



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

September 8, 1999

30-015-30321

Devon Energy Corporation (Nevada)  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Attention: Marvinette Ponder

Re: C-142 Application for New Well Status  
Turner "B" Well No. 138  
Unit A, Section 20, township 17 South, Range 31 East,  
Eddy County, New Mexico

Dear Ms. Ponder:

Division Rule 34.B. states that "New well" means a crude oil or natural gas producing well for which drilling commenced after January 1, 1999 and before July 1, 2000, or a horizontal crude oil or natural gas well that was recompleted from a vertical well by drilling operations that commenced after January 1, 1999 and before July 1, 2000, that has been approved and certified as such by the Division.

The Turner "B" Well No. 138 was approved in error since it is an injection well. It does not qualify for the new well tax credit and the Oil Conservation Division hereby withdraws the C-142 application dated August 3, 1999.

If you have any questions, please contact me at (505) 827-8183.

Sincerely,

Mark Ashley  
Petroleum Engineering Specialist

Xc: Taxation and Revenue Department  
File

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

1063  
Form C-142  
Date 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Devon Energy Corporation (Nevada) 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006317	
Contact Party Marvinette Ponder							Phone (405) 552-4722	
Property Name Turner "B"					Well Number 138		API Number 30-015-30321	
UL A	Section 20	Township 17S	Range 31E	Feet From The 560	North/South Line North Line	Feet From The 660	East/West Line East Line	County Eddy County

II. Date/Time Information

Spud Date 2/8/99	Spud Time 6:30 AM	Date Completed 3/2/99	Pool Grayburg Jackson
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of OK )  
County of Canadian ) ss.  
Marvinette Ponder, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Marvinette Ponder Title Regulatory Coordinator Date 7/29/99

SUBSCRIBED AND SWORN TO before me this 29 day of July, 1999

Charles H. Johnson  
Notary Public

My Commission expires: 3-7-2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well    ☐ Gas Well    ☒ Other WTW

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**560' FNL & 660' FEL of Section 20-T17S-R31E**

5. Lease Designation and Serial No.  
**LC-029395-B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Turner "B" #138**

9. API Well No.  
**30-015-30321**

10. Field and Pool, or Exploratory Area  
**Grayburg Jackson**

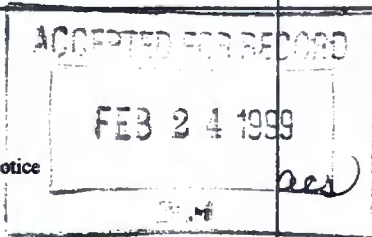
11. County or Parish, State  
**Eddy County, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice



- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud, TD, Set Casing

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Spud well @ 6:30 am, 2/8/99**

**Ran surface casing as follows:**

9 jts 8 5/8", 24#, J-55, ST&C 8rd, set @ 430'.

Lead - 100 sxs "C" + 2% CaCl<sub>2</sub> + 1/4#/sx Celloflake + 10#/sx Gilsonite (Yield=1.35 cu ft/sx @ 14.8 ppg)  
175 sxs 35/65/6 Poz "C" Gel + 2% CaCl<sub>2</sub> + 1/4#/sx Celloflake (Yield=1.88 cu ft/sx @ 12.7 ppg)

Tail - 200 sxs "C" + 2% CaCl<sub>2</sub> (Yield=1.34 cu ft/sx @ 14.8 ppg)  
Circulated cement to surface.

**Reached TD of 3706' on 2/15/99**

**Ran production casing as follows:**

84 jts 5 1/2", 15.5#, J-55, LT&C 8rd; set @ 3,705', float collar @ 3,660'.

Lead - 950 sxs 35/65 Pacesetter Lite "C" + 4% Gel + 5% salt + 1/4 lb/sx Celloflake (Yield=1.75 cu ft/sx @ 13.06 ppg)  
Tail - 220 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sx Celloflake (Yield=1.57 cu ft/sx @ 14.5 ppg)

Circulated cement to surface.

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton  
(This space for Federal or State office use)

Title Sr. Engineering Tech.

Date February 16, 1999

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to matter within its jurisdiction.

\*See Instruction on Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029395-B

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WTW

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 560' FNL &amp; 660' FEL - Unit A

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Turner "B" #138

9. API WELL NO.

30-015-30321

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 20-T17S-R31E

14. PERMIT NO.

DATE ISSUED

6/29/98

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED  
2/8/9916. DATE T.D. REACHED  
2/15/9917. DATE COMPL. (Ready to prod.)  
3/2/9918. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
GL=3720', DF=3731', KB=3732'19. ELEV. CASINGHEAD  
3720'20. TOTAL DEPTH, MD & TVD  
3706'21. PLUG, BACK T.D., MD & TVD  
3660'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Upper Grayburg - Lovington: 2836'- 3293'

25. WAS DIRECTIONAL SURVEY  
MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Litho-Density/Compensated Neutron/GR, Laterolog Micro-CFL/GR, CBL

27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	430'	12 1/4"	Surface, 175 sxs "C" POZ +	None
				300 sxs "C"	
5 1/2" J-55	15.5#	3705'	7 7/8"	Surface, 950 sxs "C" POZ +	None
				220 sxs "H"	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2797'	2798'

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Upper Grayburg-Lovington: 2836'-3293' (37-40' holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3195'- 3295'	Acidize w/645 gals 15% HCl acid
2836'- 3129'	Acidize w/2800 gals 15% HCl acid

## 33.\* Injection began

## PRODUCTION

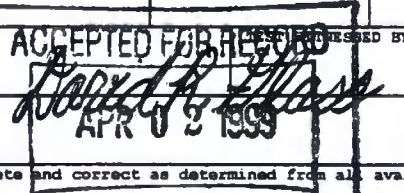
DATE <del>PROD. BEGAN</del> 3/10/99	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Injecting
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records



CHARLES H. ELTON

SIGNED Charles H. EltonTITLE SR ENGINEERING TECHNICIANDATE March 16, 1999

**New Mexico**  
**Form C-142**  
**Part IV**

Turner "B" #138

<b><u>Owners</u></b> <b><u>Name</u></b>	<b><u>Interest</u></b>
Devon Energy Corp (Nevada)	<u>100</u>
Total	<u><u>100</u></u>