	State of New Mexico	Form C-144
REGISTERE	ci ruttoli Division	ES July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks. submit to the appropriate NMOCD District Office.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	th St. Francis Dr. Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the
220 S. St. Francis Dr., Santa Fe, NM 87505	Dit Closed Leen System Delaw Cre	appropriate NMOCD District Office.
	Pit, Closed-Loop System, Below-Grad Alternative Method Permit or Clos	
Type of action:	X Permit of a pit, closed-loop system, below-grade	
L	Closure of a pit, closed-loop system, below-grad	e tank, or proposed alternative method
L	Modification to an existing permit	internet and the standard standards and the standards
L	Closure plan only submitted for an existing perm below-grade tank, or proposed alternative metho	
Instructions: Please submit one app		oop system, below-grade tank or alternative request
Please be advised that approval of the	nis request does not relieve the operator of liability should operation	is result in pollution of surface water, ground water or the
environment. Nor does approval relieve	e the operator of its responsibility to comply with any other applicab	ble governmental authority's rules, regulations or ordinances.
Derator: ConocoPhillips Company		OGRID#: 217817
Address: PO Box 4289, Farmington,	NM 87499	
Facility or well name: SAN JUAN 28-	7 UNIT 261G	
API Number: 300	03927061 OCD Permit Num	ber:
U/L or Qtr/Qtr: D Section:	: 5 Township: 27N Range:	7W County: Rio Arriba
Center of Proposed Design: Latitude:	36.60959°N Longitude:	-107.60227°W NAD: X 1927 1983
Surface Owner: X Federal	State Private Tribal Trust or Ind	ian Allotment
	r type: Thickness mil LLDPE	HDPE PVC Other bbl Dimensions L x W x D
	notice of intent) Steel Tanks Haul-off Bins Other ype: Thickness mil LLDPE	to activities which require prior approval of a permit or HDPE PVD Other
4 X Below-grade tank: Subsection 1 or Volume: 120 bbl Tank Construction material:	Type of fluid: Produced Water Metal	utomatic overflow shut-off Unspecified
5 Alternative Method:	red. Exceptions must be submitted to the Santa Fe Envir	ronmental Bureau office for consideration of approval
Submittal of an exception request is requi	Exceptions must be submitted to the built i b Little	tonnental Bureau office for consideration of approval.
Submittal of an exception request is requi	Oil Conservation Division	Page 1 of 5

6		
<u>Fencing:</u> Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	stitution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
X Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
involutivy inspections (i) hering or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24". 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		ſ
Please check a box if one or more of the following is requested, if not leave blank: X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for const	idamtion of	approval
(Fencing/BGT Liner)	aderation of a	pproval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		1
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary. emergency, or cavitation pits and below-grade tanks)		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 	Yes	XNo
Within an unstable area.	TYes	XNo
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 		
Within a 100-year floodplain - FEMA map	Yes	XNo

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	s and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC ans must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
X Hydrogeologic Report (Beld	ow-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
	orary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
	Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
	ne appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance	Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please compl 19.15.17.9 NMAC and 19.1	ete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 5.17.13 NMAC
Previously Approved Design (a	ttach copy of design) API or Permit
12 Closed-loop Systems Permit App	Dication Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following ite	ms must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. c Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
	Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
	e appropriate requirements of 19.15.17.11 NMAC
	Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please comple NMAC and 19.15.17.13 NM	ete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 MAC
Previously Approved Design (al	
Previously Approved Operating	and Maintenance Plan API
13	
	on Checklist: Subsection B of 19.15.17.9 NMAC
nstructions: Each of the following it	ems must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	d upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance I	Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Asse	
Certified Engineering Desig	n Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
	al Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
	ed upon the appropriate requirements of 19.15.17.11 NMAC
	mpatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
1 Quality Control/Quality Acc	urance Construction and Installation Plan
Operating and Maintenance	Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Operating and Maintenance	Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Freeboard and Overtopping	
Operating and Maintenance Freeboard and Overtopping	Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Freeboard and Overtopping Nuisance or Hazardous Odo	Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC rs, including H2S, Prevention Plan
 Operating and Maintenance Freeboard and Overtopping Nuisance or Hazardous Odo Emergency Response Plan Oil Field Waste Stream Char 	Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC rs, including H2S, Prevention Plan racterization
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Operating and Maintenance Freeboard and Overtopping Nuisance or Hazardous Odo Emergency Response Plan Oil Field Waste Stream Chai Monitoring and Inspection P Erosion Control Plan Closure Plan - based upon th Closure Plan - based upon th I4 Proposed Closure: 19.15.17.13 NR nstructions: Please complete the app Fype: Drilling Workover	Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC rs, including H2S, Prevention Plan racterization lan e appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC mac mac MAC licable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Emergency Cavitation P&A Permanent Pit Selow-grade Tank Closed-loop System ste Excavation and Removal (Below-Grade Tank) ste Removal (Closed-loop systems only) site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench rmative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

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16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground</u> Instructions: Please identify the facility or facilities for the disposal of liquids, dril are required.	Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) ling fluids and drill cuttings. Use attachment if more than two	facilities
Disposal Facility Name:	Disposal Facility Permit #	
Disposal Facility Name:	Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and associated activ		service and operations?
Required for impacted areas which will not be used for future service and operational solution in the service of the servi	opriate requirements of Subsection H of 19.15.17.13 NMA bsection I of 19.15.17.13 NMAC	AC
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NM Instructions: Each siting criteria requires a demonstration of compliance in the closure pla- certain siting criteria may require administrative approval from the appropriate district off for consideration of approval. Justifications and/or demonstrations of equivalency are req-	in. Recommendations of acceptable source material are provided bel fice or may be considered an excention which must be submitted to the	ow. Requests regarding changes to e Santa Fe Environmental Bureau office
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data	obtained from nearby wells	N/A
Ground water is between 50 and 100 feet below the bottom of the buried wa	aste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data of		
Ground water is more than 100 feet below the bottom of the buried waste.		
 NM Office of the State Engineer - iWATERS database search; USGS; Data of 	having a form on the state	Yes No
		□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark).	nificant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map: Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site: Aerial photo: satellite images and the statellite images and the statellite images are statellite images.	in existence at the time of initial application. age	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database; Visual inspection (cen	xistence at the time of the initial application.	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh wate pursuant to NMSA 1978. Section 3-27-3, as amended.		Yes No
 Written confirmation or verification from the municipality; Written approval of Within 500 feet of a wetland 	obtained from the municipality	
- US Fish and Wildlife Wetland Identification map: Topographic map: Visual in	nspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine. - Written confiramtion or verification or map from the NM EMNRD-Mining and	d Mineral Division	Yes No
Within an unstable area.		TYes No
- Engineering measures incorporated into the design; NM Bureau of Geology & Topographic map	Mineral Resources; USGS; NM Geological Society;	
Within a 100-year floodplain. - FEMA map		Yes No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirem Proof of Surface Owner Notice - based upon the appropriate requirem Construction/Decime Plan of Buriel Transh (if continue the based upon the appropriate requirem Construction/Decime Plan of Buriel Transh (if continue the based upon the appropriate requirem Construction/Decime Plan of Buriel Transh (if continue the based upon the appropriate requirem Construction/Decime Plan of Buriel Transh (if continue the based upon the appropriate requirem Construction/Decime Plan of Buriel Transh (if continue the based upon the appropriate term)	ate requirements of 19.15.17.10 NMAC nents of Subsection F of 19.15.17.13 NMAC	e plan. Please indicate,
Construction/Design Plan of Burial Trench (if applicable) based upon		
Construction/Design Plan of Temporary Pit (for in place burial of a dr		9.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of Confirmation Sampling Plan (if ambigable), based upon the eccentric		
Confirmation Sampling Plan (if applicable) - based upon the appropria		
Waste Material Sampling Plan - based upon the appropriate requireme		
Disposal Facility Name and Permit Number (for liquids, drilling fluids	s and drill cuttings or in case on-site closure standards can	inot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19			
Operator Application	Certification:		
	ormation submitted with this application is true, accu	rate and complete to the b	best of my knowledge and belief.
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician
Signature:	Cystel Jelap	Date:	12/22/2008
e-mail address:	to stat taloval@conneuronlass.com	Telephone:	505-326-9837
C man address.	Associately a contract mpg to m	receptione.	
20			
	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative S	ignature:		Approval Date:
Title:		OCD Permi	it Number:
21			
Closure Report (requir	ed within 60 days of closure completion): Subs	ection K of 19.15.17.13 NMAC	
Instructions: Operators are	e required to obtain an approved closure plan prior u	o implementing any closur	e activities and submitting the closure report. The closure
	pairied to the anyision within op days of the completi- been obtained and the closure activities have been co		Please do not complete this section of the form until an
,,			Completion Date:
22			
Closure Method:	_	_	_
Waste Excavation	and Removal On-site Closure Method	Alternative Closure N	Aethod Waste Removal (Closed-loop systems only)
If different from ap	proved plan, please explain.		
23			
	g Waste Removal Closure For Closed-loop Systems		
Instructions: Please identi were utilized.	fy the facility or facilities for where the liquids, drill	ing fluids and drill cutting	gs were disposed. Use attachment if more than two facilities
Disposal Facility Name		Disposal Facility P	Permit Number
Disposal Facility Name:		Disposal Facility P	
	stem operations and associated activities performed of		
		No	
Required for impacted o	reas which will not be used for future service and op	erations:	
	thoto Documentation)		
Soil Backfilling and	Cover Installation		
Re-vegetation Appl	ication Rates and Seeding Technique		
24			
		wing items must be attach	hed to the closure report. Please indicate, by a check mark in
the box, that the docum			
	Notice (surface owner and division)		
1	tice (required for on-site closure)		
	ite closures and temporary pits)		
8	pling Analytical Results (if applicable)		
	impling Analytical Results (if applicable)		
	Name and Permit Number		
	nd Cover Installation		
	plication Rates and Seeding Technique		
	(Photo Documentation)		
On-site Closure L	ocation: Latitude:	Longitude:	NAD [1927 [1983
25			
Operator Closure Certi			
			d complete to the best of my knowledge and belief. I also certify that
the closure compiles with a	l applicable closure requirements and conditions spe	cifica in me approvea cros	sure plan.
Name (Print):		Title:	
		D	
Signature:	······	Date:	
e-mail address:		Telephone:	
- man agaress.			

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Page	1	of	1
0-			

Towr	nship: 28N Range: 0	D Reports and Downloads D7W Sections:
NAD27	X: Y:	Zone: Search Radius:
County:	Basin:	Number: Suffix:
Owner Name: (Fir	st)	(Last) C Non-Domestic C Domestic @ All
POD / Surfac	e Data Report	Avg Depth to Water Report Water Column Report
	Clear Form	m IWATERS Menu Help

							smallest)			Depth	Depth	Water (in
POD Number	Tws	Rng	Sec	đ	a	đ	Zone	x	Y	Well	Water	Column
SJ 00002	28N	07W	14	1						375		
SJ 03116	28N	07W	21	3	3	3				98	20	78

Record Count: 2

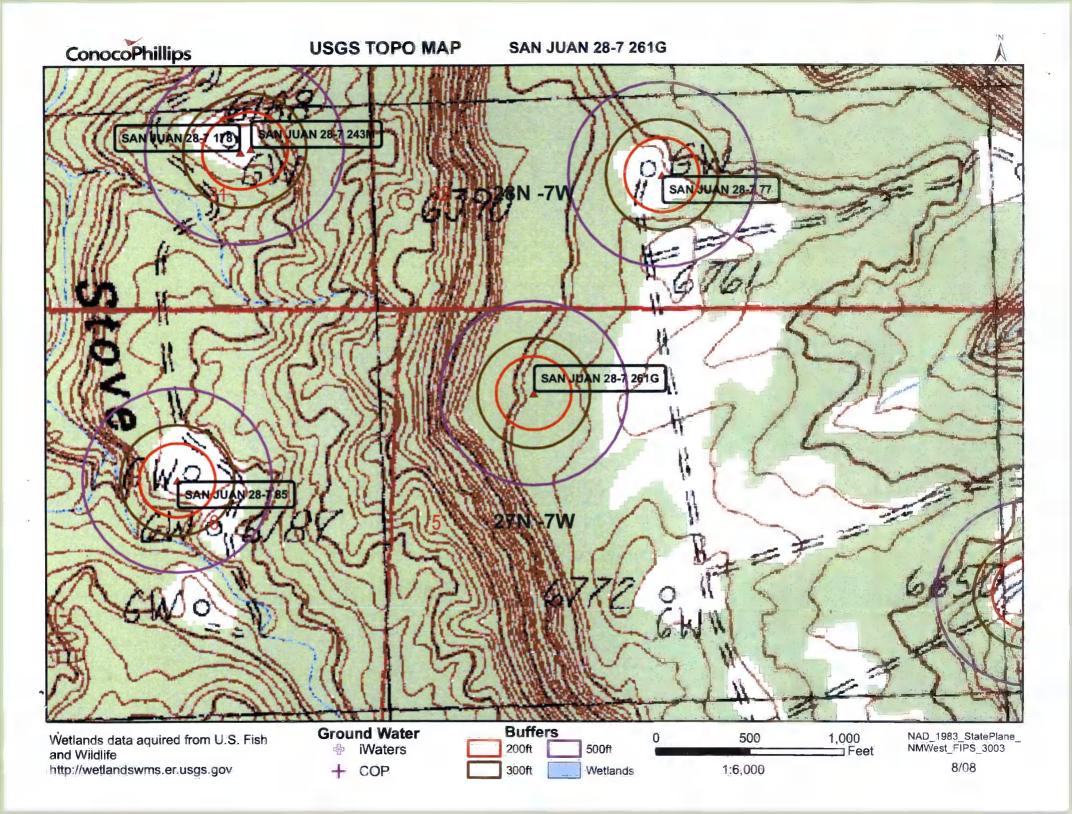
New Mexico Office of the State Engineer

	Township:	29N Range:	07W Sect	tions:		
Ν	NAD27 X:	Y:	Zo	one:	Search	h Radius:
County:	•	Basin:	·	V	Number:	Suffix:
Owner Nam	e: (First)		(Last)		C Non-D	omestic C Domestic C A
POD	/ Surface Data	Report	Avg Depth	h to Water R	Report	Water Column Report

WATER COLUMN REPORT 08/20/2008

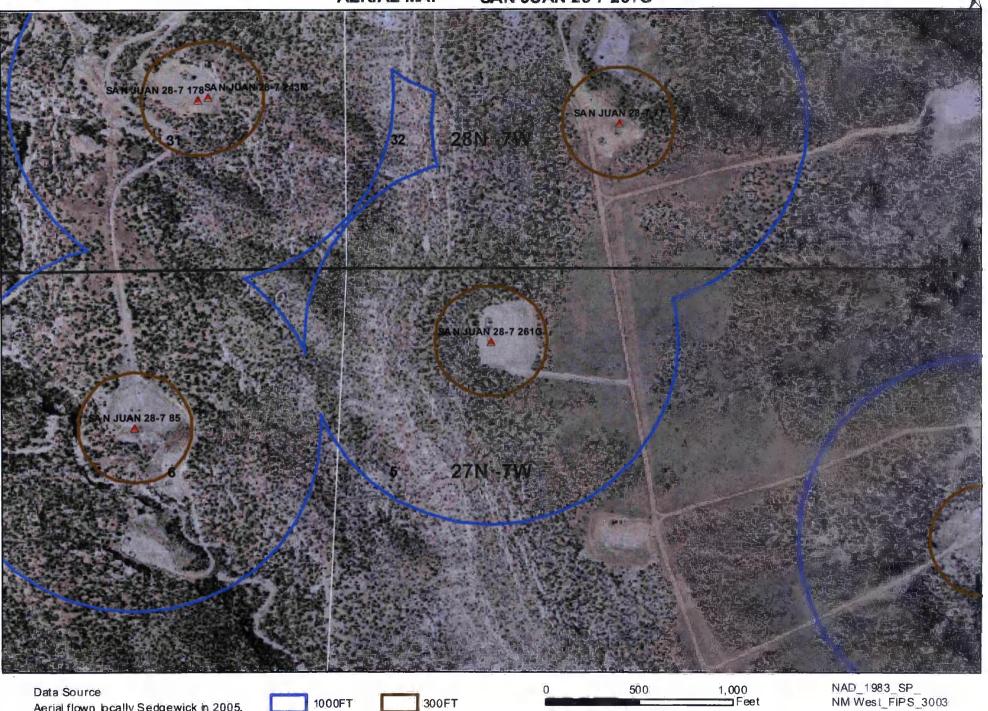
	(quarter (quarter									Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	g	Q Q	z	Zone	x	Y	Well	Water	Column	
SJ 00580	29N	07W	05	2	3						160		
SJ 02636	29N	07W	05	3	1 2	2				300	200	100	
SJ 03453	29N	07W	05	4	1 4	1				355	20	335	
SJ 00541	29N	07W	06	1	4 4	1				360	360		
SJ 00807	29N	07W	06	2	4					290	255	35	
SJ 01199	29N	07W	09	3	2 4	1				265	125	140	
SJ 03390	29N	07W	13	1	2 4	1				320	120	200	
SJ 00053	29N	07W	13	3						536	460	76	
SJ 01228	29N	07W	23	2	1					285	205	80	
SJ 02891	29N	07W	24	2	3 2	2				210	160	50	
SJ 03391	29N	07W	24	2	3 2	2				210			
SJ 03573	29N	07W	24	2	4 1	1				900			
SJ 01112	29N	07W	28	2	4 4	1				2453	900	1553	
SJ 00039	29N	07W	29	3	2					585	435	150	

Record Count: 14



ConocoPhillips

AERIAL MAP SAN JUAN 28-7 261G



Aerial flown locally Sedgewick in 2005.

000FT	

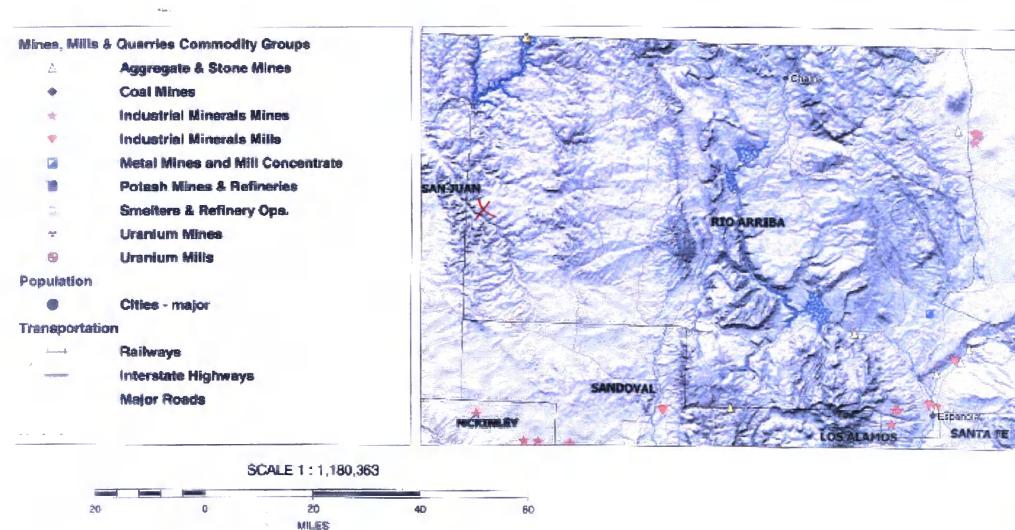


8/08

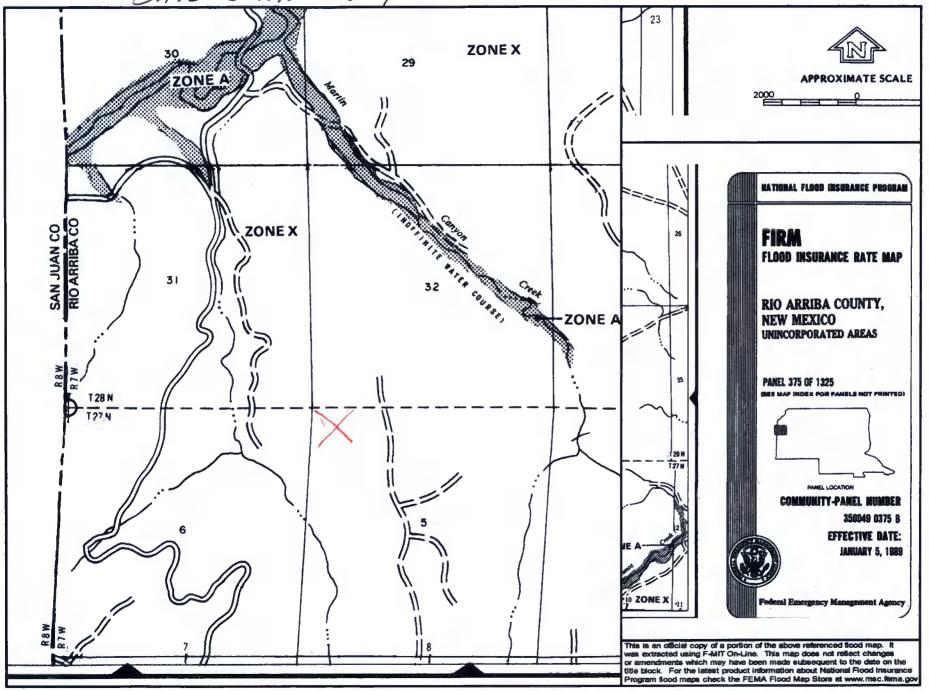
Mines, Mills and Quarries Web Map

SAN JUAN 28-7 261G

Unit Letter: D, Section: 05, Town: 027N, Range: 007W



JAN JUAN 28-7 # 261G



SAN JUAN 28-7 UNIT 261G

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 28-7 UNIT 261G', which is located at 36.60959 degrees North latitude and 107.60227 degrees West longitude. This location is located on the Gould Pass 7.5' USGS topographic quadrangle. This location is in section 5 of Township 28 North Range 7 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 13.9 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 34.6 miles to the west (National Atlas). The nearest highway is US Highway 64, located 8.1 miles to the northeast. The location is on BLM land and is 6,637 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is classified as Colorado Plateau Pinion-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 689 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 1,062 feet to the northwest and is classified by the USGS as an intermittent stream. The nearest perrenial stream is 4,300 feet to the northeast. The nearest water body is 8,856 feet to the northwest. It is classified by the USGS as a perennial lake and is 0.3 acres in size. The nearest spring is 4,645 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 5,748 feet to the east. The nearest wetland is a 6.7 acre Ravine located 3,840 feet to the northwest. The slope at this location is 3 degrees to the northwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION--Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Vessilla-Menefee-Orlie complex, 1 to 30 percent slopes' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 21.5 miles to the northeast as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aguifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

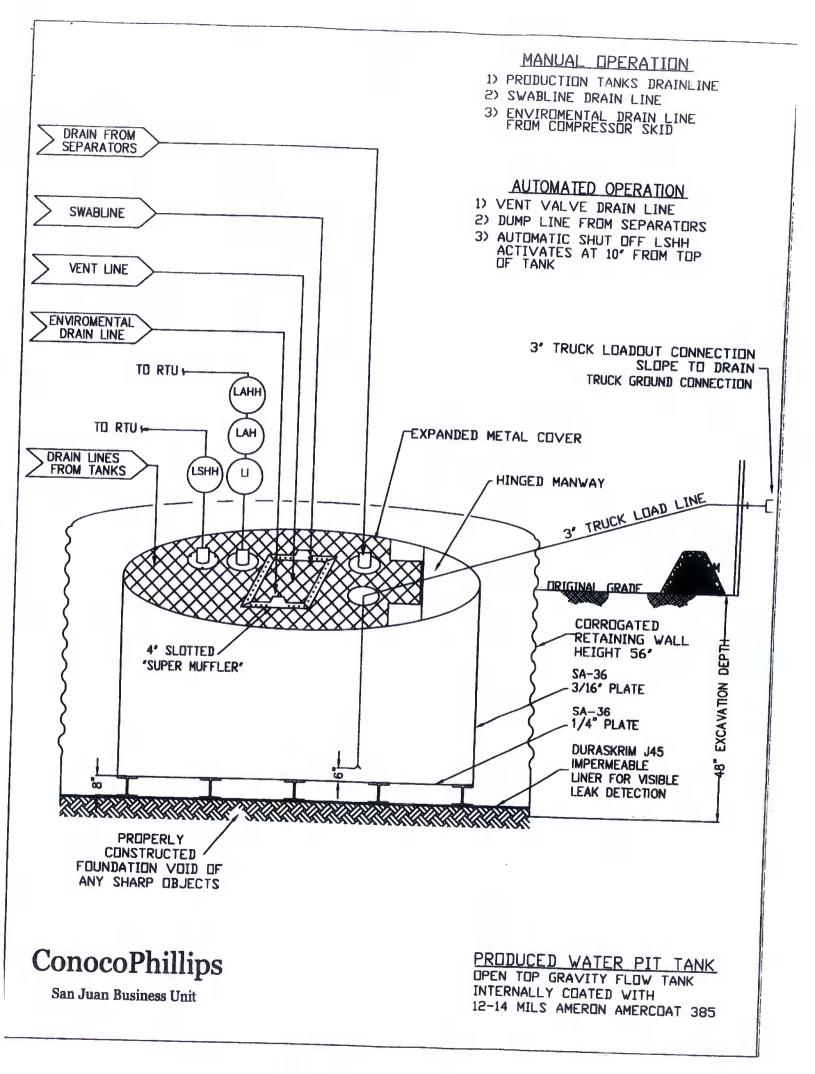
ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. COPC will construct a screened, expanded metal covering, on the top of the BGT.
- 5. COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.



DURA-SKRIM® 130



PROPERTIES	TEST METHOD		130BB	J:	368 8	J45BB		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages		Typical Ro Averages	
Appearance		Bla	ck/Black	Blac	k/Black		k/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil			
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs	40 mil 189 lbs	45 mil 210 lbs	
Construction		**Ex			(24.19)	(27.21)	(30.24)	
Ply Adhesion	ASTM D 413	16 lbs	trusion laminate		ated tri-directio	nal scrim reinfo	cement	
	1011110413	10 105	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezold Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1		
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf			<0.5	
Aaximum Use Temperature					83 lbf	80 lbf	99 lbf	
Ainimum Use Temperature		180° F						
D = Machine Direction		-70° F						

DD = Diagonal Directions

DOODCOTICO

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

08/06

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. COPC will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. COPC will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- 6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice