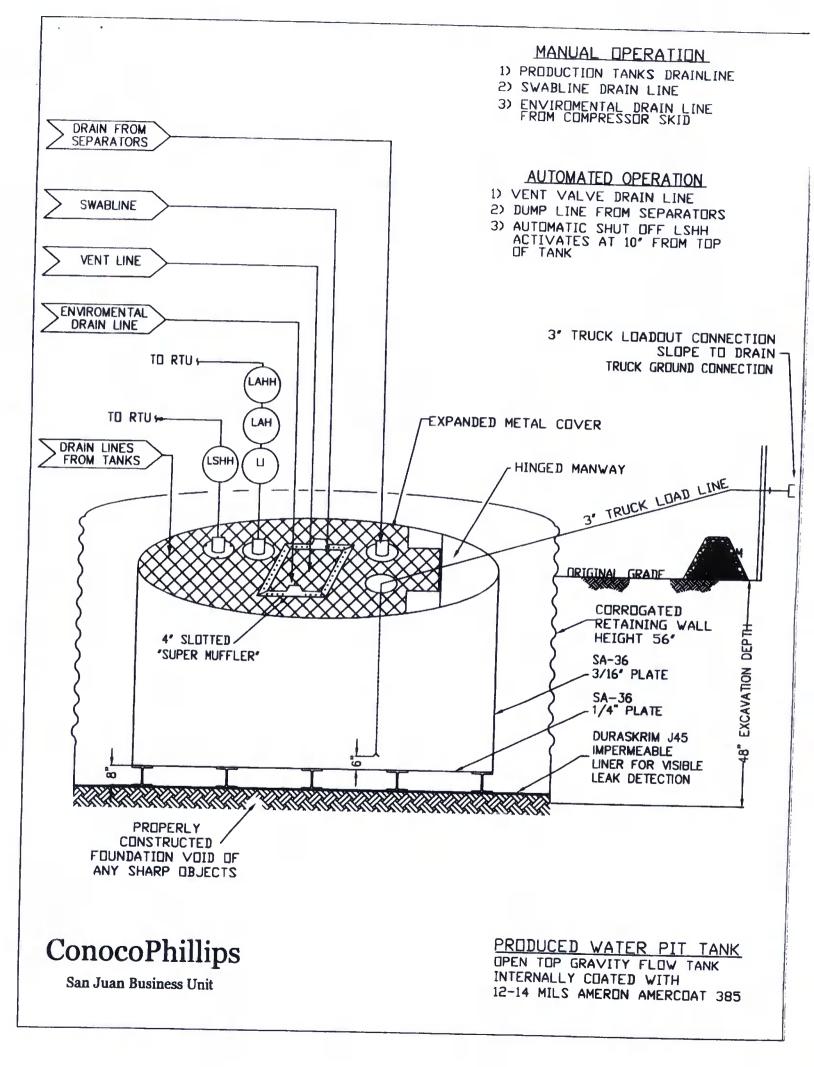
# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



PROPERTIES	TEST METHOD		30BB	J	688 .	J4	J45BE		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	and the second second	Typical Rol Averages		
Appearance		Bla	ck/Black	Blac	k/Black		/Black		
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil		
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)		
Construction		**Ext	rusion laminate	d with encapsul		nal scrim reinfor			
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs		
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD		
1° Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD		
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD		
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 Ibf MD 90 Ibf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD		
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD		
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD		
Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5		
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf		
faximum Use Temperature		180° F							
Ainimum Use Temperature		-70° F							

MD = Machine Direction

DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

NOTE: PAVEN INDUSTRIES MAKES NO MARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory reputs from versionee upon contained information or recommendations and clocialms all cloury for resulting loss or damage.



# PLANT LOCATION

Sioux Falls, South Dakota

# SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

# RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

# **General Requirements:**

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice