



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

January 19, 2000

Chevron U.S.A., Inc.  
P.O. Box 1150  
Midland, Texas 79702

Attention: J.K. Ripley

RE: C-142 Application for New Well Status  
N. Lusk "29" Federal Well No. 1, API No. 30-025-34673

Dear J.K. Ripley:

Pursuant to Division Rule 34.C.(3), the deadline for filing for the New Well Tax Incentive is within sixty (60) days of completion of the well as a producer, therefore your application is hereby denied.

If you have any questions, please contact me at (505) 827-8183.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Ashley".

Mark Ashley  
Petroleum Engineering Specialist

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department

1557 Form C-142  
Date 06/99

Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

JAN 19 2000

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address CHEVRON U.S.A., INC. P. O. BOX 1150 MIDLAND, TX 79702						OGRID Number  4323		
Contact Party J. K. RIPLEY						Phone (915) 687-7148		
Property Name N. LUSK "29" FEDERAL				Well Number 1		API Number 30-025-34673		
UL N	Section 29	Township 18S	Range 32E	Feet From The 330	North/South Line SOUTH	Feet From The 2005	East/West Line WEST	County LEA

II. Date/Time Information

Spud Date 8/17/99	Spud Time 2:00 P.M.	Date Completed 10/27/99	Pool NORTH LUSK; STRAWN
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS )

ss.

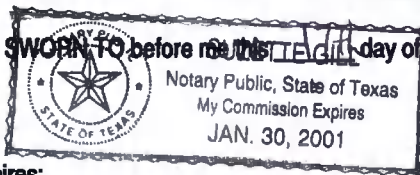
County of MIDLAND )

J. K. RIPLEY  
being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature \_\_\_\_\_ Title REGULATORY O.A. Date 1/17/00

SUBSCRIBED AND SWORN TO before me this 17th day of Jan, 2000.



Notary Public

My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

NOTICE: The operator must notify all working interest owners of this New Well certification.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 1150, Midland, TX 79702

(915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2005' FWL  
SEC. 29, T18S, R32E

UNIT N

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 96855

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

N. LUSK "29"

FEDERAL #1

9. API Well No.

30-025-34673

10. Field and Pool, or exploratory Area

NORTH LUSK; STRAWN

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other COMMENCE DRILLING  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUDED 17-1/2" HOLE 8/17/99. DRILLED TO 517', SET 13-3/8" CSG. CMTD W/550 SX CL "C". CIRC TO SURF. DRILLED TO 4270', SET 9-5/8" CSG. CMTD W/1700 SX CL "C". CIRC TO SURF. DRILLED TO 11,860'. SET 5-1/2" CSG @ 11,851'. CMTD W/1230 SX CL "H". WOC 207-1/2 HRS. TSTD 3000 PSI - OK. TOC @ 4070'.

ACCEPTED FOR RECORD

OCT 13 1999

ORIG SGO TTLES BABYAK

14. I hereby certify that the foregoing is true and correct

Signed

*J.K. Ripley*

Title REGULATORY O.A.

Date 10/6/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NM 96855</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name <b>N/A</b>			
2. Name of Operator <b>Chevron U.S.A. Inc.</b>						7. Unit or CA Agreement Name and No. <b>N/A</b>			
3. Address <b>P.O. Box 1150 Midland, TX 79702</b>				3a. Phone No. (include area code) <b>(915) 687-7148</b>		8. Lease Name and Well No. <b>N. LOSK "29" FEDERAL #1</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>330' FSL &amp; 2005' FWL UNIT N</b>  At top prod. interval reported below  At total depth <b>219.55' FSL &amp; 1964.49' FWL</b>						9. API Well No. <b>30-025-34673</b>			
10. Field and Pool, or Exploratory <b>NORTH LOSK, STRAWN</b>						11. Sec., T., R., M., or Block and Survey or Area <b>SEC. 29, T18S, R32E</b>			
12. County or Parish <b>LEA</b>						13. State <b>NM</b>			
14. Date Spudded <b>8/17/99</b>		15. Date T.D. Reached <b>9/19/99</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>10/27/99</b>		17. Elevations (DF, RKB, RT, GL)* <b>3705'</b>			
18. Total Depth: MD <b>11,763'</b> TVD <b>11,860'</b>		19. Plug Back T.D.: MD <b>11,763'</b> TVD <b>11,860'</b>		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PE/HALS/BEC SONIC/NGT/GR</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5		517'		550		SURF	
12-1/4"	9-5/8"	36		4,270'		1700		SURF	
8-3/4"	5-1/2"	17		11,851'		1960		4080'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	11,317'	11,311'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>STRAWN</b>		11,422'	11,573'	11,422-11,573		2 JHPF			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
11,422'-11,573'		5000 GALS 15% & 22 RCMB'S							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/27/99	10/28/99	24	→	540	704	10	43.7		FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64	660	0	→	540	704	10	1303	PRODUCING	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>STRAWN</b>	<b>11,422</b>	<b>11,573</b>	<b>OIL &amp; GAS</b>	<b>KUSTLER</b>	<b>1,090</b>
				<b>SAN ANDRES</b>	<b>4,634</b>
				<b>DELAWARE</b>	<b>4,894</b>
				<b>BONE SPRINGS</b>	<b>6,830</b>
				<b>WOLFCAMP</b>	<b>10,240</b>
				<b>STRAWN</b>	<b>11,344</b>

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other *Deviation Survey*

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) J. K. RIPLEYTitle REGULATORY O.A.Signature *J. K. Ripley*Date 1/17/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



N. LUSK "29" FEDERAL #1  
WORKING INTEREST OWNERS

CHEVRON U.S.A., INC.	100%
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