1625 N. I Hobbs, N <u>District II</u> 811 S. Fit Artesia, I <u>District II</u> 1000 Rio Aztec, N	M 88241-1980 - (505) 748-1 st WN 88210 (- (505) 334- Brazos Road W 87410 (- (505) 827-	) 1283 6178 7131	New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 OCT 1 9 199 APPLICATION FOR NEW WELL STATUS							9 1999				
Operator	name & add	or and Well dress	Ma	ack Energy Corp	oration		-			OGRID Nu	Imber	nber		
				P.O. Box 96								10007		
Contact	Party		AI	rtesia, NM 8821						013837				
Property	Name			Robert C. Cha	ise			Well Number		(505)748-1288				
UL		Tourship		uite State	North/South	ine		1			30-0	15-30037		
	Section 20	Township 17S	Range 29E	1650	North/South South	1	rectri	om The 330	East/Wes	est	County	Eddy, NM		
Spud Da	te 8/9/99	me Informat	Time 8:00pm	Date Com	pleted	Pool			East	Empire	Vara			
III. IV. V. Signatu	3160-4 Attach a AFFIDA State of County Rot 1. 2. Ure	showing we a list of all w VIT: Mew of Dert C. Char Lam the C To the bes	Mexico Eddy Bee, be	or Federal Form mpleted as a product erest owners with ) ss. ) eing first duly swor or authorized repr nowledge, this ap Tith ore me this21st	ducer. their percen m, upon oath resentative of plication is co e	states the Opmplete Vice P	terests : perator e and c	, of the abo correct.		enced we		105 or Federal Form		
My Co	nmission		12	2-9-99	Nota	ary Pub	Dlic	x L.		ut-				
FOR O VI.	CERTIF This App of the Ta	ICATION O	F APPRC	epartment of this Ap	proval.	ell is des	signated	l a New Well	. Ву сору			n notifies the Secretary		
VII.	Ma_ DATE O	K Juh FNOTIFICAT	In TION TO T	THE SECRETARY C	P, C.		ND REV	/ENUE DEP/	ARTMEN		1.10	8 <b>- 1999</b> 9		

1336

NOTICE: The operator must notify all working interest owners of this New Well certification.

1							
Submit 3 Copies to Appropriate District Office	State of New Me Ener, , Minerals and Natural Re		Form C-103 Revised 1-1-89				
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240	OIL CONSERVATIO 2040 South Pach		WELL API NO. 30-015-30037				
<u>DISTRICT II</u> 811 South First, Artesia, NM 88210	Santa Fe, New Mex		5 Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	10112131415	161770					
	/ 6)	18 19 19 19 19 19 19 19 19 19 19 19 19 19	6. State Oil & Gas Lease No. E-742				
SUNDRY NO	TICES AND REPORTS ON WAR	ald S B					
DIFFERENT RE	ROPOSALS TO DRILLOR TO DEEPEN SERVOIR. USE "APPLICATION FOR TH 1 C-101) FOR SUCH PROPOSALS."	болит" 51	7. Lease Name or Unit Agreement Name				
1. Type Of Well: OIL GAS UNCLL WELL	OTHER	S. S.	Mesquite State				
2. Name of Operator Mack Energy Corporation			8. Well No. #1				
3. Address of Operator			9. Pool name or Wildcat				
P.O. Box 960 Artesia, NM 88211-	0960		East Empire Yeso				
4. Well Location							
Unit Letter : 165	0 Feet From The South	Line and 33	0 Feet From The West Line				
Section 20			NMPM Eddy, NM County				
	10. Elevation (Show whether E	DF, RKB, RT, GR, etc.) 3646					
u. Check	Appropriate Box to Indicate N	Nature of Notice, Re	eport, or Other Data				
NOTICE OF INT			SEQUENT REPORT OF:				
		REMEDIAL WORK					
PULL OR ALTER CASING		CASING TEST AND CE					
OTHER:		OTHER	Spud & Cement Casings				
12. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state all pertinent details	s, and give pertinent dates, incl	luding estimated date of starting any proposed				

08/09/1999 MIRU AFT #2 Spud 17 1/2" hole @ 4:00PM. TD 17 1/2" hole @ 8:00PM. RIH w/4 jts 13 3/8" 54.5# K-55 ST&C csg Landed @ 145'. C/w 125sx Class C 2% CC. Circ 31sx. Plug down 10:00PM.

08/10/1999 10:30AM Spud 12 1/4" hole.

08/11/1999 2:30PM TD 12 1/4" hole @ 812'. RIH w/18 jts new 8 5/8" J-55 24# ST&C csg Landed @ 807'. C/w 225sx 35-65-6 6# salt 1/4# CF & 200sx Class C 2% CC. Circ71sx. Plug down @ 7:45PM

APPROVED BY	BUD THE	istrict Seperviso	BATE 8.16.95
(This space for State Use)	Sim W. Sum 6	7. + - + = 1 in	a)
TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO (505)748-1288
SIGNATURE	above is true and complete to the best of my knowledge and belief.	Production Analyst	DATE08/13/99
I berehu camifu tha tha B.C			

CONDITIONS OF APPROVAL, IF ANY:

PO_PAIL SEARCH AND ALL CONSERVATION DIVISION     ZANG SMATTRANCO     ZANG SMATTRANCO     ZANG SMATTRANCO     ZANG SMATTRANCO     SANTAR FER NEW MEXICO 87505     SANTAR FE, NEW SANTAR FE, NEW MEXICO 87505     SANTAR FE, NEW SANTAR FE, NEW MEXICO 87505     SANTAR FEEDOM LETION OR RECOMPLETION REPORT AND LOG     SANTAR FORMER FEEDOM SANTAR FEEDOM LOG     SANTAR FEEDOM PERFORMENT SANTAR     SANTAR FEEDOM PERFORMENT SANTAR     SANTAR FEEDOM PERFORMENT     SANTAR FEEDOM PERFORMENT SANTAR     SANTAR FEEDOM PERFORMENT SANTAR     SANTAR FEEDOM PERFORMENT SANTAR FEEDOM PERFORMENT SANTAR     SANTAR FEEDOM PERFORMENT SANTAR FEEDOM PERFORMENT SANTAR     SANTAR FEEDOM PERFORMENT SANTAR FEEDOM PERFORMENT SANTAR FEEDOM     SANTAR FEEDOM PERFORMENT SANTAR FEEDOM PERFORMENT SANTAR SANTAR FEEDOM     SANTAR FEEDOM PERFORMENT SANTAR S	State Lease - 6 co Fee Lease - 5 cop	pies ies		Ene	ergy, Mine	erals and Na	atural	Resource	s De	Dartment				Form C-1 Revised	-	
Discrete Answin Notice     Discrete Construction     Discrete Answin Notice     Discrete Answin Notice       Discrete Answin Note Seale     Santa Fe, New Mexico 87505     Status Fer, New Mexico 87505     Status Fer, New Mexico 87505       Discrete Answin Note Seale     Santa Fer, New Mexico 87505     Status Fer, New Mexico 87505     Status Fer, New Mexico 87505       Discrete Answin Note Seale     Santa Fer, New Mexico 87505     Status Fer, New Mexico 87505     Status Fer, New Mexico 87505       To Pre of Walt     Octas Well     Dav Ornes     Press Neme of Unit Agreement Neme       Nume of Discrete Press     Press Neme of Unit Agreement Neme     Press Neme of Unit Agreement Neme       Nume of Discrete Press     Press Neme of Unit Agreement Neme     Press Neme of Unit Agreement Neme       Nume of Discrete Press     Press Neme of Unit Agreement Neme     Press Neme of Unit Agreement Neme       Nume of Discrete Press     Press Neme of Unit Agreement Neme     Press Neme of Unit Agreement Neme       Num of Discrete Press     Press Neme of Unit Agreement Neme     Press Neme of Unit Agreement Neme       Num of Discrete Pressor     It Discrete Pressor     Press Neme of Unit Agreement Neme       Num of Discrete Pressor     It Discrete Pressor     Press Neme of Unit Agreement Neme       Num of Discrete Pressor     It Discrete Pressor     Press Neme of Unit Agreement Neme       Neme of Disset D Resethed     It Discrete Pressor     Bit	DISTRICT I		NM 88740								WELL A	NO.				
#11 Books Frite, Anseis, NM #21:0       Santa Pe, New Mexico 87505 <sup>1</sup> Indicator Type of Case          DISTRICTURE          • Sance OR & Out Lease No.           • Sance OR & Out Lease No.          DISTRICTURE          • Sance OR & Out Lease No.           • Sance OR & Out Lease No.          I Districture          • Sance OR & Out Lease No.           • Sance OR & Out Lease No.          I Districture          Or No.           Or No.            I Districture          Or No.           Or No.           Performation          The of Districture          Or No.           Or No.           Performation          The of Operation           One No.           Perform The           South           End Empire Yeso          To Dias Space Note Note Note Note Note Note Note Not			14141 00240	01		2040 So	uth Pac	heco	IVI	SION	30-015-3	80037				
District IIII       See C0 & Cost A area, NM 87410       5. See C0 & Cost A area, NM 87410         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       5. See C0 & Cost A area, NM 87410       5. See C0 & Cost A area, NM 87410         In Type or Very Composition:       The Well Cost A area, Area, NM 87410       7. Lease Name or Unit Agreement Name         In Type or Completion:       The Well Cost Agreement Name       7. Lease Name or Unit Agreement Name         3. Mane of Operator       In Method Poperator       In Method Poperator       1. Method Poperator         3. Address of Operator       In Method Poperator       In Method Poperator       In Method Poperator         P.O. Box 960, Artesia, NM 88211-0960       Inter and 330       Peet From The West       West         Section       20       Township       TS       Range       29E       NAME         10. Date Spunded       Its Em to Reached       12. Date Completions (DF & Range       20. Method Poperator       13. Bellevillens (DF & Range Tools (DF & Range	811 South First, A	rtesi	. NM 88210		Santa	a Fe, Nev	v Me	exico 8	750	5			830			
IF-142         IF-142 <td c<="" td=""><td>DISTRICT III</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>/ 50.</td><td></td><td></td><td></td><td></td><td><math>\boxtimes</math></td><td>FEE</td></td>	<td>DISTRICT III</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>/ 50.</td> <td></td> <td></td> <td></td> <td></td> <td><math>\boxtimes</math></td> <td>FEE</td>	DISTRICT III								/ 50.					$\boxtimes$	FEE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         DIL WELL       OAS WELL       DAY       OTHER		_									6. State C E-742	il & Gas Lease I	No.			
OLL WELL OAS WELL DAY OTHER       7. Lease Name or Unit Agreement Name         b. Type of Comprision       Accord       Day Arrow or Unit Agreement Name         2. Name of Comprision       Accord       Day Arrow or Unit Agreement Name         3. Name of Comprision       1       Well No.       1         3. Name of Coperator       1       Well No.       1       Well No.         3. Name of Coperator       1       9. Pool name or Wildeat       2         P.O. Box 960, Artesia, NM 88211-0960       East Empire Yeso       East Empire Yeso         Mark Energy Corporation       17. Sease and 330       Feet from The West         Section       20       Township       175       Range       29E       NnThe         10. Date Spueded       11: Date TD Resched       12. Date Compl. (Ready to Fred/)       13. Elevitions (DP & ACR CR, erc.)       14. Elev. Casingly         10. Transport       16       Plag Back TD       17. Mange Coupt New       18. Itervite       18. Itervite       Cabit Tools         10. Transport       16       Plag Back TD       17. Mange Coupt New       18. Itervite       Cabit Tools       Yes         10. Transport       16       Plag Back TD       17. Itage Section and Ober Coupt New       No       20. Weat Diffeeddat Surery Mangeeddat       19. Veat Secti	L. TYPE OF Well:	L C	OMPLETION	ORF	RECOMP	LETION R	EPO	RT AND	LOC			1	Spatie .		1940 S.	
b Type of Completion:       Maxim       Utry       Mesquite State         Name of Compariso:       8. Well No       8. Well No         J Name of Compariso:       9. Pool name or Wildow       9. Pool name or Wildow         P.O. Box 960, Artesia, NM 88211-0960       9. Pool name or Wildow       East Empire Yeso         Unit energy:       L       1550       Feel From The       South       Line and       330       Feel From The       West         Section       20       Township       175       Range       29E       NNPM       Eddy         10 Date spudded       11. Date TD Reached       12. Date Compl. (Interval)       Baster TD       14. Elex. Cainingh         10 Total Septh       16 Place XTD       17 Manuage Compl. How       18. Iterraits       Baster TD       14. Elex. Cainingh         10 Total Septh       16 Place XTD       17 Manuage Compl. How       18. Iterraits       Baster TD       14. Elex. Cainingh         117 Total Septh       16 Place XTD       17. Manuage Compl. How       18. Iterraits       Cable Tools         118 Total Septh       16 Place XTD       17. Manuage Compl. How       19. Was Directional Source Manual       Yes         20. Was Directional Sources       19. Total Septh       18. Total Septh       Yes       Yes	OIL WEL	-1									7. Lease 1	Name or Unit	Agreeme			
Mack Energy Corporation         1         # Vell No.           3. Address of Operator         9. Pool issues or Wildeat           P.O. Box 960, Artesia, NM 88211-0960         9. Fool issues or Wildeat           Unit Lener         L         1650           Section         20         Township         17S           Resided         11. Date 5 Padded         12. Date Compl. (Resh to Prod.)         13. Elevations (Dr. 4 R.R. RT. GR. etc.)         14. Elev. Catingh           10. Date 5 padded         11. Date TD Reached         32. Date Compl. (Resh to Prod.)         13. Elevations (Dr. 4 R.R. RT. GR. etc.)         14. Elev. Catingh           11. Date Spadded         11. Date TD Reached         12. Date Compl. (Resh to Prod.)         13. Elevations (Dr. 4 R.R. RT. GR. etc.)         14. Elev. Catingh           12. Type Elevation         16. Prod. Back TD         17. Magaz Compl.         13. Elevations (Dr. 4 R.R. RT. GR. etc.)         20. Was Directional Survey Magaz           13. Production         70. Bottom, Name         22. Was Well Cored         No.           21. Type Elevation and Other Logs Run         SSS         54.5         14.3         17.17.2           13.3/R, K-55         54.5         14.3         17.17.2         12.14         425.5           5.1/2 J-55         15.5         4.211         7.7/8         1010	WELL OV	DRK	Deepen			DIFF	OTHER									
P.O. Box 960, Artesia, NM 88211-0960       9. Pool name or Wildest         4. Will Leastion       230       Feet From The       South       Line and       330       Feet From The       West         Section       20       Township       175       Range       29E       NMFM       Eddy         10 Date Spudded       11. Date TD Reached       12. Date Compil. (Ready to Prod.)       13. Elevations (D/F A K&R IG. Ref.)       14. Elev. Casingh         10. Total Depth       16. Plug Back TD       11. Inset TD Reached       11. Inset TD Reached       16. Plug Back TD       11. Inset TD Reached       14. Elev. Casingh       2646 OC         19. Poducing Interval(4), of this completion - Top, Bottom, Name       18. Interval (1)       Start GR ref.)       20. Was Directional Survey M         21. Type Electric and Other Logs Run       21. Was Well Cored       20. Was Directional Survey M         23. MS DIS, SDL, GR, DLL, MSFL       21. Was Well Cored       No         CASING SIZE       WEIGHT LB/FT. DEPTH SET       HOLE SIZE       CEMENTIN RECORD       AMOUNT         23. Strass Stras	Mack Energy Co	rpora	ation													
Data Location       Line and       230       Feet From The       South       Line and       330       Feet From The       West         10. Date Spudded       11. Date TD Reached       175       Range       29E       NMPM       Eddy         10. Date Spudded       11. Date TD Reached       12. Date Compil. (Ready to Preud)       13. Elevations (DPF & KR. RT. GR. etc.)       14. Elev. Casingh       3646 CG         13. Total Depth       16. Plug Back TD       17. Multiple Compil Here       18. Internatic       3646 CG         19. Producing Interval(s), of this completion - Top. Battom, Name       20. Was Directional Survey Ma       20. Was Directional Survey Ma         21. Type Electric and Other Logs Run       22. Was well Cored       No       Yes         23. Vast Directions of the Cogs Run       22. Was well Cored       No         24. Style, K-S5       24. 807       12.1/4       425         25. NG, DSN, SDL, GR, DLL, MSFL       15.5       42.807       12.1/4       425         25. Style, K-S5       24. 807       12.1/4       425       17.1/2       12.5         13.30, K-S5       24. 807       12.1/4       425       17.1/2       12.5         13.5.5       42.807       12.1/4       425       17.1/2       12.5       13.6/5.3	P.O. Box 960. Art		NM 88211-0	960			_				9. Pool na	me or Wildca	t			
Section     200     Test From The     South     Line and     330     Fest From The     West       10     Date Spuided     20     Township     17     Range     29E     NMP:M     Eddy       10     Date Spuided     11. Date TD Reached     12. Date Compl. (Readly to Prod.)     13. Elevations (DF & RKB, RT, GR, etc.)     14. Elev. Casingh       13. Total Depth     16. Plug Back TD     17 Many Kenst     18. Intervals     Ratary Tools     2646 Tools       19. Producting Interval(0), of this completion     Top, Bottom, Name     17 Many Kenst     18. Intervals     Ratary Tools     Cable Tools       19. Producting Interval(0), of this completion     Top, Bottom, Name     20. Was Directional Survey Mark     Yes     Yes       20. Type Electric and Other Logs Run     SNG, DSN, SDL, GR, DLL, MSFL     22. Was Well Cored     No       30.     CASING SIZE     WEIGHT LB,/TT     DEPTH SET     HOLE SIZE     CEMENTING RECORD     AMOUNT.       13. 3/8, K-55     54.5     145     17 1/2     12.1/4     425.     14.5       51/2 J-55     15.5     4211     7.7/8     1010     1010     1010       LINER RECORD     25.     TUBING RECORD     2646 GS       Size     DEPTH SET     PACK       OP <td< td=""><td>4. Well Location</td><td></td><td>00211-0</td><td>300</td><td></td><td></td><td></td><td></td><td>_</td><td></td><td>East Emp</td><td>ire Yeso</td><td></td><td></td><td></td></td<>	4. Well Location		00211-0	300					_		East Emp	ire Yeso				
Section         20         Township         17S         Range         29E         NMPM         Eddy           10. Date Spudded         11. Date TD Reached         12. Date Compl. (Rouch to Pred.)         13. Elevations (D/ 4 R/E, R7, GR, ref.)         14. Elev. Casingh, 3658         3646 G           89/9/1999         13. Total Deptin         16. Plug Back TD         17. Middle Completion         13. Elevations (D/ 4 R/E, R7, GR, ref.)         3646 G           13. Total Deptin         16. Plug Back TD         17. Middle Completion         18. Elevations (D/ 4 R/E, R7, GR, ref.)         3646 G           19. Producing Interval(s) of this completion - Top, Bottom, Name         20. Was Directional Survey Market         20. Was Directional Survey Market         10. Was Directional Survey Market           21. Type Elevation and Other Logs Run         22. Was Well Cored         22. Was Well Cored         No           CASING SIZE         WEIGHT LB, PT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT,           13.3/R, K-55         24.         807         12.1/4         4225         5         10.10         11.           13.3/R, K-55         15.5         4211         7.7/8         10.10         11.         11.           13.3/R 4.156.5, A1, 69         3874-4156.5         32.000 gais 15% NE acid         3874-4156.5	Unit Letter		L : 1650	Fee	et From The	Sc	outh	Li	ne and	33	) Fe	t From The		Wast		
11. Date TD Resched       12. Date Compl. (Ready to Prod.)       13. Elevations (DP & RXE, RT, GR, etc.)       14. Elev. Casingh.         13. Total Depth       16. Plug Back TD       9/7/1999       3658       3646 G         19. Producing Interval(s), of this completion - Top. Bottom, Name       17. Walkgle.Compl How       18. Interval.       Retary Tools       20. Was Directional Survey Ma         19. Producing Interval(s), of this completion - Top. Bottom, Name       20. Was Directional Survey Ma       20. Was Directional Survey Ma         10. Producing Interval(s), of this completion - Top. Bottom, Name       20. Was Directional Survey Ma       20. Was Directional Survey Ma         11. Strip Size       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT         13.3/8, K-55       54.5       14.5       17. 1/2       12.       Manual Survey Ma       No         13.3/8, K-55       54.5       14.5       17. 1/2       12.       Manual Survey Ma       No         13.3/8, K-55       54.5       14.5       17. 1/2       12.       Manual Survey Ma       No         13.3/8, K-55       15.5       42.11       7. 1/2       12.       No       No         13.3/8, K-55       34.4       14.5       14.5       14.5       NO       NO         13.3/8, K					waship	175	Ra	nge	291	EN				TT CSL	Ľ	
15. Total Depth       16. Plug Back TD       17. Markage Comp. How       18. Intervals.       36358       3646 G         4218       4187       17. Markage Comp. How       18. Intervals.       Reary Tools.       Yes       Cable Tools         19. Producing Interval(s), of this completion - Top. Bottom, Name       20. Was Directional Survey Markage       20. Was Directional Survey Markage       Yes       Yes         21. Type Elestric and Other Logs Run       22. Was Well Cored       No       Yes       Yes         23.       CASING RECORD (Report all strings set in well)       22. Was Well Cored       No         23.       CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT         13. 3/8, K-55       54.5       145       17. 1/2       125       AMOUNT         13. 3/8, K-55       54.5       145       17. 1/2       125       Interval       Size       DEPTH SET       HOLE SIZE       DEPTH SET       PACK         5. I/2 J-55       15.5       4211       7.7/8       1010       Interval       Interval </td <td></td> <td>1</td> <td></td> <td></td> <td>12. Date</td> <td></td> <td></td> <td>d.)</td> <td>_</td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td>County</td>		1			12. Date			d.)	_		_				County	
4218     4187     Mary Same     It merge as provided by the set of the set of my knowledge and belief       19. Roducing Interval(s), of this completion - Top, Bottom, Name     20. Was Directional Survey Ma       21. Type Electric and Other Logs Run     22. Was Well Cored       23. Type Electric and Other Logs Run     22. Was Well Cored       23.     CASING SIZE     WEIGHT LB./FT.       24.     DEPTH SET     HOLE SIZE       25.     CASING SIZE     WEIGHT LB./FT.       26.     CASING RECORD (Report all strings set in well)       13.3/8, K-55     54.5       25.     145       26.     Size       27.     Vestor       28.     Vestor       29.     WEIGHT LB./FT.       20.     DEPTH SET       HOLE SIZE     CEMENTING RECORD       27.     ANOUNT       37.8, K-55     54.5       13.     112       13.3/8, K-55     15.5       4211     7.7/8       1010     Interval       38.74.156.5     14.5       38.74.4156.5, .41, 69     27./8"       38.74.4156.5     32.000 gais 15% NE acid       38.74.4156.5, .41, 69     28.7       Production Method (Flowing, gat 1/P, pmping - Size and type pump)     Weil Status (Prod. or Shu-m)       9/10/1999				-		1	-					GR. elc.)	14. Ele			
19. Producting Interval(s) of this completion - Top. Bottom, Name       20. Was Directional Survey Ma         20. Was Directional Survey Ma       20. Was Directional Survey Ma         21. Type Electric and Other Logs Run       22. Was Well Cored         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB/FT.         DEPTH SET       HOLE SIZE         CEMENTING RECORD       AMOUNT         8 5/8, K-55       54.5         13 3/8, K-55       54.5         145       17 1/2         12. Was Well Cored         8 5/8, K-55       24         8 5/8, K-55       24         15.5       4211         7/78       1010         10.10       1010         14       LINER RECORD         15.2       TUBING RECORD         16.       1010         17.2       125         17.2       127.55         17.2       127.55         17.2       128         17.2       129         10.10       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, DEPTH SET         12.0       27.8         13.37.8       14156.5         13.37.9       120.00 gals 15%, NE acid      <				4187		Many Lones	ompl. How ?	~			Rotary T		Cabl			
21. Type Electric and Other Logs Run       Yes         SNG, DSN, SDL, GR, DLL, MSFL       22. Was Well Cored         33.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET         13.3/8, K-55       54.5       145       17.1/2         8.5/8, K-55       24       807       12.1/4       425         5.1/2.1-55       15.5       4211       7.1/8       1010         1       LINER RECORD       23.       TUBING RECORD         1       SIZE       OP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         2       7/8"       4181       1010       100       100       100         3874-4156.5, .41, 69       3874-4156.5       32.000 gals 15% NE acid       3874-4156.5       32.000 gals 20% NE acid       100         1       Production       Production Method (Flowing, gal 10, pumping - Size and type pump)       Well Status (Prod or Shut-in)       Prod         9/10/1999       Production Method (Flowing, gal 10, pu	19. Producing Interval	(s), o	f this completion	- Тор, В	ottom, Nam	le	_									
25.NG, DSN, SDL, GR, DLL, MSFL         22. Was Well Cored         No           33.         CASING RECORD (Report all strings set in well)         No           CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT           8 5/8, K-55         24         807         12 1/4         425         425         400           5 1/2 J-55         15.5         4211         7 7/8         1010         400         400           4         LINER RECORD         25.         TUBING RECORD         26.         TUBING RECORD         4181 <td< td=""><td>21. Type Electric and</td><td>Other</td><td>Logs Run</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>20. Was Dir</td><td></td><td></td><td>ade</td></td<>	21. Type Electric and	Other	Logs Run									20. Was Dir			ade	
No         CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB/FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT         8 5/8, K-55       24       807       12 1/4       425       125       125       155       12 1/4       425         5 1/2 J-55       15.5       4211       7 7/8       1010       1010       1010         LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACK         SIZE TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACK         Perforation record (interval, size, and number)       27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, DEPTH ST FACK         SIZE DEPTH INTERVAL       AMOUNT AND KIND MATERIAL US         BODDUCTION         PRODULCTION         SIZE Addition Method (Flowing, gas lift, pumping - Size and type pumping)       Weill Status (Prod. or Shut-in Prod         9/10/1999       Production Method (Flowing, gas lift, pumping - Size and type pumping)       Weill Status (Prod. or Shut-in Prod         9/18/1999       24	SNG, DSN, SDL	, GR	, DLL, MSFL								22. Was 1	Vell Cored				
13 3/8, K-55     54.5     145     17/2     125       8 5/8, K-55     24     807     12 1/4     425       5 1/2 J-55     15.5     4211     7 7/8     1010       LINER RECORD     25. TUBING RECORD       LINER RECORD       SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACK       SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACK       AMOUNT AND KND MATERIAL US       3874-4156.5, .41, 69       PRODIJCTION       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, DEPTH INTERVAL       DEPTH INTERVAL     AMOUNT AND KND MATERIAL US       3874-4156.5, .41, 69       PRODIJCTION       PRODIJCTION       PRODIJCTION       PRODIJCTION       Veil Status (Prod or Shui-in)       Production Method (Flowing, gas l/h, pumping - Size and pype pump)     Weil Status (Prod or Shui-in)       Production Method (Flowing, gas l/h, pumping - Size and pype pump)       Putring, 2.X 1 1/2 X 10 HVR PAP       Production Method (Flowing, gas l/h, pumping - Size and pype pump)       Production Method (Flowing, g				CAS	SINC DI								No			
1.5 Job, N-3.5       3.5.4.5       145       17 1/2       CEMENTING RECORD       AMOUNT.         8 5/8, K-35       24       807       12 1/4       425       125       125       121       125       125       121       125       125       121       125       121       125       121       125       125       121       125       121       125       121       125       125       121       125       121       125       121       125       121       125       121       125       121       125       125       125       125       125       121       125       121       125       121       125				./FT.	DEP	TH SET	Kepo	rt all st	ring F	s set in y	vell)					
5 J/2 J-55       15.5       4211       77/8       1010         5 J/2 J-55       15.5       4211       77/8       1010         LINER RECORD         Size       TUBING RECORD         Size       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACK         Size       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH SET       PACK         Size       TOP       BOTTOM       SACKS CEMENT       SIZE       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL US         Size and (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, DEPTH INTERVAL         AMOUNT AND KIND MATERIAL US         3874-4156.5, .41, 69         PRODUCTION         PRODUCTION         PRODUCTION         Production Method (Flowing, gas I/h, pumping - Size and (type pump)       Well Status (Prod. or Shut-in)       Gas - Oil         9/10/1999       Production Method (Flowing, gas I/h, pumping - Size and (type pump) <td colsp<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td>E</td><td>CEN</td><td></td><td>RECORD</td><td>A</td><td>IOUNT</td><td>PULL</td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td>E</td> <td>CEN</td> <td></td> <td>RECORD</td> <td>A</td> <td>IOUNT</td> <td>PULL</td>							<u> </u>		E	CEN		RECORD	A	IOUNT	PULL
Initial       4211       77/8       1010         LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACK         Perforation record (interval, size, and number)       27. ACID, SHOT. FRACTURE, CEMENT, SQUEEZE,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL US         3874-4156.5, .41, 69       3874-4156.5       2500 gals 15% NE acid       3874-4156.5       32,000 gals 20% NE acid         Perforation record (interval, size, and number)         3874-4156.5       2300 gals 15% NE acid       3874-4156.5       32,000 gals 20% NE acid         Production Method (Flowing, gas I/fi, pumping - Size and type pump)       Well Status (Prod. or Shui-in         9/10/1999       Production Method (Flowing, gas I/fi, pumping - Size and type pump)       Well Status (Prod. or Shui-in         9/10/1999       Production Method (Flowing, gas I/fi, pumping - Size and type pump)       Well Status (Prod. or Shui-in         9/18/1999       24       Choke Size       Fear Period       Gas - MCF       Water- Bbl.       Gas - Oil         9/18/1999       24       Choke Size       Fear Period       52       62       289       38         Disposition of Gas (Sold, used for fuel, vented, etc.)       Gas - MCF       Wate	the second se	-+	the second se													
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACK         Perforation record (interval, size, and number)       3874-4156.5, .41, 69       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, DEPTH INTERVAL       AMOUNT AND KND MATERIAL US         3874-4156.5, .41, 69       3874-4156.5       2500 gals 15% NE acid         3874-4156.5       2500 gals 15% NE acid         3874-4156.5       2500 gals 20% NE acid         9/10/1999       Production Method (Flowing, gas lift, pumping - Size and hype pump)       Well Status (Prod. or Shui-in, Prod         9/18/1999       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         9/18/1999       24       Calculated 24- Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       52       62       289       38         List Attachments       I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		-+	13.3		4.	211		7 7/8								
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACK         Perforation record (interval, size, and number)       3874-4156.5, .41, 69       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, DEPTH INTERVAL       AMOUNT AND KND MATERIAL US         3874-4156.5, .41, 69       3874-4156.5       2500 gals 15% NE acid         3874-4156.5       2500 gals 15% NE acid         3874-4156.5       2500 gals 20% NE acid         9/10/1999       Production Method (Flowing, gas lift, pumping - Size and hype pump)       Well Status (Prod. or Shui-in, Prod         9/18/1999       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         9/18/1999       24       Calculated 24- Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       52       62       289       38         List Attachments       I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		-+													_	
Size       TOP       BOTTOM       SACKS CEMENT       SCREEN       Size       DEPTH SET       PACK         Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE,       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE,         3874-4156.5, .41, 69       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL US         3874-4156.5       2500 gals 15% NE acid       3874-4156.5       32,000 gals 20% NE acid         3874-4156.5       32,000 gals 20% NE acid       3874-4156.5       32,000 gals 20% NE acid         PRODUICTION         Production Method (Flowing, gas 1/f), pumping - Size and type pump)       Well Status (Prod or Shut-in)         9/10/1999       Pumping, 2 X 1 1/2 X 10 HVR PAP       Prod         9/18/1999       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         9/18/1999       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       38       Test Witnessed By       38         List Attachments       Iter Printed       Oil - Bol       Complete to the best of my knowledge and belief         Itereby certify that the inform	l.			LINE	RRECO	RD				1						
Size       DEPTH SET       PACK         Perforation record (interval, size, and number)       27.8"       4181         3874-4156.5, .41, 69       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, DEPTH INTERVAL       AMOUNT AND KIND MATERIAL US         3874-4156.5, .41, 69       3874-4156.5       2500 gals 15% NE acid         3874-4156.5       32,000 gals 20% NE acid         9/10/1999       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         9/18/1999       Pumping, 2 X 1 1/2 X 10 HVR PAP       Prod         9/18/1999       24       Choke Size       Prod'n For         Y Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Robert C. Chase         List Attachments       Iter this form is true and complete to the best of my knowledge and belief	SIZE		TOP				MENT	500		25.						
Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, 3874-4156.5, .41, 69         27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, DEPTH INTERVAL       AMOUNT AND KIND MATERIAL US 3874-4156.5         3874-4156.5, .41, 69       3874-4156.5         3874-4156.5       2500 gals 15% NE acid         3874-4156.5       32,000 gals 20% NE acid         9/10/1999       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in Production Method (Flowing, gas lift, pumping - Size and type pump)         9/10/1999       Production Method (Flowing, Gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in Prod         9/10/1999       Production Method (Flowing, Gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in Prod         9/18/1999       24       Choke Size       Prodin For         9/18/1999       24       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF         0 in Ubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         1 bisposition of Gas (Sold, used for finel, vented, etc.)       52       62       289       38         List Attachments       Itereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							VILIVI	SUR	EEN					PAC	KER SE	
3874-4156.5, .41, 69         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL US         3874-4156.5, .2500 gals 15% NE acid         3874-4156.5       2500 gals 15% NE acid         3874-4156.5       32,000 gals 20% NE acid         and upper production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         9/10/1999         Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         9/10/1999       Peroduction Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in         9/10/1999       Pumping, 2 X 1 1/2 X 10 HVR PAP       Prod         9/18/1999       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         Jisposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         List Attachments         Item entities form is true and complete to the best of my knowledge and belief         May         May         Disposition of Gas (Sold, used for fuel, vent	Perforation										2 7/8	418	1			
3874-4156.5, .41, 69         AMOUNT AND KIND MATERIAL US         3874-4156.5         3874-4156.5         2500 gals 15% NE acid         3874-4156.5         3874-4156.5         2500 gals 15% NE acid         3874-4156.5         3874-4156.5         PRODUCTION         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pump)         Well Status (Prod. or Shut-in, pumping - Size and type pumping)         Mutue Status (Prod. or Shut-in, pu	r enotation reco	ra (1	nterval, size,	and nu	imber)			27. A	CID,	SHOT, FI	ACTUR	E. CEMEN	TSOI	FFZE	ETC	
3674-4 (30.3)       2500 gals 15% NE acid         3874-4156.5       32,000 gals 20% NE acid         3874-4156.5       32,000 gals 20% NE acid         acid         Production         9/10/1999       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in, Production Method (Flowing, gas lift, pumping - Size and type pump)         well Status (Prod. or Shut-in, Production Method (Flowing, gas lift, pumping - Size and type pump)         well Status (Prod. or Shut-in, Production Method (Flowing, gas lift, pumping - Size and type pump)         well Status (Prod. or Shut-in, Production Method (Flowing, gas lift, pumping - Size and type pump)         well Status (Prod. or Shut-in, Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in, Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in, Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in, Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in, Printed         9/10/1999         Water- Bbl.         Gas - MCF         Water- Bbl.         Oil - Bbl. <td></td> <td></td> <td>3874-4156 5</td> <td>11 4</td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td>CRYAL</td> <td>AMOL</td> <td>NT AND KD</td> <td>D MAT</td> <td>FRIAT II</td> <td>SED</td>			3874-4156 5	11 4	0					CRYAL	AMOL	NT AND KD	D MAT	FRIAT II	SED	
PRODUCTION         Production         9/10/1999       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in, Prod.         ie of Test       Hours Tested       Choke Size       Prodin For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         9/18/1999       24       Choke Size       Provin For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         w Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       52       62       289       38         List Attachments       I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         gnature       Wayh       Oil Aprinted       Oil Disposition       Oil Disposition of Case Of this form is true and complete to the best of my knowledge and belief			50114150.5	, .41, 0	9				_		2500 gals	15% NE ac	id		360	
9/10/1999       Production Method (Flowing. gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         9/10/1999       Pumping, 2 X 1 1/2 X 10 HVR PAP       Prod         9/18/1999       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         9/18/1999       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         w Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       52       62       289       38         List Attachments       I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         gnature       Upp D.       Oil Aprinted       Oil Aprinted       Oil Disposition Disposition Shown on both sides of this form is true and complete to the best of my knowledge and belief								38/4-4	56.5		32,000 ga	s 20% NE	acid		_	
9/10/1999       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         9/10/1999       Pumping, 2 X 1 1/2 X 10 HVR PAP       Prod         9/18/1999       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         9/18/1999       24       Choke Size       Prod'n For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         w Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       52       62       289       38         List Attachments       I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         gnature       Water       Printed       Oil Pable       Oil Pable						PRODUC	TIO	N N								
Pumping, 2 X 1 1/2 X 10 HVR PAP       Product of Shift-Information shown on both sides of this form is true and complete to the best of my knowledge and belief         9/18/1999       24       Choke Size       Prod'n For Oil - Bbl. Gas - MCF       Water- Bbl. Gas - Oil         9/18/1999       24       Calculated 24- Oil - Bbl. Gas - MCF       Water- Bbl. Gas - Oil       Gas - Oil         w Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl. Gas - MCF       Water- Bbl. Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       52       62       289       38         Id       Test Witnessed By         List Attachments       Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         gnature       Upp D. O Hereby Certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			Pro	duction	Method (F)	lowing, gas lift	, pumpi	ing - Size ai	d type	pump)		Wall See	(0)			
9/18/1999       24       Find if For       Oil - Bbl.       Gas - MCF       Water- Bbl.       Gas - Oil         w Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       52       62       289       38         d       Test Witnessed By         List Attachments       Test Witnessed By         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         gnature       Upp       Oil Area       Printed					Pun	1ping, 2 X 1	1/2 X	10 HVR	PAF			in chi Stati			り	
w Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water- Bbl.       Oil Gravity - API - (Corr.)         Disposition of Gas (Sold, used for fuel, vented, etc.)       52       62       289       38         d       Test Witnessed By       Iters Witnessed By       Robert C. Chase         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Iters Witnessed By	9/18/1999				NC SIZE		, c			Gas - MCF	v	ater- Bbl.	1	-	I Ratio	
Hour Rate     52     62     289     0il Gravity - API - (Corr.)       Disposition of Gas (Sold, used for fuel, vented, etc.)     38     38       d     Test Witnessed By       List Attachments     Robert C. Chase       I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       gnature     Upp	w Tubing Press.	Ca		Calc	culated 24-							289		1192		
Disposition of Gas (Sold, used for fuel, vented, etc.) d List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief gnature gna					Ir Rate			1		Wate		Oil Gravi	ty - API	(Соп.)		
List Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief gnature gnatur	Disposition of Gas (S	old, u	sed for fuel, vente	d, etc.)				0.	د 				38			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											iest Wi		C. Cha	se		
gnature Uppa D. O. The Printed C. D. D.																
gnature Upp D. O. The Printed C. D. D.	I nereby certify that	the i	information sho	wnonl	both sides a	of this form i.	s true c	and compl	ete to	the best of	my knowl-	dae c. 11 - 2				
				A		te d					y knowle	-se and beli	e)			
Name Crissa D. Carter Title Production Analyst Date 9/21/19				ner		ne(	Crissa	D. Carter		Title	Productio	n Analyst	Date	9/21/1	999	

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PROPERTY	DOI MO/YR PROPERTY NAME	NITEDEOT	INTEREST	LAST
001308 001	OWNER SQ OWNER NAME JI 01/98 MESQUITE STATE 1	INTEREST	TYPE	CHANGE
	999 101 00 CHASE OIL CORPORATION	.65000000	1 WOR	8/18/98
	999 104 00 RICHARD L. CHASE	.03000000	1 WOR	8/18/98
	999 105 00 GERENE DIANNE CHASE CROUCH	.02000000	1 WOR	8/18/98
	999 106 00 ROBERT C. CHASE	.05000000	1 WOR	8/18/98
	999 107 00 MACK C. CHASE TRUST	.25000000	1 WOR	8/18/98
	TOTAL INTEREST	00000000		