

TF-01-02

[NM-5]
Form C-132

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, New Mexico 87505

APPLICATION FOR CATEGORY DETERMINATION

FOR DIVISION**USE ONLY:**

APPROPRIATE FILING FEE ENCLOSED? YES ☒ NO ☐
 DATE COMPLETE APPLICATION FILED April 30, 2001
 DATE DETERMINATION MADE May 4, 2001
 WAS APPLICATION CONTESTED? YES ☐ NO ☒
 NAME(S) OF INTERVENOR(S), IF ANY: _____

FILING FEE(S):

Effective October 1, 1986
 a non-refundable filing fee
 of \$25.00 per category for
 each application is mandatory
 (Rule 2, Order No. R-5878-B-3)

- | | |
|--|--|
| 1. Name of Operator: Burlington Resources Oil & Gas | 6. County: San Juan |
| 2. Address of Operator:
5051 Westheimer, Suite 1400
Houston, TX 77210-4236 | 7. API No: 30-045-26625 |
| 3. Location of Well: Unit Letter <u>E</u>
located <u>1,850</u> feet from the <u>North</u> line
and <u>1,115</u> feet from the <u>West</u> line of
sec. <u>21</u> Twp. 30N Rng. <u>11W</u> | 8. Indicate Type of Lease:
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 4. Farm or Lease Name:
Fifield | 9. State Oil & Gas Lease No.: |
| 5. Well No: 4 | 10. Unit Agreement Name: |
| | 11. Field and Pool or Wildcat:
Blanco Mesa Verde |

Check the appropriate box for category sought and information submitted. Enter
 Required information on lines 1 and 2, below.

1. Category sought NGPA Section No. 107 A1 ☐ occluded natural gas from coal seam
 A3 ☒ natural gas from a designated tight formation
2. Filing Fee(s) amount enclosed: \$25.00
3. All application must contain:
 a. C-105 Well Completion or Recompletion Report
 b. Affidavits of Mailing or Delivery

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO
 THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller
 NAME OF APPLICANT (Type or Print)

David K. Miller
 SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: December 4, 2000**FOR DIVISION USE ONLY**APPROVED: ☒DISAPPROVED: ☐

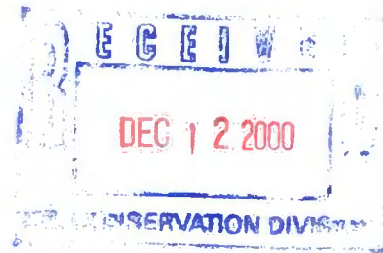
The information contained herein includes all of the information required to be filed by the applicant under
 Subpart B of Part 274 of the FERC regulations.

EXAMINER: Michael H. Miller

BURLINGTON RESOURCES

December 4, 2000

Mr. Michael Stogner
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505



Re: Application for Well Determination
NGPA Section 107
Fifield #4
San Juan Co., NM

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

David K. Miller
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

APPLICATION FOR DETERMINATION

A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 _____ occluded natural gas from a coal seam.
A2 _____ natural gas from Devonian shale.
A3 X natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

1. Well Name and No.: Fifield #4
2. Completed in (Name of Reservoir): Mesa Verde
3. Field: Blanco
4. County: San Juan
5. State: New Mexico
6. API Well No.: 30-045-26625
7. Measured Depth of the Completion Interval (in feet)
TOP: 4,458' BASE: 4,742'

B. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

1. Applicant's Name: Burlington Resources Oil & Gas Co.
2. Street: 5051 Westheimer, Suite 1400
3. City: Houston
4. State: Texas
5. Zip Code: 77056-5604
6. Name of Person Responsible: David K. Miller (713) 624-9086
7. Title of Such Person: Manager, Royalty Compliance/Litigation
8. Signature David K. Miller
Date: December 4, 2000

APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT
TIGHT FORMATION GAS

STATE OF TEXAS

COUNTY OF HARRIS

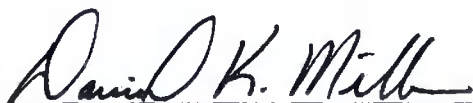
BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

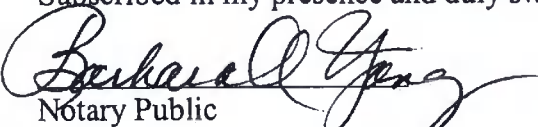
That production from the **Fifield #4** well, **API No. 30-045-26625** is natural gas produced from a FERC designated tight formation, assigned **State No. NM-48**, through:

- X a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

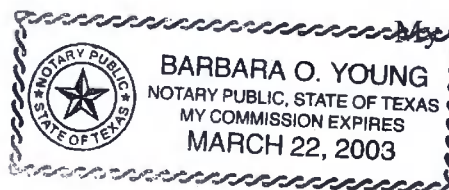
Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.


David K. Miller,
Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 5th day of December 2000.


Notary Public

NMOCD Affidavit



My Commission Expires: 3-22-03

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
P. O. Box 4289, Farmington, NM 87499
4. Location of Well
UNIT LETTER E LOCATED 1850 FEET FROM THE North LINE AND 1115 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Fifield
9. Well No.
4
10. Field and Pool, or Wildcat
Blanco Mesa Verde

THE West LINE OF SEC. 21 TWP. 30N RGE. 11W NMPM
15. Date Spudded 12-29-85 16. Date T.D. Reached 1-4-86 17. Date Compl. (Ready to Prod.) 1-30-86 18. Elevations (DF, RKB, RT, GR, etc.) 5754' GL 19. Elev. Casinghead 5754'
20. Total Depth 4975' 21. Plug Back T.D. 4863' 22. If Multiple Compl., How Many One 23. Intervals Drilled By: Rotary Tools Rotary Cable Tools No
24. Producing Interval(s), of this completion - Top, Bottom, Name
4458-4742' (Blanco Mesa Verde) 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Formation Density/Epithermal Neutron; Ind. Log; Temp. Log; Driller's Quicklook; CBL w/GR Correlation; Temp S. 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	138 cu ft	
7"	20.0#	2415'	8 3/4"	529 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2327'	4876'	455 cu ft	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4733'	

31. Perforation Record (Interval, size and number) Pressure test to 3500 psi-ok. Perf'd 4622, 4634, 4639, 4644, 4653, 4669, 4675, 4681, 4720, 4742 w/10 SPZ. 2nd stage 4458, 4462, 4466, 4478, 4482, 4486, 4490, 4494, 4498, 4502, 4506, 4510, 4514, 4518, 4522, 4531, 4572 w/17 SPZ.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4622-4742'	44,625# 20/40 sand & 63,092 gal slickwater
4458-4572'	67,000# 20/40 sand & 88,361 gal slickwater

33. PRODUCTION

Date First Production 1-23-86	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - when connected	Well Status (Prod. or Shut-in) Shut in
Date of Test 1-30-86	Hours Tested SI 7 Days	Choke Size 0
Flow Tubing Press. SI 660	Casing Pressure SI 1060	Calculated 24-Hour Rate No Flow
	Oil - Bbl. 0	Gas - MCF 0
	Water - Bbl. 0	Gas - Oil Ratio 0
	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold
Test Witnessed By
Scott H. Lindsay

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Scott H. Lindsay TITLE Drilling Clerk DATE 1-31-86

All distances must be from the outer boundaries of the Section.

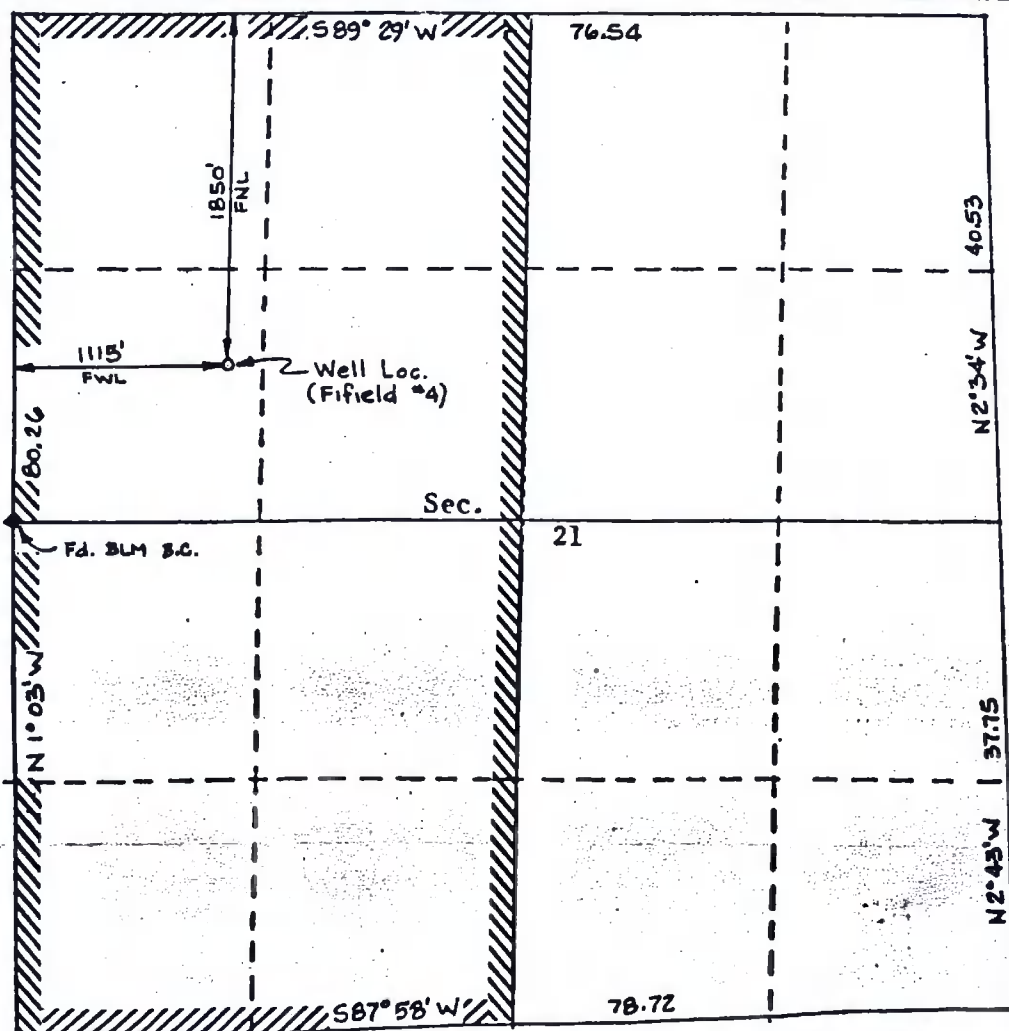
Operator EL PASO NATURAL GAS CO.			Lense FIFIELD (Fee)		Well No. 4
Unit Letter E	Section 21	Township 30 North	Range 11 West	County San Juan	
Actual Location of well: 1850 feet from the North line and 1115 feet from the West line					
Ground Level Elev. 5754	Producing Formation Mesa Verde	Pool Blanco EXT	Dedicated Acreage 318.47 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lense is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Drilling Clerk

Location
El Paso Natural Gas

Company
12-17-85

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

Dec. 4, 1985

Registered Professional Engineer and/or Land Surveyor

Certificate No.

8894

CMD : ONGARD 05/04/01 16:01:02
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQBF

API Well No : 30 45 26625 Eff Date : 07-01-1986 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7017 FIFIELD

Well No : 004
GL Elevation: 5754

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	----	-----	-----	-----
B.H. Locn : E	21	30N	11W	FTG 1850	F N	FTG 1115	F W P

Lot Identifier:

Dedicated Acre: 318.47

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

No 53302

OFFICIAL RECEIPT

RECEIVED FROM

Burlington Resources

\$ 250.00

DOLLARS

FOR

NGPA Filing Fees (10 applications)

CODE

CODE

BY

Kathy Valdes

DR. CR.	ACCOUNT NUMBER	CENTER NUMBER	RECEIPT NUMBER	AMOUNT	RECEIVED FROM	DEPOSIT NUMBER	WORK ORDER NO.
REN	9696	0711		250.00	RC		
					RC		
					RC		

GRAND TOTAL \$

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the non-Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993.
Robert L. San Martin,
Acting Assistant Secretary, Energy Efficiency
and Renewable Energy.
[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]
BILLING CODE 6340-07-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation.

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission.
Linwood A. Watson, Jr.,
Acting Secretary.

Appendix

TOWNSHIP 27 NORTH, RANGE 7 WEST
Sections 1-12: All
Section 15: W/2
Sections 16-21: All
Section 22: W/2
Section 27: NW/4
Section 28: N/2
Sections 29-30: All
TOWNSHIP 27 NORTH, RANGE 8 WEST
Sections 1-36: All
TOWNSHIP 28 NORTH, RANGE 7 WEST
TOWNSHIP 28 NORTH, RANGE 8 WEST
TOWNSHIP 28 NORTH, RANGE 9 WEST
TOWNSHIP 28 NORTH, RANGE 10 WEST
Sections 7-36: All (Irregular Township)
TOWNSHIP 29 NORTH, RANGE 7 WEST
TOWNSHIP 29 NORTH, RANGE 8 WEST
TOWNSHIP 29 NORTH, RANGE 9 WEST
TOWNSHIP 29 NORTH, RANGE 10 WEST
TOWNSHIP 29 NORTH, RANGE 11 WEST
TOWNSHIP 30 NORTH, RANGE 7 WEST
TOWNSHIP 30 NORTH, RANGE 8 WEST
TOWNSHIP 30 NORTH, RANGE 9 WEST
TOWNSHIP 30 NORTH, RANGE 10 WEST
TOWNSHIP 30 NORTH, RANGE 11 WEST
Sections 1-36: All
TOWNSHIP 31 NORTH, RANGE 5 WEST
Sections 6-7: All
Sections 18-19: All
Section 30: All
TOWNSHIP 31 NORTH, RANGE 7 WEST
TOWNSHIP 31 NORTH, RANGE 8 WEST
TOWNSHIP 31 NORTH, RANGE 9 WEST
TOWNSHIP 31 NORTH, RANGE 10 WEST
TOWNSHIP 31 NORTH, RANGE 11 WEST
Sections 1-36: All
TOWNSHIP 32 NORTH, RANGE 10 WEST
TOWNSHIP 32 NORTH, RANGE 11 WEST
Sections 7-36: All (Irregular Township)
[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]
BILLING CODE 6717-01-M

ergy, DOE.

ossil Energy of
gives notice
granting
(NGC)
port and
to Canada
ural gas
untry. The
o import a
Bcf of gas
to 130 Bcf of
ginning on
of either
ober 31.

c inspection
f Fuels
-056,
dependence
DC 20585;
room is.

NM-48
Final on 13 Sep 93
OK

480,076 acres.
MV Group

NM-1813-92

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