District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

# New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-142 Date 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

OCT | 9 1999

# APPLICATION FOR NEW WELL STATUS

1.	Operat		Well							
Operato	or name & ado	dress	M	ack Energy C	orporation		•		OGRID N	umber
				P.O. Box	960					
			A	rtesia, NM 88	3211-0960					013837
Contact	Party			Robert C. (	Chase				Phone	(505)748-1288
Property	/ Name		Rinc	on State			Well Numb	er	API Numb	30-015-30652
ULP	Section 20	Town:	ship Range 29E	Feet From The 330	North/South Sout	Line h	Feet From The 330	East	West Line East	County Eddy, NM
H.	Date/Ti	me Info	ormation							
Spud Da	ate 6/4/99		Spud Time 3:30 pr	n Date (	Completed 8/13/99	Pool		Ea	ast Empire	Yeso
III.	Attach (	copies	of Form C-103	3 or Federal Fo	rm 3160-5 sho	wing da	ate/time of drillin	g comm	nenced and	Form C-105 or Federal Form
				mpleted as a p						
IV. V.	Attach a		all working in	terest owners v	with their perce	ntage ir	nterests.			
V	AFFIDA	AVII.								
	State of	f]	New Mexico	)						
			nu.	ss.						
	County	of	Eddy	)						
	Rol	pert C	Chase by							
		JUIL C.	, be	eing first duly s	wom, upon oat	n states	<b>3</b> ;			
	1.	lam	the Operator.	or authorized r	epresentative o	of the O	perator, of the a	bove-re	ferenced w	rell.
	2.	Toth	e best of my k	nowledge, this	application is	complet	e and correct.			
Signat	ure	olen	fl.al		Title	Vice I	President	0	ate	9/3/99
SUBS	CRIBED A	ארט פא	WORN TO bef	ore me this	3rd day of S	Septem	ber 1999		1	4
OODO	S	7 0	4,				1/00		(a =	to a
NA. Co	Mmission	- Typing	·. •: 10	2-9-99	No	tary Pul	blic			
IVIY GU	NTIL FILE SICH	expire	5, 12		_	y				
-		-	- 19							
FOR G	DIL CONSI	ERVAT	JON DIVISION	USE ONLY:						
VI	CERTIF This Apr	FIGATION Dication	ON OF APPRO	OVAL: oved and the abo epartment of this	ove-referenced w s Approval.	vell is de	signated a New V	Vell. By	copy hereof,	the Division notifies the Secretary
Signatui	re				Title					Date
VII.	DATE	F NOTI	FICATION TO 1	THE SECRETAR	RY OF THE TAY	ΔΤΙ <b>ΩΝ</b> Δ	ND REVENUE D	FPARTM	MENT.	

NOTICE: The operator must notify all working interest owners of this New Well certification.

### Submit 3 Copies to Appropriate District Office

# State of New Mexico inerg., Minerals and Natural Resources Department

Form	C-	1	0.	3
Revis	eđ	1	-1	

TYPE OR PRINT NAME	in W. Su	Crissa D. Carter	Distru	it Supervision	TELEPHONE NO. (505)748-	
SIGNATURE		Crissa D. Carter		A see :		-1288
SIGNATURE						
FIGNIATIBE CUOSCI D	(ata.	TITLE _	Produc	ction Analyst	DATE06/18/99	•
I hereby certify that the information above is true	e and complete to the best of	my knowledge and belie	ef.		· ◆平 # # #	
			ر اینا بند در دوده	سا براندرین این این در		
			In	JUN 20 190	9	
200 sx Class C 2% CC. Circ 85 sx. P	Plug down @ 9:00AN	<b>M</b> .	<b>     </b>		17/11	
5/06/1999 5:00AM TD 12 1/4" hole			landed @ 862	H BJ & c/w 250 s	35-65-6 1/4# CF 6# sal	lt &
5/05/1999 10:00AM spud 12 1/4" ho						
@ 191'. RU BJ & c/w 175 sx class C		Plug down 9:151	PM.			
5/04/1999 MIRU L & M #3, Spud 1				) 196'. RIH w/4 jts	13 3/8" K-55 48-61# Lan	ıded
work) SEE RULE 1103.						
12. Describe Proposed or Completed C	Operations (Clearly state	all pertinent details, a	nd give pertinent dutes	s, including estimated dat	e of starting any proposed	
OTHER:		[	OTHER	Spud & Ceme	ent Casings	_ [
PULL OR ALTER CASING			CASING TEST AND	CEMENT JOB		
TEMPORARILY ABANDON	CHANGE PLAN	is [ ]	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONME	ENT _
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WORK		ALTERING CASING	Ĺ
				UBSEQUENT F		_
NOTICE OF IN	Appropriate Box	to Indicate Na	·			
	Not in Participas		595		The State of the State of Stat	PARTY OF THE PARTY
	and David and the second of th	n (Show whether DF,	RKB, RT, GR, etc.)	1AIAIL IAI		ounty
Section 20	Township	17S Range	29E	NMPM	Eddy, NM	ourb:
Unit Letter P: 330	O Feet From The	South	DE Birle and	330 Feet Fro	m The East	Linè
4. Well Location	0,00	160	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	East Empire Y	eso	
3. Address of Operator P.O. Box 960 Artesia, NM 88211-	-0960	10	- ARTESIA	9. Pool name or		
Mack Energy Corporation		060 R	CCEIVED	원 #1		
OIL GAS WELL.  2. Name of Operator	OTHER	13/4,	JUN JOCO	Rincon State  8. Well No.		
I. Type Of Well: OIL GAS	1	15/2	1 02	Diam's		
DIFFERENT RES (FORM	SERVOIR. USE "APPLI M C-101) FOR SUCH PR	OPOSALS). 12	492021223			
(DO NOT USE THIS FORM FOR PR	ROPOSALS TO DRILL O	OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name o	r Unit Agreement Name	Red Court of
SHINDRY NO	OTICES AND REPO	ORTS ON ME		B-1266		14 TE 140 12
DISTRICT III 1000 Rio Brazos Rd, Azicc, NM 87410				6. State Oil & Ga		
811 South First, Artesia, NM 88210	Santa Pe	, NEW MEXICO	, 0 / 3 0 3	5. Indicate Type		E 🔲
P.O. Box 1980, Hobbs NM 88240 DISTRICT II		2040 South Pacheco		30-015-30652	2	
DISTRICT I	OIL CONSE	ERVATION	DIVISION	WELL API NO.		

CONDITIONS OF APPROVAL, IF ANY:

ammigoritys or amouse District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT P.O. Box 1980, Hobbs, NM 88240

811 South First, Artesia, NM 88210

Clesa D. Carl

Printed

Crissa D. Carter

\_ Title \_

DISTRICT II

### and the second constitution Energy. Minerals and Natural Resources Department

COID C - 102

Santa Fe, New Mexico 87505

	Revised I-1-1
WELL API NO.	

OIL CONSERVATION DIVISIO	
2040 South Pacheco	

30-015-30652	
5. Indicate Type of Lease	<b>C</b>

Indicate Type of Lease	
STATE X	FEE
0.000	

Production Analyst Date 9/3/1999

DISTRICT III								1	6. State Gilit	CG Leaso Ne	No.	
1000 Rio Brazos Rd	, Aztec, NM 87410								B-1266			
WELL	COMPLETIO	N OR R	ECOMPL	ETION REPO	RT AND	LO	G		东方洲部市	100		NO MARKET
1. Type of Well: OIL WELL			DRY	OTHER					7. Lease Na	me or Unit A	reemen	Name
b. Type of Completic												
NEW WOR	·к 🗀	BAC:		DIFF RESVR OTHER					); C.			
2. Name of Operator								===	Rincon Sta			
Mack Energy Corp	ooration							ŀ				
3. Address of Operat									9. Pool nam	e or Wildcat		
P.O. Box 960, Arte	sia, NM 88211	0960						1	East Empir	e Yeso		•
Unit Letter	P : 33	0 Fee	t From The	South	L	ine a	nd	330	Feet	From The	F	East Lin
Section	20	То	vnship	17S R	ange	2	9E	NN	1PM	Eddy	,	County
10. Date Spudded	11. Date TD Rea		12. Date C	Compl. (Ready to Pr	od.)	13.	Elevati	ions (DIF	& RKB, RT,			Casinghead
6/4/1999	6/14/19			8/13/1999					7 RKB		2.00	3595
15. Total Depth 4410	16. Plug	4371		17. If Multiple Compl. H Many Zones?	ow			itervals rilled By	Rotary To	ols Yes	Cable	Tools
19. Producing Interval		on - Top, E	ottom, Name	e					-	20. Was Dire	ctional S	urvey Made
3946-4335, Paddoc											Ye	
21. Type Electric and C CSNG, DSN, SDL,									22. Was W	ell Cored		
23.	GK, DEL, MSF			<del></del>							No	
6.00.0		CA	SING RE	ECORD (Rep	ort all s	stri	ngs s	et in v	vell)			
CASING SIZE 13 3/8, K-55	WEIGHT I	JB./FT.	DEP	TH SET	HOLE S	IZE			MENTING I	RECORD	AN	OUNT PULLE
8 5/8, K-55	48-6	1		91	17 1/2				175sx			
5 1/2 K-55	15.5	-		384	12 1/4 7 7/8		-+		450sx			
			ļ'	-	7 770				850sx	·	-	
							_				+-	
24.		LIN	ER RECO	RD				25.	TI	JBING REC	ORD	
SIZE	ТОР	ВС	ттом	SACKS CEMEN	T . SC	CREE	EN		SIZE	DEPTH		PACKED SET
									2 7/8"	434	5	PACKER SET
26. Perforation reco	ord (interval siz	e and n	umbas)									
	ad (interval, 312	c, and n	umber				ID, SE					JEEZE, ETC.
	3946-43	35, 1/2, 9	)5		3946			TAL		15% NE ac		ERIAL USED
		, ,-			3946-					Is 20% NE		
									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
28.	e			PRODUCTI							*	
Date First Production		Productio		lowing, gas lift, pur				mp)		Well Stat	us (Prod	or Shut-in)
8/23/1999 Date of Test	Hours Tested		Pur noke Size	mping, 2 X 1 1/2		_					Pro	od
8/26/1999	24		ioke Size	Prod'n For Test Period	Oil - Bbl		ı	as - MC	F '	Water- Bbl.	1	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	C	alculated 24-	Oil - Bbl.	130	- M	75	180	er- Bbl.	345		1384
			our Rate	130		180		wat	345	Oil Grav		- (Corr.)
29. Disposition of Gas (	Sold, used for fuel, v	ented, etc.)		150		100				itnessed By	3	8
Sold										•	C. Ch	ase
30. List Attachments					-					1.0001	U. U.I.	
1. I hereby certify the	at the information	shown or	both sides	of this form is tri	ue and co	mple	te to th	ie best d	f my knowl	edge and bel	ief	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, tr vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# A TE FORMATION TORS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeaster	n New Mexico Northwe	estern new i	VICXICO		m n
T. Anhy			T. Canyon	T. Ojo	Alamo —		T. Penn. "B" T. Penn. "C"
			m A . 1	I PICH	irea Chins		
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T. Queen		1600		T Poin	t I ookoiii		_ I. Dibell
			T Montovo	T. Man	cos		1. McCracken
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m oil to		3816	T Mullion	Base G	reenhom.		1. Granite
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CO 11 9			T C. Wash	I . IVIOI	115011		
			T. Delevisor Cond	I. Loa	ilto		T
T. Drinka	rd		T Bone Springs	I. Enu	aua		
T Abo			T	1. W	gate		* ·
			T		ile		T
T. Done	amp			T. Pen	nain		T
T. Cinco.	(Pough	C)	T		n "A"		T
Include o	lata on r	ate of water in	IMPORT  Iflow and elevation to which was to	ANT WATEI	3. ;:	feetfeet	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology

PROPERTY DO	I MO/YR	PROPERTY NAME OWNER SO OWNER NAME	INTEREST	INTEREST TYPE	LAST CHANGE
001618 001 Jl	01/97	RINCON STATE 1	INTENEDI	1112	CHANGE
		001020 00 BUCKHORN ENTERPRISES CORP.	.01145700	1 WOR	5/18/99
		001070 00 BILLY W. CHASE	.01145700	1 WOR	5/18/99
		999101 00 CHASE OIL CORPORATION	.48216000	1 WOR	5/18/99
		999104 00 RICHARD L. CHASE	.02486800	1 WOR	5/18/99
		999105 00 GERENE DIANNE CHASE CROUCH	.01456200	1 WOR	5/18/99
		999106 00 ROBERT C. CHASE	.05549600	1 WOR	5/18/99
		999107 00 MACK C. CHASE TRUST	.40000000	1 WOR	5/18/99
		TOTAL INTEREST	1.00000000		

Form C-142

<u>District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

# New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Date 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE **OFFICE** 



### APPLICATION FOR NEW WELL STATUS

Operato	Operator and	i vveii							
0,000	r name & address	M	ack Energy Co P.O. Box	•				OGRID N	ımber
		Aı	tesia, NM 88	211-0960					013837
Contact	Party		Robert C. (	Chase				Phone	(505)748-1288
Property	Name	Rinc	on State			Well Number		API Numb	er 30-015-30652
UL <sub>P</sub>	Section Town	rship Range 7S 29E	Feet From The 330	North/South L South	ine	Feet From The 330	East/W	est Line ast	County Eddy, NM
11.	Date/Time Inf	omation							
Spud Da	6/4/99	Spud Time 3:30 pm	Date 0	completed 8/13/99	Pool		East	Empire	Yeso
III. IV. V.	Attach copies 3160-4 show	ing well was ∞	mpleted as a p	rm 3160-5 show roducer. vith their percent			comme	nced and	Form C-105 or Federal Form
نب	County of Robert C  1.   am 2.   Total	the Operator, ne best of my k	or authorized r nowledge, this	application is co	the Op implete	resident er 1999	ove-refe Dat		ell. 9/3/99
FOR C	CERTIFICATI	ON OF APPRO	OVAL:	ve-referenced we Approval.	II is desi	ignated a New We	II. By cor	ov hereof	

NOTICE: The operator must notify all working interest owners of this New Well certification.

# State of New Mexico

Form	C-I	03	
Revis	cd l	-1-	89

DATE 6-22-95

(This space for State Use)	line W. G.	)	Kutru	1 Seperous	ov	
TYPE OR PRINT NAME	Cr	issa D. Carter				(505)748-1288
SIGNATURE UDOC -	> (action	TITLE	Produc	tion Analyst	DATE	06/18/99
I hereby certify that the information above is to	rue and complete to the best of my l	mowledge and beli				06/19/00
			** 1 4 6 6		tther	
			LL	EGL		
				JUN 28 TRE	3	
	- 0		ן ען	Him co ac-		
200 sx Class C 2% CC. Circ 85 sx.	Plug down @ 9:00AM.		[1]		FIN	
6/06/1999 5:00AM TD 12 1/4" hol	e @ 867'. RIH w/19 jts 8	5/8" 24# J-55	landed @ 8624R	∐BJ & c/w 250 s	x 35-65-6 1/4# (	CF 6# salt &
6/05/1999 10:00AM spud 12 1/4" h	nole.					
@ 191'. RU BJ & c/w 175 sx class	C 2% CC. Circ 16 sx. Plu	ug down 9:15	PM.			
6/04/1999 MIRU L & M #3, Spud	17 1/2" hole @ 3:30PM,	TD 17 1/2" h	ole @ 7:40PM @	196'. RIH w/4 jts	13 3/8" K-55 48	-61# Landed
<ol> <li>Describe Proposed or Completed work) SEE RULE 1103.</li> </ol>	Operations (Crearly state all p	eriineni aelails, a	na give periment dates,	inciduing estimated data	e oj sturting dny prof	,03EU
	Oncording Ci. 1					nassd.
OTHER:			OTHER	Spud & Ceme	ent Casings	
PULL OR ALTER CASING		_	CASING TEST AND	CEMENT JOB		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.	PLUG AND ABA	ANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON L F	REMEDIAL WORK		ALTERING CAS	SING
NOTICE OF IN	HENTION 10:		SU	BSEQUENT F	KEPOKI OF	:
	Appropriate Box to	Indicate Na		•		
			395		पालको । जुन । विकास ।	
Section .		now whether DF,	RKB, RT, GR, etc.)	111111111111111111111111111111111111111		
Section 20	Township 175	Range	29E	NMPM	Eddy, NM	County.
Unit Letter P : 33	Feet From The	South	PE Bide and	330 Feet From	m TheEa	ist Line
4. Well Location		1205	(CO)			
P.O. Box 960 Artesia, NM 88211	-0960	101	ARTESIA	East Empire Y		
Mack Energy Corporation  3. Address of Operator		15 OCO	CCEIVED	9   #1 9   9. Pool name or 1	Wildeat	
2. Name of Operator		13 R	50N 100g	8. Well No.		
OfL GAS WELL	OTHER	14/5	1 12 12 12 12 12 12 12 12 12 12 12 12 12	Rincon State		
(FOR	M C-101) FOR SUCH PROPO	SALS).	1,453			
(DO NOT USE THIS FORM FOR P DIFFERENT RE	ESERVOIR. USE "APPLICAT	ION FOR PERM	1920212	7. Lease Name or	Unit Agreement N	ame
	OTICES AND REPORT			<b>建筑</b>		特别是实
1000 Rio Brazos Rd, Aztec, NM 87410				B-1266	, Demo 170.	
DISTRICT III				6, State Oil & Ga	STATE STATE	FEE .
DISTRICT II 811 South First, Artesia, NM 88210	Santa Fe, N	ew Mexico	87505	5. Indicate Type	of Lease	
P.O. Box 1980, Hobbs NM 88240		O South Pacheco	NIOIOIAIO	WELL API NO. 30-015-30652		
District Office DISTRICT I	OIL CONSER	VATION	DIMISION			
Submit 3 Copies to Appropriate	Energy, Minerals and	Natural Reso	urces Department			cd 1-1-89

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY: Sim W. Sum

# District Office State Lense - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

# Energy. Minerals and Natural Resources Department

D	 	:	sed	٠	,	

OIL CONSERVATION DIVISION

				2040 South Pag	checo		· .	30-013-3063	2			
DISTRICT II 811 South First, Art	esia, NM 88210		Santa I	Fe, New Mo		7505		5. Indicate Ty		ATE X	FEE	
DISTRICT III							ŀ	6. State Girkie			3	
1000 Rio Brazos Rd.	, Aztec, NM 87410							B-1266				
WELL	COMPLETIO	OR RE	COMPL	ETION REPO	RT AND	LOG		名: 海拔河	17.3.4.4		VANA PRINCIPAL	
1. Type of Well: OIL WELL	GAS WE	LL 🗌	DRY	OTHER				7. Lease Nam	e or Unit Agr	eement l	Name	
b. Type of Completio	on:											
WELL OVE		BACK		DIFF RESVR OTHE	R		ı	Rincon State				
2. Name of Operator								8. Well No.				
Mack Energy Corp. 3. Address of Operator								1				
P.O. Box 960, Arte		0960						9. Pool name East Empire				
Unit Letter	P : 33	Feet	From The	South	i	ine and _	330	Feet F	rom The	Е	ast Line	
Section	20	Tow	nship	17S F	Range	29E	NN	мрм	Eddy		County	
10. Date Spudded	II. Date TD Rea		12. Date C	ompl. (Ready to P	rod.)	13. Eleva	ations (DF	& RKB, RT, G	R, etc.)	14. Elev.	Casinghead	
6/4/1999 15. Total Depth	6/14/19			8/13/1999				07 RKB		<u>.                                    </u>	3595	
4410	16. Plug	4371		17. If Multiple Compl.   Many Zones?	How		Intervals Drilled By	Rotary Tool	es	Cable	Tools	
19. Producing Interval	(s), of this completion		ottoni, Name	:					0. Was Direc	tional S	ugrav Mada	
3946-4335, Paddoc	k	_						1	o. Was Direc	Yes	•	
21. Type Electric and C CSNG, DSN, SDL,		L						22. Was We		10		
23.		CAS	SINC DE	CODD /D	4 - 11		- 6 •		<del></del>			
CASING SIZE	WEIGHT	JB./FT.		CORD (Rep	HOLE S			<u>WEIT)</u> MENTING RI	CORD	1 44	AOLDER DULLED	
13 3/8, K-55	48-6			91	17 1/		CLi	175sx	SCORD	AN	10UNT PULLED	
8 5/8, K-55	24		8	67	12 1/	4		450sx				
5 1/2 K-55	15.5		41	384	7 7/8			850sx				
			-									
24.		LINE	R RECO	RD.					2010.000		_	
SIZE	TOP		TTOM	SACKS CEMEN	UT S	CREEN	25.	SIZE	DEPTH			
				STERIO CENTER	11 . 3	CICLIT		2 7/8"	4345		PACKER SET	
6. Perforation reco	ord (interval, siz	e, and n	umber)					RACTURE	, CEMEN	r, sqι	JEEZE, ETC.	
	2046 42	25 1/2 0				PTH INTE	RVAL				ERIAL USED	
	3,740-43	35, 1/2, 9	3		<b>—</b>	-4335 -4335		2500 gals 1				
					3940	-4333		32,000 gals	20% NE 8	icia		
8.				PRODUCT	ION					7		
Date First Production		Productio	n Method (/	lowing, gas lift, p.		e and type	рипір)		Well State	us (Prod.	or Shut-in)	
8/23/1999	9		Pui	mping, 2 X 1 1.	/2 X 10 H	VR PAP	•			Pro	bd	
Date of Test	Hours Tested	Cl	oke Size	Prod'n For	Oil - Bt	l	Gas - MC	CF W	ater- Bbl.		Gas - Oil Ratio	
8/26/1999	24		<del> </del>	Test Period	13		180		345		1384	
low Tubing Press.	Casing Pressure		ilculated 24- our Rate	1	Ga I	s - MCF	W a	iter- Bbl.	Oil Grav		l - (Corr.)	
9. Disposition of Gas (	(Sold used for feet	mutad atc 1		130		180		345	D.	3	8	
old	inna, asca jin jaci,	remed, eic.j						1 est W1	nessed By	C CL		
0. List Attachments									Kobert	C. Cha	150	
1. I hereby certify th	at the information	shown or	both sides	s of this form is t	rue and co	omplete to	the best	of my knowle	dge and bel	ies		
- / /		/'-	(). Pr	inted C.	<b>5</b> . 6	- 4		n .			0.12.11.00.0	
Signature	user 2)	Cosa		ame Cr	rissa D. C	arter	Title	Production	n Analyst	_ Date	9/3/1999	

MFTK2	2
-------	---

PROPERTY	DOI	MO/YR	PROPERTY NAME	E		INTEREST	LAST
			OWNER SQ	OWNER NAME	INTEREST	TYPE	CHANGE
001618 001	Jl	01/97	RINCON STATE	1			
			001020 00	BUCKHORN ENTERPRISES CORP.	.01145700	1 WOR	5/18/99
			001070 00	BILLY W. CHASE	.01145700	1 WOR	5/18/99
			999101 00	CHASE OIL CORPORATION	.48216000	1 WOR	5/18/99
			999104 00	RICHARD L. CHASE	.02486800	1 WOR	5/18/99
			999105 00	GERENE DIANNE CHASE CROUCH	.01456200	1 WOR	5/18/99
			999106 00	ROBERT C. CHASE	.05549600	1 WOR	5/18/99
			999107 00	MACK C. CHASE TRUST	.40000000	1 WOR	5/18/99
				TOTAL INTEREST	1.00000000		

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Arlesia, NM 68210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

# New Mexico

# Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-142 Date 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

OF COMBERVATION DAVISION

### APPLICATION FOR NEW WELL STATUS

<u>l.                                      </u>	Operate	or and	Well								
Operator	r name & add	dress	M	ack En	ergy Corp	oration				OGRID N	lumber
				P.C	). Box 960	)					
			A	tesia, N	VM 8821	1-0960					013837
Contact	Party		•	Robe	ert C. Cha	se	-			Phone	(505)748-1288
Property	Name							Well Number	er	API Numi	per
				on State				1			30-015-30652
ULP	Section 20	Town		Feet Fro	om The 330	North/South I South	Line Fe	et From The 330		Vest Line East	County Eddy, NM
11.		me Inf	ormation		1 - 2 - 2						
Spud Da	6/4/99		Spud Time 3:30 pr	n	Date Com	13/99	Pool		Eas	st Empire	Yeso
III.	Attach o	copies					ving date/	ime of drilling			Form C-105 or Federal Form
	3160-4	showi	ng well was ∞	mpleted	l as a prod	ucer.			,	orioca aric	
IV.			fall working int	erest ov	vners with	their percen	tage inter	ests.			
<u>V.</u>	AFFIDA	WII:					-				
	State of	F	New Mexico	1							
					SS.						
	County	of	Eddy	)							
	Rob	ert C.	Chase be		ali di carria an		_4_4_				
			, be	eing tirst	auly swon	n, upon oath	states:				
	1.	I am	the Operator,	or autho	rized repre	esentative of	f the Open	ator, of the al	ove-ref	erenced w	vell.
	2.	Toth	e best of my k	nowledg	ge, this app	olication is co	omplete a	nd correct.			
Signatu	ure	olen	fl.a	=	Title		Vice Pres	ident	Da	nte	9/3/99
		- COM	N/SE		2 md			1000			
SUBS		ND S	<b>WORN TO bef</b>	ore me	this 3rd	_ day of _Se	eptember	1999		/ _	1
3	્રં કુંગું	· · · · ·	₩.				(re	ara -	$\supset$ 1	au	le
My Co	mmission	ēxpire	s: 12	-9-99		Nota	ary Public				
,			/								
FOR O	H-OWNE	D) /AT	TON DIVISION	LISE O	NII V		-		-		
	ir Goldon	RVAI	NOISIVID NOC	USEU	INLY:						
VI.	CERTIF	ICATI	ON OF APPRO	VAL:							
dist.	This App	lication	is hereby appro	ved and	the above-	referenced we	ell is design	ated a New W	ell. By $lpha$	opy hereof,	the Division notifies the Secretary
	of the 1a	Deallon	and Revenue De	epartmen	it of this App	oroval.					
Signatur	0				T	itle					Date
										ł	
VII.	DATE O	F NOT	FICATION TO T	HE SEC	RETARY O	F THE TAXA	TION AND	REVENUE DE	PARTME	NT.	
									I IAIL		

NOTICE: The operator must notify all working interest owners of this New Well certification.

### Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

# State of New Mexico Energ., Minerals and Natural Resources Departme

Form	C-	10	)3
Revis	ed i	1-	1-89

District Office	energ, Minerals and Nati	•		Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88240		ith Pacheco	ON WELL API NO. 30-015-3065	2
DISTRICT II 811 South First, Artesia, NM 88210	Santa Fe, New	Mexico 87505	5. Indicate Type	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 8741	0		6. State Oil & G	
SUNDRY	NOTICES AND REPORTS C	N WELLS	B-1266	
	R PROPOSALS TO DRILL OR TO DE RESERVOIR. USE "APPLICATION DRM C-101) FOR SUCH PROPOSALS		0.4	or Unit Agreement Name
1. Type Of Well: OIL GAS WELL WELL	OTHER /	4 A	Rincon State	
2. Name of Operator Mack Energy Corporation	1213		8. Well No.	
3. Address of Operator	15	OCO - ARTESIA	N/ 9. Pool name or	Wildcat
P.O. Box 960 Artesia, NM 882	11-0960	- COIA	East Empire	l'eso
	330 Feet From The So	outh Spc Eine and	330 Feet Fro	om The <u>East</u> Lin
Section 20	Township 17S	Range 29E	NMPM	Eddy, NM County
	10. Elevation (Show w	hether DF, RKB, RT, GR, o		County
II. Chec	k Appropriate Box to Indie		ice Report or Othe	er Data
NOTICE OF I	NTENTION TO:		SUBSEQUENT I	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D		PLUG AND ABANDONMENT
PULL OR ALTER CASING		_	AND CEMENT JOB	Tagara Abana Abana Entre
OTHER:		OTHER	Spud & Ceme	ent Casings [
12. Describe Proposed or Complete	d Operations (Clearly state all pertines	nt details, and give pertinent	dates, including estimated date	e of starting any proposed
6/04/1999 MIRU L & M #3, Spu	d 17 1/2" hole @ 3:30PM, TD 1	7 1/2" hole @ 7:40PN	1 @ 196'. RIH w/4 jts	13 3/8" K-55 48-61# Landed
@ 191'. RU BJ & c/w 175 sx class				
6/05/1999 10:00AM spud 12 1/4"	hole.			
6/06/1999 5:00AM TD 12 1/4" ho	ole @ 867'. RIH w/19 jts 8 5/8":	24# J-55 landed @ 86	RUBJ & c/w 250 sx	35-65-6 1/4# CF 6# salt &
200 sx Class C 2% CC. Circ 85 sx			DEGETT	Ph
			JUN 20 190	3
		Ц	LE SE	
Thombu and E. Arresta to S. Ar			网络艾森萨拉拉 化合金金 化二甲基甲基苯甲基甲基	<b>本本本</b> 工作
I hereby certify that the information above is	rue and complete to the best of my knowled		dustion Analyst	06/18/99
SIGNATURE COUNTY NAME	- (		duction Analyst	DATE —
TYPE OR PRINT NAME	Crissa D		+ 5. /h	TELEPHONE NO. (505)748-1288
(This space for State Use)	im W. Sum	Kish	ut Sijewisi	
APPROVED BY	BER	_ TITLE		DATE 6-22-95

District Office State Lease - 6 copies
Fee Lease - 5 copies DISTRICT I

Signature

Energy. Minerals and Natural Resources Department

Lorin Corros Revised I-I-89

OIL CONSERVATION DIVISION

WELL API NO.	
30-015-30652	
5. Indicate Type of Lease	
STATE X	FEE
A Rism Did Rate at Land Marie	

Production Analyst Date 9/3/1999

P.O. Box 1980, Ho	bbs, NM 88240	O1	L CON	2040 South Pach		A 121C	ואוע	30-015-3	0652		·
DISTRICT II 811 South First, A	tesia, NM 88210		Santa	Fe, New Mex		505		5. Indicate	Type of Leas	-	7 .
DISTRICT III							}	6. State Gil	iki Glesson	STATE D	FEE
1000 Rio Brazos Ro	., Aztec, NM 87410							B-1266		-110,	
I. Type of Well:	COMPLETIO	N OR R	ECOMPL	ETION REPOR	T AND	LOG	4			ar year	nership:
OIL WELL	GAS WE	LL	DRY	OTHER					ame or Unit A		
b. Type of Completi	RK [	PLU		DIFF RESVR OTHER							
2. Name of Operato							F	8. Well No			
Mack Energy Cor  3. Address of Operation	poration								,.		
								9. Pool nar	ne or Wildcat		
P.O. Box 960, Arte	sia, NM 88211-	0960					E	East Empi	re Yeso		
Unit Letter	P : 330	) Fee	et From The	South	Lin	e and	330	Fee	t From The	F	East Li
Section	20	To	wnship	17S Ran	nke	29E	NA.	IPM	-		
10. Date Spudded	11. Date TD Rea	ched	12. Date (	ompl. (Ready to Prod	()			& RKB, RT,	Edd	·	County
6/4/1999	6/14/199			8/13/1999		. Cievan		7 RKB	GR, etc.)	14. Elev.	. Casinghead 3595
15. Total Depth 4410	16. Plug I	3ack TD 4371		17. If Multiple Compl. How Many Zones?	,		tervals illed By	Rotary T	ools	Cable	
19. Producing Interval	s), of this completio		lotton Name				птец ву		Yes		
3946-4335, Paddoc	k		ottom, rvann						20. Was Dir		
21. Type Electric and (	Other Logs Run							22 11/ 1	Well Cored	Yes	5
CSNG, DSN, SDL,	GR, DLL, MSF							22. Was \		No	
		CAS	SING RE	CORD (Repor	rt all st	ringe co	t in u	(11)			
CASING SIZE	WEIGHT L	D./FI.	DEP	H SET   F	OLE SIZ	E E	CEM	ENTING	RECORD	1 00	10UNT PULLE
13 3/8, K-55 8 5/8, K-55	48-6			91	17 1/2			175s		Alv	IOUNT PULLE
5 1/2 K-55	15.5		<del> </del>	67 384	12 1/4			450s:			
			7.	764	7 7/8	-		<b>85</b> 0s	(		
				i							
24.		LIN	ER RECO	RD			25.	TI	UBING RE	CORD	
SIZE	ТОР	BO	ттом	SACKS CEMENT	. SCR	EEN		SIZE	DEPTH		PACKER SE
							2	7/8"	434	5	TACKER SE
6. Perforation reco	rd (interval, size	and n	umber)		27. A	CID SU	07. 55			,	
	, , , , , , , ,	,			DEPT	H INTERV	O1, FF	AMO	E, CEMEN	T, SQU	EEZE, ETC.
	3946-433	5, 1/2, 9	5		3946-4			2500 gals	15% NE a	ND MATE	ERIAL USED
					3946-4	335			Is 20% NE		
											•
8. Date First Production	<del></del>	Deadusti .	- M-sh - 1 (1)	PRODUCTIO	)N					*	
8/23/1999		rroductio		lowing, gas lift, pump			(קוו		Well Sta	ius (Prod.	or Shut-in)
Pate of Test	Hours Tested	CI	oke Size	Prod'n For	Oil - BЫ.		s - MCF			Pro	
8/26/1999	24			Test Period	130	1		1	Water- Bbl.		Gas - Oil Ratio
low Tubing Press.	Casing Pressure	Ca	lculated 24-	Oil - Bbl.	Gas - 1	MCF	180 Wate	r- Bbl.	345	rity - API	1384
			our Rate	130	1	80		345	On Grav	38	
9. Disposition of Gas (	hold, used for fuel, ve	nted, etc.)							itnessed By		
old									_	t C. Cha	se
0. List Attachments											
1. I hereby cortifi the	t the information		L-4 - 1	6.1.							
1. I hereby certify that	·e injormation s	no in on	ooin sides	of this form is true	and comp	lete to the	best of	ny knowl	edge and bel	ief	Acc

Printed

Crissa D. Carter

Title \_

	PROPERTY NAME OWNER SQ OWNER NAME	INTEREST	INTEREST TYPE	LAST CHANGE
001618 001 Jl 01/97	RINCON STATE 1			
	001020 00 BUCKHORN ENTERPRISES CORP.	.01145700	1 WOR	5/18/99
	001070 00 BILLY W. CHASE	.01145700	1 WOR	5/18/99
	999101 00 CHASE OIL CORPORATION	.48216000	1 WOR	5/18/99
	999104 00 RICHARD L. CHASE	.02486800	1 WOR	5/18/99
	999105 00 GERENE DIANNE CHASE CROUCH	.01456200	1 WOR	5/18/99
	999106 00 ROBERT C. CHASE	.05549600	1 WOR	5/18/99
	999107 00 MACK C. CHASE TRUST	.40000000	1 WOR	5/18/99
	TOTAL INTEREST	1.00000000		