

TF-01-03

[NM-5]
Form C-132

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, New Mexico 87505

APPLICATION FOR CATEGORY DETERMINATION

FOR DIVISION**USE ONLY:**

APPROPRIATE FILING FEE ENCLOSED? YES ☒ NO ☐
 DATE COMPLETE APPLICATION FILED April 30, 2001
 DATE DETERMINATION MADE May 4, 2001
 WAS APPLICATION CONTESTED? YES ☐ NO ☒
 NAME(S) OF INTERVENOR(S), IF ANY: _____

FILING FEE(S) -

Effective October 1, 1986
 a non-refundable filing fee
 of \$25.00 per category for
 each application is mandatory
 (Rule 2, Order No. R-5878-B-3)

- | | |
|---|--|
| 1. Name of Operator: Burlington Resources Oil & Gas Company | 6. County: San Juan |
| 2. Address of Operator:
5051 Westheimer, Suite 1400
Houston, TX 77210-4236 | 7. API No: 30-045-23375 |
| 3. Location of Well: Unit Letter E
located <u>2,235</u> feet from the <u>North</u> line
and <u>790</u> feet from the <u>West</u> line of
sec. <u>36</u> Twp. <u>29N</u> Rng. <u>9W</u> | 8. Indicate Type of Lease:
State <u>X</u> Fee <u> </u> |
| 4. Farm or Lease Name:
Standard Oil Com | 9. State Oil & Gas Lease No.:
B-10889-18 |
| 5. Well No: 1A | 10. Unit Agreement Name: |
| | 11. Field and Pool or Wildcat:
Blanco Mesa Verde |

Check the appropriate box for category sought and information submitted. Enter
 Required information on lines 1 and 2, below.

1. Category sought NGPA Section No. 107 **A1** ☐ occluded natural gas from coal seam
A3 ☒ natural gas from a designated tight formation
2. Filing Fee(s) amount enclosed: \$25.00
3. All application must contain:
- C-105 Well Completion or Recompletion Report
 - Affidavits of Mailing or Delivery

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO
 THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: December 14, 2000**FOR DIVISION USE ONLY**APPROVED: ☒DISAPPROVED: ☐

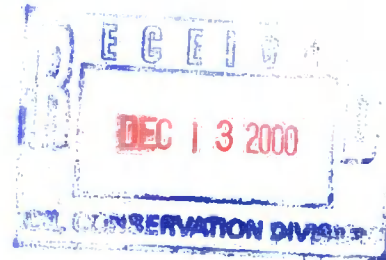
The information contained herein includes all of the information required to be filed by the applicant under
 Subpart B of Part 274 of the FERC regulations.

EXAMINER: _____

BURLINGTON RESOURCES

December 14, 2000

Mr. Michael Stogner
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505



Re: Application for Well Determination
NGPA Section 107
Standard Oil Com #1A
San Juan Co., NM

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

David K. Miller
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

WORKING INTEREST OWNER LIST

Standard Oil Com #1A San Juan Co., NM

Elizabeth J. Calloway
4801 St. Johns Dr.
Dallas, TX 75205

Sam & Frances Dazzo
901 Val Verde, S. E.
Albuquerque, NM 87108

Sable Energy, LTD
7318 S. Yale, Suite B
Tulsa, OK 74136-7000

Aladdin Petroleum Co.
151 N. Main, Suite 700
Wichita, KS 67202-1408

Frederick E. Turner
One Energy Square, Suite 852
4925 Greenville Ave.
Dallas, TX 75206

J. Glenn Turner, Jr.
3838 Oak Lawn Ave., Suite 1600
Dallas, TX 75219-4517

John Lee Turner
317 Sidney Baker South, #1400
Kerrville, TX 78028

Burlington Resources Oil & Gas Company

APPLICATION FOR DETERMINATION

A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 _____ occluded natural gas from a coal seam.
A2 _____ natural gas from Devonian shale.
A3 X natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

1. Well Name and No.: Standard Oil Com #1A
2. Completed in (Name of Reservoir): Mesa Verde
3. Field: Blanco
4. County: San Juan
5. State: New Mexico
6. API Well No.: 30-045-23375
7. Measured Depth of the Completion Interval (in feet)
TOP: 3,653' BASE: 4,707'

B. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

1. Applicant's Name: Burlington Resources Oil & Gas Co.
2. Street: 5051 Westheimer, Suite 1400
3. City: Houston
4. State: Texas
5. Zip Code: 77056-5604
6. Name of Person Responsible: David K. Miller (713) 624-9086
7. Title of Such Person: Manager, Royalty Compliance/Litigation
8. Signature David K. Miller
Date: December 14, 2000

**APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)**

**AFFIDAVIT
TIGHT FORMATION GAS**

STATE OF TEXAS

COUNTY OF HARRIS


BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the **Standard Oil Com #1A** well, **API No. 30-045-23375** is natural gas produced from a FERC designated tight formation, assigned **State No. NM-48**, through:

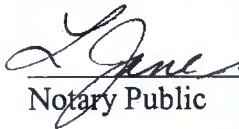
- X a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.

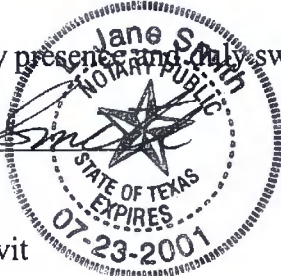


David K. Miller,
Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 14th day of December 2000.



Notary Public
NMOCD Affidavit



My Commission Expires:

7/23/01

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

B-10889-18

*** CORRECTION COPY**

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 289, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER **E** LOCATED **2235** FEET FROM THE **North** LINE AND **790** FEET FROM
West LINE OR SEC. **36** TWP. **29-N** RGE. **9-W** NMPM
15. Date Spudded **2-10-80** 16. Date T.D. Reached **2-16-80** 17. Date Compl. (Ready to Prod.) **3-17-80** 18. Elevations (DF, RKB, RT, GR, etc.) **5654' GL** 19. Elev. Casinghead
20. Total Depth **4797'** 21. Plug Back T.D. **4779'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-4797'** Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name
3653-4707' (MV) 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **CDL-GR; IL-GR; Temp. Survey** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	205'	13 3/4"	224 cu. ft.	
7"	20#	2433'	8 3/4"	343 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	2284'	4797'	438 cf.		2 3/8"	4707'

31. Perforation Record (Interval, size and number)
3653, 3731, 3737, 3778, 3817, 4096, 4282, 4336, 4339, 4349, 4356, 4367, 4371, 4396, 4405, 4426, 4444, 4474, 4509, 4518, 4576, 4606, 4636, 4656, 4664, 4684, 4707' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3653-4707' AMOUNT AND KIND MATERIAL USED
66,500# sd, 136,500 gal. wtr.

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump)
After Frac Gauge 527 MCF/D Well Status (Prod. or Shut-in)
Shut - In

Date of Test 3-17-80	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 520	Casing Pressure SI 580	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By
T. McAndrews

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. G. Davis* TITLE Drilling Clerk DATE May 8, 1980

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

* CORRECTED COPY

Form C-105
Revised 1-1-55

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10889-18	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Firm or Lease Name Standard Oil Com	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 1A	
3. Address of Operator Box 289, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well		12. County San Juan	
UNIT LETTER <u>E</u> LOCATED <u>2235</u> FEET FROM THE <u>North</u> LINE AND <u>790'</u> FEET FROM			
THE <u>West</u> LINE OF SEC. 36 TWP. 29-N RGE. 9-W NMPM			
15. Date Spudded 2-10-80	16. Date T.D. Reached 2-16-80	17. Date Compl. (Ready to Prod.) 3-17-80	18. Elevations (DF, RKB, RT, GR, etc.) 5654' GL
20. Total Depth 4797'	21. Plug Back T.D. 4779'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4797'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3653-4707' (MV)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDL-GR; IL-GR; Temp. Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36#	205'	13 3/4"
7"	20#	2433'	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
4 1/2"	2284'	2 3/8"	4707'
31. Perforation Record (Interval, size and number) 3653, 3731, 3737, 3778, 3817, 4096, 4282, 4336, 4339, 4349, 4356, 4367, 4371, 4396, 4405, 4426, 4444, 4474, 4509, 4518, 4576, 4606, 4636, 4656, 4664, 4684, 4707' W/1 SPZ.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3653-4707' 66,500# sd. 136,500 gal. wtr.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		After Frac Gauge 527 MCF/D	
Date of Test 3-17-80		Well Status (Prod. or Shut-in) Shut-In	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
Flow Tubing Press. SI 520	Casing Pressure SI 580	Calculated 24-Hour Rate	Gas - MCF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By T. McAndrews
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. G. Duises</u>		TITLE <u>Drilling Clerk</u> DATE <u>April 18, 1980</u>	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

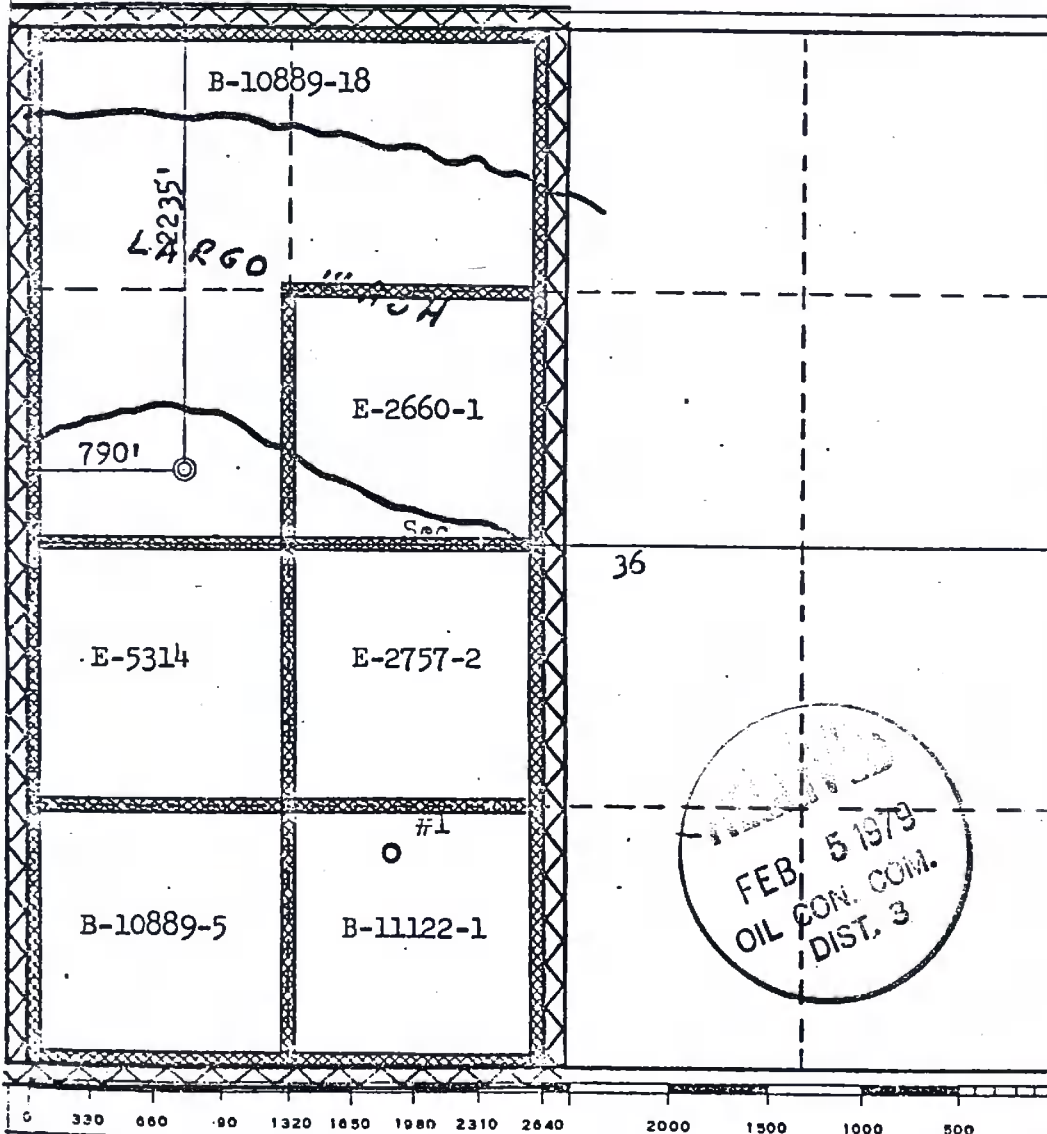
Operator EL PASO NATURAL GAS COMPANY			Lease STANDARD OIL COM (B-10889-18)		Well No. 1A
Unit Letter E	Section 36	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 2235 feet from the North line and 790 feet from the West line					
Ground Level Elev. 5654	Producing Formation Mesa Verde	Pool Blanco Mesa Verde		Dedicated Acreage: 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. G. Busco

Name
Drilling Clerk
 Position
El Paso Natural Gas Co.
 Company

January 29, 1979
 Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 1, 1978
 Registered Professional Engineer
 and/or Land Surveyor

Fred B. Kopp Jr.
 Fred B. Kopp Jr.
 Certificate No.

3950

CMD : ONGARD 05/04/01 16:10:05
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQBF

API Well No : 30 45 23375 Eff Date : 04-01-1980 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7529 STANDARD OIL COM

Well No : 001A
GL Elevation: 5654

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : E	36	29N	09W	FTG 2235	F N FTG	790 F W	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the non-Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993:
Robert L. San Martin,
Acting Assistant Secretary, Energy Efficiency
and Renewable Energy.
[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]
BILLING CODE 5540-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission.
Linwood A. Watson, Jr.,
Acting Secretary.

Appendix

TOWNSHIP 27 NORTH, RANGE 7 WEST
Sections 1-12: All
Section 15: W/2
Sections 16-21: All
Section 22: W/2
Section 27: NW/4
Section 28: N/2
Sections 29-30: All

TOWNSHIP 27 NORTH, RANGE 8 WEST
Sections 1-36: All

TOWNSHIP 28 NORTH, RANGE 7 WEST
TOWNSHIP 28 NORTH, RANGE 8 WEST
TOWNSHIP 28 NORTH, RANGE 9 WEST
TOWNSHIP 28 NORTH, RANGE 10 WEST

Sections 7-36: All (Irregular Township)

TOWNSHIP 29 NORTH, RANGE 7 WEST

TOWNSHIP 29 NORTH, RANGE 8 WEST

TOWNSHIP 29 NORTH, RANGE 9 WEST

TOWNSHIP 29 NORTH, RANGE 10 WEST

TOWNSHIP 29 NORTH, RANGE 11 WEST

TOWNSHIP 30 NORTH, RANGE 7 WEST

TOWNSHIP 30 NORTH, RANGE 8 WEST

TOWNSHIP 30 NORTH, RANGE 9 WEST

TOWNSHIP 30 NORTH, RANGE 10 WEST

TOWNSHIP 30 NORTH, RANGE 11 WEST

Sections 1-36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST

Sections 6-7: All

Sections 18-19: All

Section 30: All

TOWNSHIP 31 NORTH, RANGE 7 WEST

TOWNSHIP 31 NORTH, RANGE 8 WEST

TOWNSHIP 31 NORTH, RANGE 9 WEST

TOWNSHIP 31 NORTH, RANGE 10 WEST

TOWNSHIP 31 NORTH, RANGE 11 WEST

Sections 1-36: All

TOWNSHIP 32 NORTH, RANGE 10 WEST

TOWNSHIP 32 NORTH, RANGE 11 WEST

Sections 7-36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]

BILLING CODE 5717-01-M

ergy, DOE.

Oil Energy of
gives notice
granting
(NGC)
port and
to Canada
ural gas
entry. The
o import a
1 Bcf of gas
o 130 Bcf of
ginning on
of either
ober 31.

r inspection
f Fuels
-056,
dependence
DC 20585;
room is.

NM-48
Final on 13 Sep 93.
OK

480,076 acres.
MU Group

NM-1813-92

////

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

No 53302

OFFICIAL RECEIPT

5/1/01

~~X~~

RECEIVED FROM

Burlington Resources

\$ 250.00

DOLLARS

FOR

NGPA Filing Fees (10 applications)

CODE

CODE

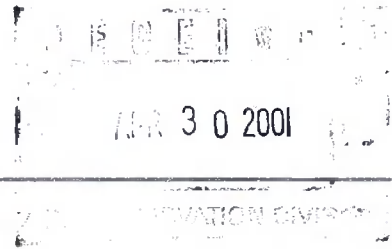
BY

Kathy Valdes

DR. CR.	ACCOUNT NUMBER	CENTER NUMBER	RECEIPT NUMBER	AMOUNT	RECEIVED FROM	DEPOSIT NUMBER	WORK ORDER NO.
Rev	9696	0711		250.00	RC		
					RC		
					RC		

GRAND TOTAL \$

**BURLINGTON
RESOURCES**



April 26, 2001

Mr. Mike Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: NGPA Filing Fees
Check Transmittal

Dear Mr. Stogner:

Enclosed is Burlington Resource's check #0000619756, covering NGPA well determination filing fee for the wells listed on the attached list.

Thanks for holding them for such a long period.

Sincerely,

A handwritten signature in dark ink, appearing to read "J. R. Gilcrease".

James R. Gilcrease

CHECK REQUEST SUPPORT

AIN NO.	WELL NAME & NO.	PROPERTY NO.	LOCATION	COUNTY	ST.	AMOUNT	COMMENT
268501	Hartman Com #5	071041600	Sec. 23, T-30N, R-11W	San Juan	NM	\$ 25.00	
673301	Brookhaven Com B #3R	012582201	Sec. 16, T-31N, R-11W	San Juan	NM	\$ 25.00	
7169501	Standard Oil Com #1A	0023080	Sec. 36, T-29N, R-9W	San Juan	NM	\$ 25.00	
5015901	Wilmuth #1	0126382	Sec. 26, T-31N, R-11W	San Juan	NM	\$ 25.00	
1138501	Hanley W M #1E	071083500	Sec. 18, T-29N, T10W	San Juan	NM	\$ 25.00	
4300301	Lester #1	071113300	Sec. 3, T-30N, R-11W	San Juan	NM	\$ 25.00	
5414401	Schultz Com G #13A	072014800	Sec. 16, T-27N, R-8W	San Juan	NM	\$ 25.00	
5449401	Fifield #4	072017300	Sec. 32, T-30N, R-11W	San Juan	NM	\$ 25.00	
267601	Atlantic D Com E #6R	071040600	Sec. 16, T-30N, R-10W	San Juan	NM	\$ 25.00	
5448701	Fuller #3	012589000	Sec. 33, T-30N, R-11W	San Juan	NM	\$ 25.00	
TOTAL						\$ 250.00	

BURLINGTON RESOURCES801 Cherry Street Suite 200
Ft. Worth TX 76102-6842CITIBANK (Delaware)
A Subsidiary of Citicorp
One Penn's Way
New Castle DE 19720
62-20/311

0000619756

Vendor No. 67739200

Date 03/22/2001 Pay Amount \$250.00

Void If Not Presented for Payment Within 60 Days

To The
Order OfNEW MEXICO STATE
OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-

⑈0000619756⑈ ⑆031100209⑆ 38822376⑈

BURLINGTON RESOURCES
801 Cherry Street Suite 200
Ft. Worth TX 76102-6842
(817) 347-2950

Vendor No. 67739200

Check Date 03/22/2001

Check No. 0000619756

Vendor Name NEW MEXICO STATE

Voucher ID	Invoice Number	Invoice Date	Payment Comments	Paid Amount
00600605	RFC	03/07/2001		\$250.00
TOTAL				\$250.00