

TF-01-08

[NM-5]
Form C-132

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, New Mexico 87505

APPLICATION FOR CATEGORY DETERMINATION

FOR DIVISION**USE ONLY:**

APPROPRIATE FILING FEE ENCLOSED? YES ☒ NO ☐
DATE COMPLETE APPLICATION FILED April 30, 2001
DATE DETERMINATION MADE May 4, 2001
WAS APPLICATION CONTESTED? YES ☐ NO ☒
NAME(S) OF INTERVENOR(S), IF ANY: _____

FILING FEE(S) -

Effective October 1, 1986
a non-refundable filing fee
of \$25.00 per category for
each application is mandatory
(Rule 2, Order No. R-5878-B-3)

- | | |
|--|---|
| <p>1. Name of Operator: Burlington Resources Oil & Gas Company</p> <p>2. Address of Operator:
5051 Westheimer, Suite 1400
Houston, TX 77210-4236</p> <p>3. Location of Well: Unit Letter <u>L</u>
located <u>1,775</u> feet from the <u>South</u> line
and <u>845</u> feet from the <u>West</u> line of
sec. <u>23</u> Twp. <u>30N</u> Rng. <u>11W</u></p> <p>4. Farm or Lease Name:
Hartman Corn</p> <p>5. Well No: 5</p> | <p>6. County: San Juan</p> <p>7. API No: 30-045-26816</p> <p>8. Indicate Type of Lease:
State _____ Fee <u>X</u></p> <p>9. State Oil & Gas Lease No.:</p> <p>10. Unit Agreement Name:</p> <p>11. Field and Pool or Wildcat:
Blanco Mesa Verde</p> |
|--|---|

Check the appropriate box for category sought and information submitted. Enter
Required information on lines 1 and 2, below.

1. Category sought NGPA Section No. 107 A1 _____ occluded natural gas from coal seam
A3 X natural gas from a designated tight formation
2. Filing Fee(s) amount enclosed: \$25.00
3. All application must contain:
- C-105 Well Completion or Recompletion Report
 - Affidavits of Mailing or Delivery

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO
THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: December 14, 2000**FOR DIVISION USE ONLY**APPROVED: ✓

DISAPPROVED: _____

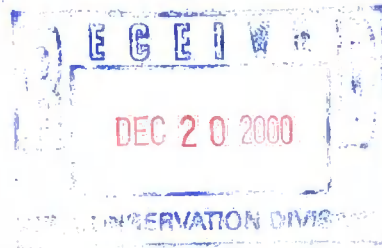
The information contained herein includes all of the information required to be filed by the applicant under
Subpart B of Part 274 of the FERC regulations.

EXAMINER: Michael D. Miller

BURLINGTON RESOURCES

December 14, 2000

Mr. Michael Stogner
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505



Re: Application for Well Determination
NGPA Section 107
Hartman Com #5
San Juan Co., NM

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

David K. Miller
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

**APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)**

**AFFIDAVIT
TIGHT FORMATION GAS**

STATE OF TEXAS

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the **Hartman Com #5** well, **API No. 30-045-26816** is natural gas produced from a FERC designated tight formation, assigned **State No. NM-48**, through:

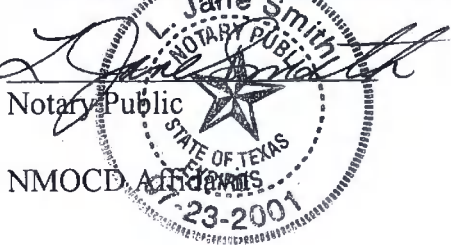
- X a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.



David K. Miller,
Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 14th day of December 2000.



My Commission Expires:

7/23/01

APPLICATION FOR DETERMINATION

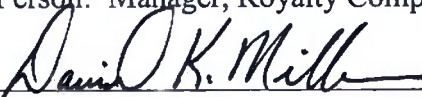
A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 ☐ occluded natural gas from a coal seam.
A2 ☐ natural gas from Devonian shale.
A3 ☒ natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

1. Well Name and No.: Hartman Com #5
2. Completed in (Name of Reservoir): Mesa Verde
3. Field: Blanco
4. County: San Juan
5. State: New Mexico
6. API Well No.: 30-045-26816
7. Measured Depth of the Completion Interval (in feet)
TOP: 4,054' BASE: 4,928'

B. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

1. Applicant's Name: Burlington Resources Oil & Gas Co.
2. Street: 5051 Westheimer, Suite 1400
3. City: Houston
4. State: Texas
5. Zip Code: 77056-5604
6. Name of Person Responsible: David K. Miller (713) 624-9086
7. Title of Such Person: Manager, Royalty Compliance/Litigation
8. Signature 
Date: December 14, 2000

OIL CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Meridian Oil Inc.
3. Address of Operator
PO Box 4289, Farmington, NM 87499
4. Location of Well
UNIT LETTER L LOCATED 1775 FEET FROM THE South LINE AND 845 FEET FROM
THE West LINE OF SEC. 23 TWP. 30N RGE. 11W NMPM
15. Date Spudded 11-12-87 16. Date T.D. Reached 11-18-87 17. Date Compl. (Ready to Prod.) 12-04-87 18. Elevations (DF, RKB, RT, GR, etc.) 5917' GL 19. Elev. Casinghead 5917' GL
20. Total Depth 5091' 21. Plug Back T.D. 5073' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools Rotary Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4054-4928' (Mesa Verde) 25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Ind.Temp; Sandcal; Spectral Desntiy Epithermal Neutron 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	234'	12 1/4"	130 cu.ft.	
7"	20.0#	2625'	8 3/4"	506 cu.ft.	
4 1/2"	10.5#	5091'	6 1/4"	450 cu.ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	2472'	5091'		2 3/8"	4920'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4054, 4266, 4271, 4276, 4342, 4347, 4352, 4370, 4373, 4504 w/1 spz; 4651, 4655, 4661, 4664, 4667, 4670, 4673, 4693, 4700, 4714, 4724, 4730, 4738, 4745, 4759, 4773, 4800, 4818, 4824, 4834, 4838, 4863, 4882, 4888, 4914, 4928 w/1 spz.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4054-4504	50,000#sand; 73,300 gal.fluid
		4651-4928'	108,000#sand; 133,400 gal.fluid

33. PRODUCTION
Date First Production 12-04-87 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing - capable of comm.HC to be sold when connected Well Status (Prod. or Shut-in) Shut in
Date of Test 12-12-87 Hours Tested 3 hrs Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. - Gas - MCF 427 Water - Bbl. - Gas - Oil Ratio -
Flow Tubing Press. 286 Casing Pressure 739 Calculated 24-Hour Rate Oil - Bbl. - Gas - MCF 3414 Water - Bbl. - Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By S. McCament

35. List of Attachments
Temp. Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 12-17-87

All distances must be from the outer boundaries of the Section.

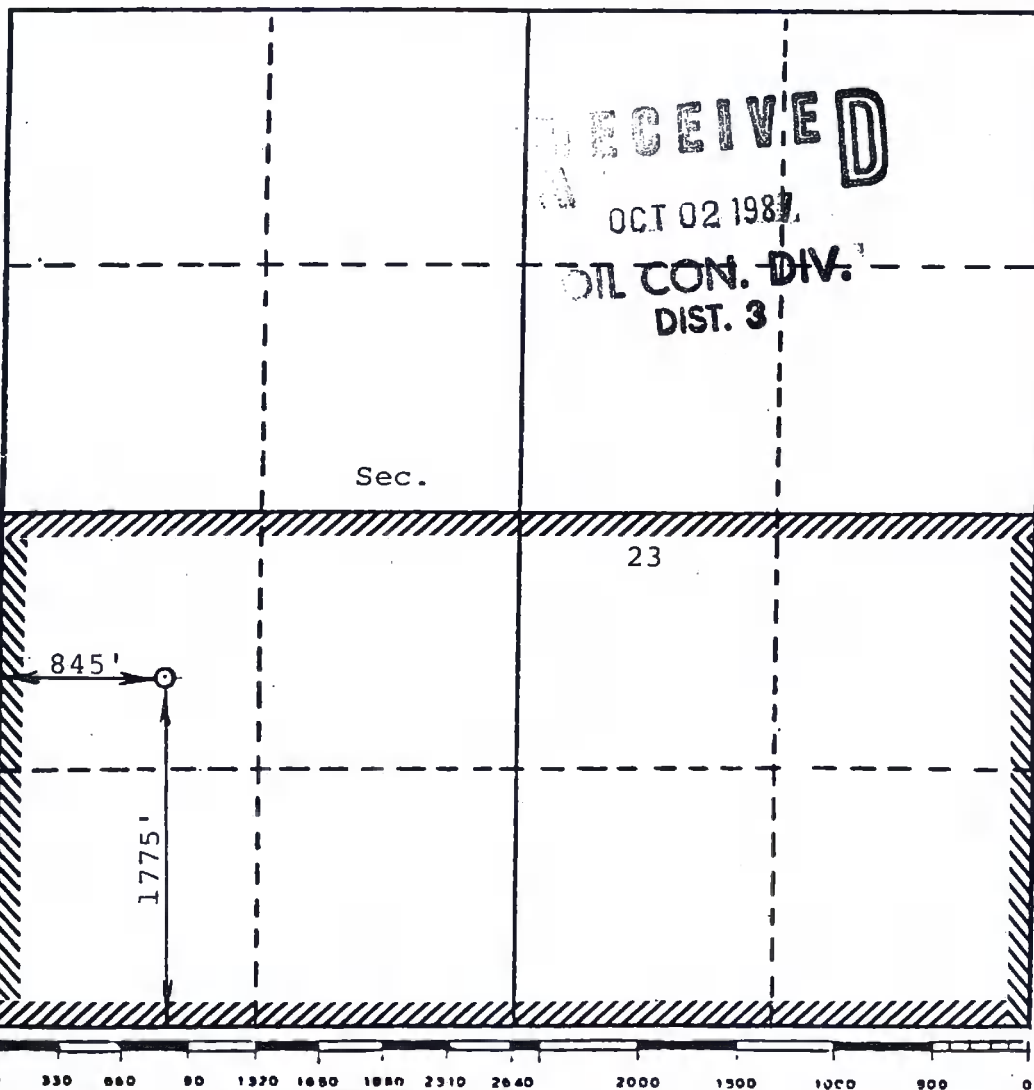
Operator Meridian Oil Inc.			Lease Hartman Com (Fee)		Well No. 5
Unit Letter L	Section 23	Township 30N	Range 11W	County San Juan	
Actual Postage Location of Well: 1775 feet from the South line and 845 feet from the West line					
Ground Level Elev. 5917	Producing Formation Mesaverde	Pool Blanco	Dedicated Acreage: 318.48 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Drilling Clerk
Position Meridian Oil Inc.

Company 10-1-87

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 26, 1986

Date Surveyed
David M. Kelsey

Registered Professional Engineer
and/or Land Surveyor

Certificate No. 5855

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

05/05/01 10:39:10
OGOMES -TPGQ

API Well No : 30 45 26816 Eff Date : 01-01-1988 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7098 HARTMAN COM

Well No : 005
GL Elevation: 5917

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : L	23	30N	11W	FTG 1775	F S FTG	845 F W	P

Lot Identifier:
Dedicated Acre: 318.48
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 05/05/01 10:39:21
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPG
 Page No : 1

API Well No : 30 45 26816 Eff Date : 04-30-1991
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 Prop Idn : 7098 HARTMAN COM Well No : 005
 Spacing Unit : 33066 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 318.48 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	L		23	30N	11W	40.00	N	FE		
	M		23	30N	11W	40.00	N	FE		
	N		23	30N	11W	40.00	N	FE		
I	5		23	30N	11W	39.43	N	FD		
J	6		23	30N	11W	39.65	N	FD		
K	7		23	30N	11W	40.14	N	FD		
O	8		23	30N	11W	39.74	N	FD		
P	9		23	30N	11W	39.52	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the non-Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993.

Robert L. San Martin,

Acting Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]

BILLING CODE 6840-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation.

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission. Limwood A. Watson, Jr., Acting Secretary.

Appendix

TOWNSHIP 27 NORTH, RANGE 7 WEST

Sections 1-12: All

Section 15: W/2

Sections 16-21: All

Section 22: W/2

Section 27: NW/4

Section 28: N/2

Sections 29-30: All

TOWNSHIP 27 NORTH, RANGE 8 WEST

Sections 1-36: All

TOWNSHIP 28 NORTH, RANGE 7 WEST

TOWNSHIP 28 NORTH, RANGE 8 WEST

TOWNSHIP 28 NORTH, RANGE 9 WEST

TOWNSHIP 28 NORTH, RANGE 10 WEST

Sections 7-36: All (Irregular Township)

TOWNSHIP 29 NORTH, RANGE 7 WEST

TOWNSHIP 29 NORTH, RANGE 8 WEST

TOWNSHIP 29 NORTH, RANGE 9 WEST

TOWNSHIP 29 NORTH, RANGE 10 WEST

TOWNSHIP 29 NORTH, RANGE 11 WEST

TOWNSHIP 30 NORTH, RANGE 7 WEST

TOWNSHIP 30 NORTH, RANGE 8 WEST

TOWNSHIP 30 NORTH, RANGE 9 WEST

TOWNSHIP 30 NORTH, RANGE 10 WEST

TOWNSHIP 30 NORTH, RANGE 11 WEST

Sections 1-36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST

Sections 6-7: All

Sections 18-19: All

Section 30: All

TOWNSHIP 31 NORTH, RANGE 7 WEST

TOWNSHIP 31 NORTH, RANGE 8 WEST

TOWNSHIP 31 NORTH, RANGE 9 WEST

TOWNSHIP 31 NORTH, RANGE 10 WEST

TOWNSHIP 31 NORTH, RANGE 11 WEST

Sections 1-36: All

TOWNSHIP 32 NORTH, RANGE 10 WEST

TOWNSHIP 32 NORTH, RANGE 11 WEST

Sections 7-36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]

BILLING CODE 6717-01-M

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o 130 Bcf of
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c inspection
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dependence
DC 20585:
room is

NM-48
Final on 13 Sep 93
OK
480,076 acres.
MUV Group

NM-1813-92

////

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

No 53302

OFFICIAL RECEIPT

RECEIVED FROM

Burlington Resources

5/1/01

X

\$ 250.00

DOLLARS

FOR

NGPA Filing Fees (10 applications)

CODE

CODE

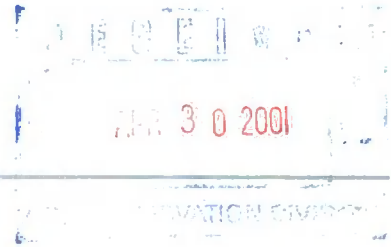
BY

Kathy Valdes

DR. CR.	ACCOUNT NUMBER	CENTER NUMBER	RECEIPT NUMBER	AMOUNT	RECEIVED FROM	DEPOSIT NUMBER	WORK ORDER NO.
Rev	9696	0711		250.00	RC		
					RC		
					RC		

GRAND TOTAL \$ _____

**BURLINGTON
RESOURCES**



April 26, 2001

Mr. Mike Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: NGPA Filing Fees
Check Transmittal

Dear Mr. Stogner:

Enclosed is Burlington Resource's check #0000619756, covering NGPA well determination filing fee for the wells listed on the attached list.

Thanks for holding them for such a long period.

Sincerely,

A handwritten signature in cursive script, appearing to read "James R. Gilcrease", is written over the typed name.

James R. Gilcrease

CHECK REQUEST SUPPORT

AIN NO.	WELL NAME & NO.	PROPERTY NO.	LOCATION	COUNTY	ST.	AMOUNT	COMMENT
268501	Hartman Com #5	071041600	Sec. 23, T-30N, R-11W	San Juan	NM	\$ 25.00	
673301	Brookhaven Com B #3R	012582201	Sec. 16, T-31N, R-11W	San Juan	NM	\$ 25.00	
7169501	Standard Oil Com #1A	0023080	Sec. 36, T-29N, R-9W	San Juan	NM	\$ 25.00	
5015901	Wilmuth #1	0126382	Sec. 26, T-31N, R-11W	San Juan	NM	\$ 25.00	
1138501	Hanley W M #1E	071083500	Sec. 18, T-29N, T10W	San Juan	NM	\$ 25.00	
4300301	Lester #1	071113300	Sec. 3, T-30N, R-11W	San Juan	NM	\$ 25.00	
5414401	Schultz Com G #13A	072014800	Sec. 16, T-27N, R-8W	San Juan	NM	\$ 25.00	
5449401	Fifield #4	072017300	Sec. 32, T-30N, R-11W	San Juan	NM	\$ 25.00	
267601	Atlantic D Com E #6R	071040600	Sec. 16, T-30N, R-10W	San Juan	NM	\$ 25.00	
5448701	Fuller #3	012589000	Sec. 33, T-30N, R-11W	San Juan	NM	\$ 25.00	
TOTAL						\$ 250.00	

BURLINGTON RESOURCES801 Cherry Street Suite 200
Ft. Worth TX 76102-6842**CITIBANK (Delaware)**
A Subsidiary of Citicorp
One Penn's Way
New Castle DE 19720
62-20/311**0000619756****Vendor No.** 67739200**Date** 03/22/2001 **Pay Amount** \$250.00

Void If Not Presented for Payment Within 60 Days

To The
Order Of**NEW MEXICO STATE**
OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-

⑈0000619756⑈ ⑆031100209⑆ 38822376⑈

BURLINGTON RESOURCES
801 Cherry Street Suite 200
Ft. Worth TX 76102-6842
(817) 347-2950**Vendor No.** 67739200 **Check Date** 03/22/2001 **Check No.** 0000619756**Vendor Name** NEW MEXICO STATE

Voucher ID	Invoice Number	Invoice Date	Payment Comments	Paid Amount
00600605	RFC	03/07/2001		\$250.00
TOTAL				\$250.00