

State of New Mexico

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Santa Fe, NM 87505

FOR DIVISION
USE ONLY:

APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION

APPROPRIATE FILING FEE(S) ENCLOSED? YES ☒ NO ☐DATE COMPLETE APPLICATION FILED June 7, 2002DATE DETERMINATION MADE November 18, 2002WAS APPLICATION CONTESTED? YES ☐ NO ☒NAME(S) OF INTERVENOR(S), IF ANY: na

- FILING FEE(S) -

Effective October 1, 1986,
a non-refundable filing fee of
\$25.00 per category for each
application is mandatory. (Rule
2, Order No. R-5878-8-3)

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

E 1010

7. Unit Agreement Name

8. Farm or Lease Name

State Com AI

9. Well No.

33 E

10. Field and Pool, or Wildcat

Basin Fruitland Coal

12. County

San Juan

2. Name of Operator

Conoco Inc

3. Address of Operator

P O Box 2197 Houston TX 77252

4. Location of Well

UNIT LETTER D LOCATED 1175 FEET FROM THE NORTH LINEAND 1190 FEET FROM THE WEST LINE OF SEC. 32 TWS. 27N RGE. 09W NMPM

11. Name and Address of Purchaser(s)

El Paso Field Services, Farmington, NM; Giant Refinery, Bloomfield, NM

Check appropriate box for category sought and information submitted. Enter required information on lines 1 and 2, below.

1. Category(ies) sought (By NGPA Section No.)

2. Filing Fee(s) Amount Enclosed: \$ 25.00

3. All applications must contain:

- a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- d. AFFIDAVITS OF MAILING OR DELIVERY

4. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules of Applications for Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102 (c) (1) (B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14 (1) and/or Rule 14 (2)

B. NEW NATURAL GAS UNDER SEC. 102 (c) (1) (C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103

☐ All items required by Rule 16a OR Rule 16B

D. SEC. 107 HIGH COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL SEAM, AND PRODUCTION ENHANCEMENT) UNDER SEC. 103

☒ All items required by Rule 17 (1), Rule 17 (2), Rule 17 (4), or Rule 17 (5)

E. STRIPPER WELL NATURAL GAS UNDER SEC. 108

☐ All items required by Rule 18

I, HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Yolanda Perez

NAME OF APPLICANT (TYPE OR PRINT)

Yolanda Perez

SIGNATURE OF APPLICANT

Title Senior Regulatory Analyst

Date

FOR DIVISION USE ONLY

☒ Approved☐ Disapproved

The information contained herein includes all of the information required
to be filed by the applicant under Subpart 8 of Part 274 of the FERC
regulation

EXAMINER

API No. - 30-045-24027

APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT

STATE OF TEXAS)
)
COUNTY OF HARRIS

Yolanda Perez, being duly sworn deposes and says that she is the authorized person of Conoco Inc. responsible for verifying pertinent data with respect to the well for which this application is being made, and that she is authorized to submit this application on behalf of Conoco Inc..

Affiant further states that to the best of her knowledge, information and belief, and on the basis of the results of her search and examination, one or more of the following responses apply to the well for which this application is being made:

STATE COM AI # 33E, API #30-045-24027

- a) **The natural gas is being produced from coal seams through:**
- i. A well the surface drilling of which began after December 31, 1979, but before January 1, 1993;
 - ii. A recompletion commenced after January 1, 1993, in a well the surface drilling which began after December 31, 1979, but before January 1, 1993; or
 - iii. Through a recompletion that was commenced after December 31, 1979 but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well before January 1, 1980; and
- b) The applicant has no knowledge of any information not described in the application, which is inconsistent with her responses set forth herein.

Yolanda Perez
Yolanda Perez
Sr. Regulatory Analyst

SUBSCRIBED AND SWORN TO BEFORE ME, this 31st day of MAY,
2002.

Doris A. Powers

Notary Public in and for the State of Texas



A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 ☒ occluded natural gas from coal seams.
A2 ☐ natural gas from Devonian shale.
A3 ☐ natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

1. Well Name and No.* State Com Al #33E
2. Completed in (Name of Reservoir) * Basin Fruitland Coal
3. Field * Basin Fruitland Coal
4. County * San Juan
5. State * New Mexico
6. API Well No. (14 digits maximum. If not assigned, leave blank.)

30-045-24027

9. Measured Depth of the Completed Interval (in feet)
- | | | | |
|-----|------|------|------|
| TOP | 2117 | BASE | 2281 |
|-----|------|------|------|

C. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

1. Applicant's Name * Conoco Inc.
 2. Street * P.O. Box 2197, DU 3084
 3. City * Houston
 4. State* Texas
 5. Zip Code 77252-2197
 6. Name of Person Responsible * Yolanda Perez
 7. Title of Such Person * Sr. Regulatory Analyst
 8. Signature
- and Phone No. (281) 293 - 1613

* SIGNIFIES THAT LINE ENTRY MAY CONTAIN UP TO 35 LETTERS AND/OR NUMBERS.

APPLICATION FOR DETERMINATION

GENERAL INSTRUCTIONS

1. Purpose: This form is to be used to provide basic data on each application for a well category determination that is filed with a Jurisdictional Agency to qualify the natural gas produced from such well as (a) occluded natural gas produced from coal seams, under section 107(c)(3) of the Natural Gas Policy Act of 1978 [15 U.S.C. 3301] (NGPA), (b) natural gas produced from Devonian shale, under section 107(c)(4) of the NGPA, or (c) natural gas produced from a designated tight formation, under section 107(c)(5) of the NGPA, in order to substantiate the eligibility of such natural gas for a tax credit under Section 29 of the Internal Revenue Code. The Commission will use this data, together with the other information contained in the Jurisdictional Agency's notice of determination, to evaluate whether substantial evidence exists to support the determination.

2. Who must submit: Anyone who files an application with a Jurisdictional Agency identified under Section 270.401 of the Commission's Regulations for a well category determination.

3. What and where to submit: The original of this form, and all of the information required by Section 270.302, 270.303, 270.304, or 270.306 of the Commission's Regulations must be filed with the Jurisdictional Agency. The Jurisdictional Agency making a determination must file the original of this form, with all of the other information required under the applicable Commission Regulations, with the **Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.** Applicants should retain one copy of each completed form for their files for 4 years.

4. These are mandatory filing requirements.

5. The data on this form are not considered confidential and will not be treated as such.

6. Where to send comments on the public reporting burden: The public reporting burden for this collection of information is estimated to average 0.25 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate, or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 (Attention: Mr. Michael Miller, CI-1) and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). Persons subject to providing this information will not be penalized for failing to respond to these collections of information unless the collection of information displays a valid OMB control number.

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-045-24027
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E922E	
E1010-1, E3148-2, E1201-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name STATE COM AI	
2. Name of Operator MESA-PETROLEUM CO.		9. Well No. 33E	
3. Address of Operator 1600 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264		10. Field and Pool, or Wildcat BASIN DAKOTA	
4. Location of Well UNIT LETTER D LOCATED 1175 FEET FROM THE NORTH LINE AND 1180 FEET FROM THE WEST LINE OF SEC. 32 TWP. 27N RGE. 9W NMPM		12. County SAN JUAN	
19. Proposed Depth 7022		19A. Formation DAKOTA	
20. Rotary or C.T. ROTARY		21. Elevations (Show whether DF, RT, etc.) 6502 GL	
21A. Kind & Status Plug. Bond STATEWIDE		21B. Drilling Contractor UNKNOWN	
22. Approx. Date Work will start December 15, 1979		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	300	150	SURFACE
7 7/8	5 1/2	15.5	7022	850	1200'

A 10"-900 series BOP will be installed and operational for all operations below the surface casing. Adequate mud will be maintained on location to weight up and kill any potential blowouts.

Gas under this lease is dedicated to a contract.

APPROVED FOR
FOR
2-28-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Alexander Title AGENT Date November 27, 1979

(This space for State Use)

APPROVED BY Frank S. Dwyer TITLE DEPUTY DATE 12/1/79

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

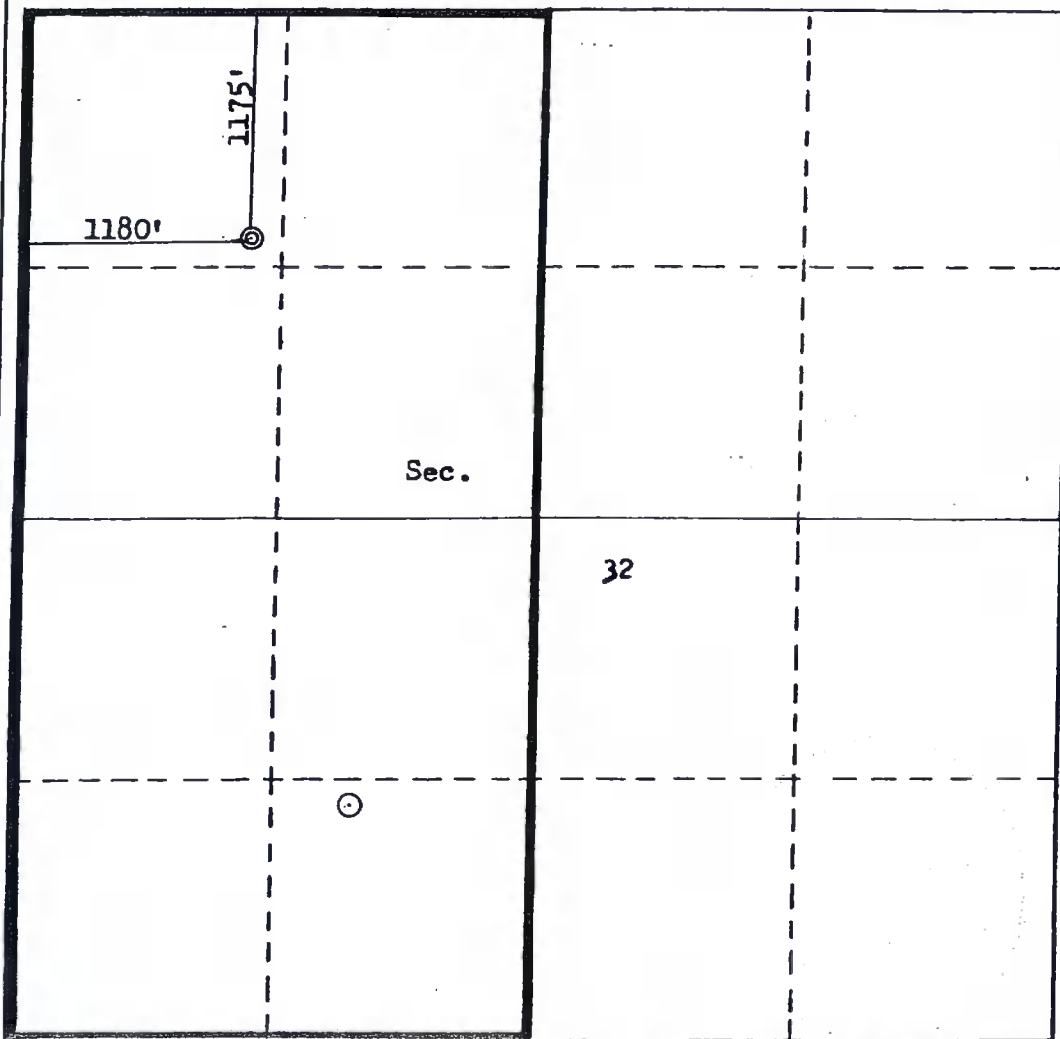
Operator MESA PETROLEUM COMPANY			Lease STATE COM A I		Well No. 33-E
Unit Letter D	Section 32	Township 27N	Range 9W	County San Juan	
Actual Footage Location of Well:					
1175 feet from the North line and		1180 feet from the West line			
Ground Level Elev. 6502	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: 320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZED

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
JOHN ALEXANDER

Position
AGENT

Company
MESA PETROLEUM CO.

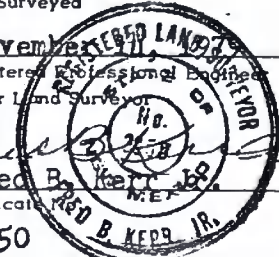
Date
November 27, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 27, 1979
Registered Professional Engineer
and/or Land Surveyor

Fred B. Kepp
Certificate No. **3950**



NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-1010-1, E-3148-2, E-

1a. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐

OTHER

D. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

Mesa Petroleum Co.

3. Address of Operator

1660 Lincoln St., #2800, Denver, CO 80264

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

State Com AI

9. Well No.

#33E

10. Field and Pool, or Wilocal

Basin Dakota

12. County

San Juan

UNIT LETTER D LOCATED 1175 FEET FROM THE N LINE AND 1180 FEET FROMTHE W LINE OF SEC. 32 TWP. 27N RGE. 9W NMPM

15. Date Spudded

4/25/81

16. Date T.D. Reached

5/8/81

17. Date Compl. (Ready to Prod.)

6/25/81

18. Elevations (DF, RKB, RT, GR, etc.)

6502' GR

19. Elev. Casinghead

6502' GR

20. Total Depth

6980'

21. Plug Back T.D.

6913'

22. If Multiple Compl., How

Many

-0-

23. Intervals

Drilled By

Rotary Tools

0 - 6980'

Cable Tools

-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name

6698' - 6889' Dakota

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

IES, Density Neutron, Cement Bond Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	291'	12 1/4"	200 sxs Class "B"	- 0 -
4 1/2"	10.5#	6974'	7 7/8"	450 sxs 50/50 Dps.	- 0 -
				480 sxs 65/35 Dps.	- 0 -

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6643'	-0-

31. Perforation Record (Interval, size and number)

5681', 85', 87', 84', 51', 53', 6 holes
5793', 91', 89', 05', 03', 01', 6699', 7 holes
5698'-6706', 6738'-93', 6848'-6855', 6880'-
5889', 22 holes

All perfs were .40" diameter *Reperforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6698'-6889'	acidized w/800 gals 7 1/2% HCL,
	Frac'd w/104,600 gals containi
	500 SCF CO ₂ , 100,000#'s 20/40
	sd & 25,000#'s 10/20 sd

3. PRODUCTION

Date First Production 6/25/81 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/15/81	24 hrs	none		60	60	trace	1000:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20	40		60	60	trace	46°	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for test purposes only - PLEASE SEE NOTE ON REVERSE SIDE

Test Witnessed By

C. James

5. List of Attachments

C-104 w/deviation record

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Div. Production Supervisor DATE June 25, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11Q5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubt _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1348'			Ojo Alamo				
1514'			Kirtland				
2100'			Fruitland				
2296'			Pictured Cliffs				
2338'			Lewis				
3826'			Cliff House				
3918'			Menefee				
4664'			Pt. Lookout				
4918'			Mancos				
5740'			Gallup				
6615'			Greenhorn				
6665'			Graneros				
6696'			Graneros Sand Stone				
6787'			Dakota				
6942'			Morrison				
Note: This well was filed as a gas well but has turned out to be a oil well.							
Copies to:	T. L. Slife		El Paso Exploration				
	Div. Files		Northwest Pipeline				
	Gen. Rec.		Les Carnes				
	C. James		S. Cavanaugh				
	D & M		Randy Nordsven				
	M C & P						
	Kyle Stanley						
	Getty Oil Co.						
	Superior Oil Co. (6)						

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Padilla St.
Santa Fe, NM 87505

WELL API NO.
30-045-24027

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.
E 1010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION:

NEW WORK PLUG DIFF
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☒ OTHER

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

10 DESTA DRIVE, SUITE 100W, MIDLAND, TX 79705 (915) 686-5424

4. WELL LOCATION

Unit Letter "D" :1175' Feet From The NORTH Line and 1180' Feet From The WEST Line

Section 32 Township 27N Range 09W NMPM SJ County

7. LEASE NAME OR UNIT AGREEMENT NAME

State Corn AI

8. WELL NO.

#33E

9. POOL NAME OR WILDCAT

Basin Fruitland Coal

10. DATE SPUDDED

4-25-81

11. DATE T.D. REACHED

12. DATE COMPL. (Ready to prod.)

2-23-99

13. ELEV. (FE, RKB, RT, GE, etc.)

6502' GL

14. ELEV. CASINGHEAD

15. TOTAL DEPTH

6980'

16. PLUG, BACK T.D.

2350'

17. IF MULTIPLE COMPL. HOW MANY ZONES?

18. INTERVALS DRILLED BY
ROTARY CABLE

TOOLS ☒ TOOLS ☐

19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME

Basin Fruitland Coal 2117' - 2281'

20. WAS DIRECTIONAL
SURVEY MADE

21. TYPE ELECTRIC AND OTHER LOGS RUN

DCL Log

22. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	36#	291'	12 1/4"	200 SX	
4 1/2"	10.5#/11.6#	6974'	6 1/4"	930 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2173'	

25. TUBING RECORD

26. PERFORATION RECORD (Interval, size and number)

See Attached Summary

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

28. PRODUCTION

DATE FIRST PRODUCTION 2-23-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-21-99	HOURS TESTED 24 hrs	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD _____	OIL - BBL 0	GAS - MCF 165 MCFPD	WATER - BBL 6	GAS - OIL RATIO
FLOW, TUBING PRESS N/A	CASING PRESSURE 25 psi	CALCULATED 24 - HR RATE _____	OIL - BBL 0	GAS - MCF 165 MCFPD	WATER - BBL 6	OIL GRAVITY - API (Corr)	

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

V

TEST WITNESSED BY

Mike Stone w/L&R Construction

30. LIST ATTACHMENTS

Summary

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE:

TITLE: As Agent for Conoco Inc. DATE 2-23-99

TYPE OR PRINT NAME VERLA JOHNSON

TELEPHONE NO.: (505) 324-3960

7.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new(y)-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 11Q5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubt _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
1348'			Ojo Alamo
1514'			Kirtland
2100'			Fruitland
2296'			Pictured Cliffs
2338'			Lewis
3826'			Cliff House
3918'			Menefee
4664'			Pt. Lookout
4918'			Mancos
5740'			Gallup
6615'			Greenhorn
6665'			Graneros
6696'			Graneros Sand Stone
6787'			Dakota
6942'			Morrison

Note: This well was filed as a gas well but has turned out to be a oil well.

Copies to:

T. L. Slife	El Paso Exploration
Div. Files	Northwest Pipeline
Gen. Rec.	Les Carnes
C. James	S. Cavanaugh
D & M	Randy Nordsven
M C & P	
Kyle Stanley	
Getty Oil Co.	
Superior Oil Co. (6)	

CONOCO INC.
STATE COM AI #33E
API #30-045-24027
1175' FNL - 1180' FWL, UNIT LETTER "D"
Sec. 32, T27N-R09W

- 2/16/99 Move in Rig up. Spot all equipment. NDWH & NUBOP. POOH with 151 jts of 2 3/8" tbg, Hallib R4 prod packer, and 39 jts of 2 3/8" tbg with SN & Notched Collar on bottom. SHUT DOWN
- 2/17/99 Checked Surface Csg for pressure, NO PRESSURE. Rig up Blue Jet, run Gamma Ray / CCL strip log from 2520' to 1889'. RIH with wireline and set CIBP @ 5800'. RIH with 3 1/8" dump baler to dump cement on top of CIBP, could only get to 4195' and stack out. POOH and made dump baler 20' long, still stacked out @ 4195'. Talked to Ernie Bush @ OCD he wanted CSG tested their. Loaded Csg with 1% KCL and pressured to 500 psi, would lose approx 40 psi in 15 min. Talked to Ernie Bush @ OCD again, they still require 50' of cement on top of CIBP. RIH with 1.75" dump baler, went to plug @ 5800, cap on dump baler would not ignite. POOH with baler, decided to run tubing and spot cement using BJ. (NOTE: RECEIVED VERBAL APPROVAL FROM ERNIE BUSH WITH OCD ON ALL WORK 2/17/99) SHUT DOWN
- 2/18/99 RIH with 2 3/8" tbg tagged plug @ 5800'. Rig up BJ spot 100' cement plug on top of CIBP @ 5800'. POOH with 2 3/8" tbg. Rig up Blue Jet, set CIBP @ 2400'. Tested Csg and plug to 3000 psi. - OK. RIH with 2 3/8" tbg to 2400' spotted 50' of cement on top of CIBP @ 2400'. POOH with 2 3/8" tbg. Rig up Blue Jet to perf Fruitland Coal formation. Perf @ 2117- 19 , 2146 - 50 , 2154 - 56, 2168 - 72 , 2177 - 80 , 2184 - 87 , 2192 - 95, 2199 -2200 , 2204 - 06 , 2216 - 20 , 2223 -25 , 2227 - 30 , 2236 - 40 , 2244 -47 , 2251 - 56 , 2265 - 69 , 2277 - 81. All shot with 4spf 90 degree phasing. Total holes 212. Total feet shot 53. Used 3 1/8" HSC with 11 gram charge. Rig down Blue Jet. NU frac valve & frac Y. Pumped into formation @ 4 bpm @ 1000 psi. (NOTE: ALL CEMENT WORK APPROVED BY ERNIE BUSH WITH OCD 2/17/99) SHUT DOWN
- 2/20/99 Rig up BJ to acidize and frac FC zone. Acidized with 1200 gals of 15% HCL acid @ 12 bpm @ 1000 psi. Spearheaded this acid ahead of frac. Fraced FC zone with 130,060 # of 20/40 AZ sand @ 45 bpm avg rate @ 2200 psi avg pressure. Total fluid pumped 395 bbls of 30# gel. Total Nitrogen pumped 605,000 scf. Foam quality 70 Q. Max sand conc 5#/gal. ISIP 1550 psi. Rig down BJ. Rig up lay down tank, to start flowing well back. Flowing well up the casing with 1/4" choke nipple. . Will drywatch and test well thru Sunday.
- 2/21/99 Well still flowing up the casing, using 1/2" choke nipple. Well stablized @ 25 psi pressure, thru 1/2" choke nipple. MCFPD = 165, with 0 - OIL and 6 - BBL water. Test witnessed by Mike Stone with L & R Const.
- 2/22/99 25 psi on casing with 1/2" choke nipple. RIH with 2 3/8" tbg. Tagged sand fill @ 2203'. Rigged up BJ nitrogen cleaned sand fill to PBTD @ 2350'. Talked to Frank Chavez with OCD about TOC @ 2350' he said that was - OK. Approved by Frank Chavez with OCD 2/22/99 @ 2:30 PM. (VERBAL APPROVAL). Pull tubing up above FC perfs. SHUT DOWN.
- 2/23/99 Lay down extra tubing from derrick, on trailer in singles. Land 2 3/8" tubing @ 2173' with SN & Mule Shoe on bottom, with KB added in. Total 2 3/8" tubing 69 jts. NDBOP & NUWH. Rig down and move off location. Note: This well is now a FRUITLAND COAL completion.

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1
Revised February 10, 19
Instructions on ba
Submit to Appropriate District Off
State Lease - 4 Cop
Fee Lease - 3 Cop

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30 405 24027		* Pool Code	* Pool Name Fruitland Coal
* Property Code	* Property Name State Com AI		* Well Number 33E
* OGRID No. 005073	* Operator Name CONOCO, INC.		* Elevation 6502' GR

10 Surface Location

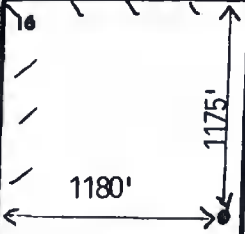
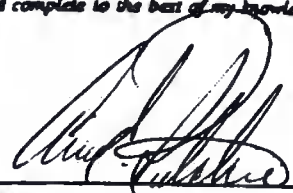
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	27N	9W		1175	North	1180	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  _____ Signature Printed Name Ann E. Ritchie Title Regulator Agent Date 7-14-97
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. _____ Date of Survey _____ Signature and Seal of Professional Surveyor. _____ Certificate Number



San Juan Production

Gas Chromatograph Data

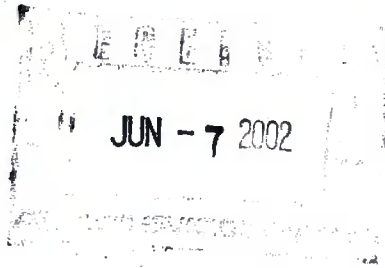
94-106-01 STATE COM AI 33E FC

<u>Sample</u> <u>Date:</u>	<u>Effective Date:</u>	<u>Dry</u>	<u>Wet</u>	<u>Mole Percent</u>									
		<u>BTU</u>	<u>BTU</u>	<u>Grav</u>	<u>Meth</u>	<u>Eth</u>	<u>Prop</u>	<u>But</u>	<u>I-But</u>	<u>Pent</u>	<u>I-Pent</u>	<u>Hex</u>	<u>CO₂</u>
5/24/2001	7/1/2001 7:00:00 AM	1051	1033	0.5910	95.02	2.84	0.74	0.12	0.19	0.03	0.06	0.08	0.5
5/2/2000	6/1/2000 7:00:00 AM	1099	1080	0.6300	92.59	4.99	1.63	0.40	0.34	0.11	0.16	0.27	1.0
10/7/1999	11/1/1999 7:00:00 AM	1075	1056	0.6140	92.59	3.78	1.25	0.29	0.30	0.07	0.13	0.18	0.8



Yolanda Perez
Sr. Regulatory Analyst
San Juan Asset Team
Exploration-Production USSA

Conoco Inc.
600 N. Dairy Ashford, DU 3084
Houston, TX 77079-6651
(281) 293-1613 fax (281) 293-5090



May 30, 2002

VIA CERTIFIED MAIL

New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, NM 87410

Re: Application for Wellhead Price Ceiling Category Determination, Form C-132
NGPA Section 107
Basin Fruitland Coal Formation
Well: State Com AI #33E, San Juan County

Gentlemen:

Enclosed for your review and approval are the original and one copy of Form C-132 for the referenced well, along with the required attachments: FERC 121 form, well logs and additional background information. Also enclosed is Conoco's check for the required \$25.00 fee for this application.

Please hold the information in this filing confidential to the maximum extent allowed by law.

Please indicate receipt of this filing by signing and dating the attached copy of this letter, and returning it in the enclosed self-addressed, postage-paid envelope.

Very truly yours,

Yolanda Perez
Sr. Regulatory Analyst

Enclosures

YP:dap



Received by: Signature / Date

CAROL J. RAPER
CONOCO REG - CK
800 N DAIRY ASHFORD DU 3069
HOUSTON, TX 77079-1100

5-31-02 DATE

17-2/816

PAY TO THE
ORDER OF

New Mexico Oil Conservation Div. \$25.00
Twenty Five & NO/100 DOLLARS

usbank. U.S. Bank National Association
Fargo, ND (5818)

PAYABLE THROUGH
U.S. Bank National Association
Minneapolis, MN 55440

FOR

State Com A1 #33E Carol Raper

© HARLAND

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

ORIGINAL

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
4. API NUMBER 30-045-24027		5. POOL NAME Basin Fruitland Coal	
7. PROPERTY CODE 003261		8. PROPERTY NAME State Com AI	
3. REASON FOR FILING CODE RC		6. POOL CODE 71629	
		9. WELL NUMBER #33E	

II. 10. SURFACE LOCATION

U/I or lot no. D	Section 32	Township 27N	Range 09W	Lot Idn	Feet from the 1175'	North/South line NORTH	Feet from the 1180'	East/West line WEST	County SJ
---------------------	---------------	-----------------	--------------	---------	------------------------	---------------------------	------------------------	------------------------	--------------

11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code S	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY Bloomfield, NM	20. POD 2823050	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS Farmington, NM	2823051	G	

RECEIVED
MAR 22 1999
OIL CON. DIV.
DIST. 3

IV. PRODUCED WATER

23. POD 2823052	24. POD ULSTR LOCATION AND DESCRIPTION
--------------------	--

V. WELL COMPLETION DATA

25. SPUD DATE 4-25-81	26. READY DATE 2-23-99	27. TD 6980'	28. PBDT 2350'	29. PERFORATIONS 2117' - 2281'	30. DHC, DC, MC
31. HOLE SIZE 12 1/2"	32. CASING & TUBING SIZE 8 5/8"	33. DEPTH SET 291'	34. SACKS CEMENT 200 SX		
6 1/2"	4 1/2"	6974'	930 SX		
	2 3/8"	2173'			

VI. WELL TEST DATA

35. DATE NEW OIL 4-25-81	36. GAS DELIVERY DATE 2-23-99	37. TEST DATE 2-21-99	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE N/A	40. CSG. PRESSURE 25 psi
41. CHOKE SIZE 1/2"	42. OIL 0	43. WATER 6	44. GAS 165 MCFPD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Verla Johnson*

Printed Name: VERLA JOHNSON

Title: Agent for Conoco Inc.

Date: 2-26-99

Phone: (505) 324-3960

OIL CONSERVATION DIVISION

Approved by: *SS. Z*

Printed Name:

Title: SUPERVISOR DISTRICT # 3

Approval Date: MAR 22 1999

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

ORIGINAL

CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
MAY 2 1999

WELL API NO.

30-045-24027

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

STATE OIL & GAS LEASE NO.

E 1010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WORK PLUG DIFF
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

10 DESTA DRIVE, SUITE 100W, MIDLAND, TX 79705 (915) 686-5424

4. WELL LOCATION

Unit Letter "D" :1175' Feet From The NORTH Line and 1180' Feet From The WEST Line

Section 32 Township 27N Range 09W NMPM SJ County

10. DATE SPUDDED

4-25-81

11. DATE T.D. REACHED

12. DATE COMPL. (Ready to prod.)

2-23-99

13. ELEV. (FE, RKB, RT, GE, etc.)

6502' GL

14. ELEV. CASINGHEAD

15. TOTAL DEPTH

6980'

16. PLUG, BACK T.D.

2350'

17. IF MULTIPLE COMPL. HOW MANY ZONES?

18. INTERVALS DRILLED BY
ROTARY CABLE

TOOLS ☒ TOOLS ☐

19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME

Basin Fruitland Coal 2117' - 2281'

20. WAS DIRECTIONAL
SURVEY MADE

21. TYPE ELECTRIC AND OTHER LOGS RUN

DCL Log

22. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	36#	291'	12 1/2"	200 SX	
4 1/2"	10.5#/11.6#	6974'	6 1/4"	930 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2173'	

26. PERFORATION RECORD (Interval, size and number)

See Attached Summary

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	SFE

28. PRODUCTION

DATE FIRST PRODUCTION 2-23-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-21-99	HOURS TESTED 24 hrs	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD _____	OIL - BBL 0	GAS - MCF 165 MCFPD	WATER - BBL 6	GAS - OIL RATIO
FLOW. TUBING PRESS N/A	CASING PRESSURE 25 psi	CALCULATED 24 - HR RATE _____	OIL - BBL 0	GAS - MCF 165 MCFPD	WATER - BBL 6	OIL GRAVITY - API (Corr)	

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

V

TEST WITNESSED BY

Mike Stone w/L&R Construction

30. LIST ATTACHMENTS

Summary

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE: Verla Johnson

TITLE: As Agent for Conoco Inc. DATE 2-23-99

TYPE OR PRINT NAME VERLA JOHNSON

TELEPHONE NO.: (505) 324-3960

CONOCO INC.
STATE COM AI #33E
API #30-045-24027
1175' FNL - 1180' FWL, UNIT LETTER "D"
Sec. 32, T27N-R09W

- 2/16/99 Move in Rig up. Spot all equipment. NDWH & NUBOP. POOH with 151 jts of 2 3/8" tbg, Hallib R4 prod packer, and 39 jts of 2 3/8" tbg with SN & Notched Collar on bottom. SHUT DOWN
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 24027
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State Com AI
8. Well No.	33E
9. Pool name or Wildcat	Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6502' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	2. Name of Operator Conoco Inc.
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	4. Well Location Unit Letter D 1175 Feet From The North Line and 1180 Feet From The West Line Section 32 Township 27N Range 9W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6502' GR	

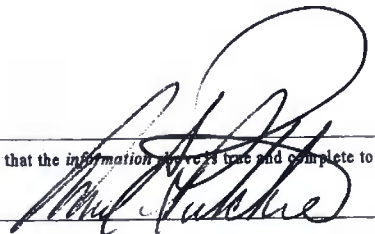
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Test Fruitland Coal <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to recomplete this well to the Fruitland Coal formation by the following procedure:


1. RU. Blow well down & kill w/minimum amount of 1% KCL. NU BOP's, POOH w/2 3/8" Gallup completion string, RU wireline and set CIBP @ 5800', RIH dump bailer full of cement and dump (twice), RIH wireline and set CIBP @ 2400', cover with cement (dump bailer full of cement twice).
2. Pressure test 4 1/2" casing string to 2,500 psi to test casing.
3. Perforate the Fruitland Coal from 2146' to 2282' w/2 SPF.
4. Prep to frac.
5. RIH 2 3/8" tbg and tag fill, install float valve, clean out w/nitrogen to top of cement covering CIBP @ approximately 2385'. RD BOP's nipple up well head and put back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

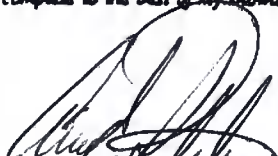
SIGNATURE  TITLE Regulatory Agent DATE 7-14-97

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY  TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 18 1997

CONDITIONS OF APPROVAL, IF ANY: C-104 For plat & NGL

<p>16</p> <p>1180'</p> <p>1175'</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p></p> <p>Signature _____</p>
	<p>RECEIVED</p> <p>JUL 16 1997</p> <p>OIL CON. DIV.</p> <p>DIST. 3</p>	<p>Printed Name _____</p> <p>Ann E. Ritchie</p> <p>Title _____</p> <p>Regulator Agent</p> <p>Date _____</p> <p>7-14-97</p>
		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p>

DISTRICT I
P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-24027

5. INDICATE TYPE OF LEASE
STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.
E1010

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
10 Desta Dr. Ste. 100W, Midland, TX 79705-4500

4. WELL LOCATION

Unit Letter D : 1175 Feet From The North Line and 1180' Feet From The West Line

Section 32 Township 27N Range 09W NMPM San Juan County

10. ELEVATION (Show whether DF, RKB, RT, Gr, etc.)

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Isolate Casing Leak ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

5-16-97 MIRU, TIH W/ RBP PKR AND SET RBP @ 5800' TEST TO 500# OK, PU SET PRR, ISOLATE LEAK FROM 4286'-4542', PUMP INTO LEAK @ 2.5 BPM @ 100#, CASING TEST GOOD FROM 4286' TO SURFACE, REL RBP/PKR AND TOOH W/ TBG/TOOLS, TIH W/ NOTCHED COLLAR, 2-3/8" SN, 2-3/8" TBG, HALLIBURTON R-4 PKR TBG CHK FOR FILL TO 6218 & DID NOT TAG (THIS IS 80' OF RATHOLE BELOW PERFS) PU LAND TBG @ 6008' PKR @ 4700', SWAB WELL, SDON, RDMO 5-20-97.

RECEIVED
JUN 23 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Bemenderfer

TITLE Debra Bemenderfer/Agent for Conoco Inc. DATE 6-20-97

TYPE OR PRINT NAME DEB BEMENDERFER

TELEPHONE NO. (915) 686-5424

(This space for State Use)

APPROVED BY Johnny Robinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JUN 23 1997

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-24027

S. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E 1010

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

CONOCO INC.

3. Address of Operator

10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500

4. Well Location

Unit Letter D 1175 Feet From The NORTH Line and 1180 Feet From The WEST Line

Section 32 Township 27 N Range 9 W NMPM SAN JUAN County

10. Elevation (Show whether DR, RKB, RI, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER SET CIBP W/ CMT & CLEAN OUT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give Pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-96 MIRU. GIH W/ 4 1/2" CIBP set @ 6660', dump 22' cmt on top of CIBP, TOC @ 6628', POOH. GIH W/ 4 1/2" bit & scraper, drilled from 4689-4692', recovered cmt, scale & pariffin, continue drilling cmt @ 5546-5571'. Located TOC @ 6645', 15' on top of CIBP set @ 6660', POOH. GIH Tag top of fill @ 6615', clean out to 6615' (pbtd), circ well clean W/ soap sweeps. GIH W/ 186 jts 2 3/8" tbg landed @ 5904'.

10-18-96 RDMO. Return well to production.

RECEIVED
NOV - 4 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the test of my knowledge and belief.

SIGNATURE

Bill R. Keathly

TITLE

Sr. Regulatory Specialist

DATE

10-30-96

TYPE OR PRINT NAME

Bill R. Keathly

TELEPHONE NO. 915-686-5424

This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

NOV 0 4 1996

CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Form C-101

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. CONOCO INC. 10 DESTA DRIVE STE 100W MIDLAND, TEXAS 79705		OGRID Number 005073
		API Number 30 - 0
Property Code 003261	Property Name State Com AI	Well No. 33E

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	27N	9W		1175	North	1180	West	San Juan

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Angels Peak Gallup					Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary	Lease Type Code S	Ground Level Elevation 6502'
Multiple No	Proposed Depth PBD @ 6600'	Formation Gallup	Contractor	Spud Date NA

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
C A S I N G P R O G R A M U N C H A N G E D					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plug back to recompleate from the Dakota to the Angels Peak Gallup Pool as follows:

1. Set a CIBP at 6600' above the Dakota perforations & spot 35' cement on top.
2. Perforate the Gallup at 5861-66', 5944-48', 5966-78', 6120-38' w/1 jsf.
3. Acidize with 1000 gallons 15% HCL.
4. Fracture stimulate wellbore.
5. Put on production.

A new C-102 for the Gallup completion is attached.
Application for resulting unorthodox location in the Gallup has been filed with NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jerry W. Hoover*

Printed name: Jerry W. Hoover

Title: Sr. Conservation Coordinator

Date: 2/13/95

Phone: (915) 686-6548

OIL CONSERVATION DIVISION

Approved by: *Ernie Busch*

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #2

Approval Date: FEB 15 1995

Expiration Date: FEB 15 1996

Conditions of Approval: HOLD C-102 For NSG
Attached ☐

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10
Revised February 21, 1995
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-24027		Pool Code 2170	Pool Name Angels Peak Gallup
Property Code 003261	Property Name State Com AI		Well Number 33E
OGRID No. 005073	Operator Name CONOCO INC.		Elevation 6502'

¹⁰ Surface Location

UL or lot no. D	Section 32	Township 27N	Range 9W	Lot Idn	Feet from the 1175	North/South line North	Feet from the 1180	East/West line West	County San Juan
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	--------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Jerry W. Hoover</i> Printed Name: Jerry W. Hoover Title: Sr. Conservation Coordinator Date: 1/20/95	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyer:	
	RECEIVED FEB 15 1995 OIL CON. DIV. DIST. 3 Certificate Number: EXHIBIT B	

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
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JUN 26 AM 10 23

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.		Well API No. 30-045-24027
Address 3817 N.W. Expressway, Oklahoma City, OK 73112		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective date: 7-1-91
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com AI	Well No. 33E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. E1010, E3148, E1201
Location Unit Letter D : 1175 Feet From The North Line and 1180 Feet From The West Line Section 32 Township 27N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining, Inc.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit D Sec. 32 Twp. 27 Rge. 9	Is gas actually connected? Yes When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W.W. Baker
Printed Name W.W. Baker Title Administrative Supr.
Date 5-1-91 Telephone No. (405) 948-3120

OIL CONSERVATION DIVISION

Date Approved MAY 03 1991
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION
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30 SEP 21

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MESA OPERATING LIMITED PARTNERSHIP	Well API No. 30-045-24027
Address P.O. BOX 2009, AMARILLO TEXAS 79189	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Effective Date: 7/01/90
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE COM AI	Well No. 33E	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee	Lease No. E1010 E3148 E1201
Location Unit Letter D : 1175 Feet From The NORTH Line and 1180 Feet From The WEST Line Section 32 Township 27N Range 9W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999, SCOTTSDALE, AZ 85267
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ? D 32 27 9 YES

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Carolyn L. McKee, Regulatory Analyst

Printed Name
7/1/90 Title
(806) 378-1000

Date
Telephone No.

OIL CONSERVATION DIVISION

SEP 19 1990

Date Approved

By

Supervisor

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) See Form C-104 for instructions on how to fill out this form.

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ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
OPERATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

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FEB 19 1986
OIL CON. DIV.
DIST. 3

Operator Mesa Operating Limited Partnership	
Address P.O. Box 2009, Amarillo, Texas 79189	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Castinthead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner: Mesa Petroleum Co., P.O. Box 2009, Amarillo, Texas 79189

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com Al	Well No. 33E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee State	Lease No. E1201
Location Unit Letter D : 1175 Feet From The north Line and 1180 Feet From The west Line of Section 32 Township 27N Range 9W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Castinthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 32 27 9 Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Carolyn L. Cummings
(Signature)
Carolyn L. Cummings, Regulatory Clerk
February 14, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED *Frank J. [Signature]*
BY
SUPERVISOR DISTRICT 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

XC: NMCD-(0+4), WF, CR, Reg.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PERMATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

RECEIVED
FEB 19 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Mesa Operating Limited Partnership

Address P.O. Box 2009, Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input checked="" type="checkbox"/> Casinghead Gas	

Other (Please explain) (4)

If change of ownership give name and address of previous owner Mesa Petroleum Co., P.O. Box 2009, Amarillo, Texas 79189

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State Com Al</u>	Well No. <u>33E</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease <u>State, Federal or Fee State</u>	Lease No. <u>E1201</u>
Location				
Unit Letter <u>D</u>	<u>1175</u> Feet From The <u>north</u> Line and <u>1180</u> Feet From The <u>west</u>			
Line of Section <u>32</u>	Township <u>27N</u>	Range <u>9W</u>	<u>NMPM,</u> <u>San Juan</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, Texas 77001</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Northwest Pipeline Corp. EPNG</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 90, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>32</u> Twp. <u>27</u> Rge. <u>9</u>
	Is gas actually connected? <u>Yes</u> When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Carolyn L. Cummings
(Signature)
Carolyn L. Cummings, Regulatory Clerk
February 14, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 19 1986
BY Frank J. [Signature]
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

EL PASO NATURAL GAS COMPANY
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE January 26, 1982

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM Mesa Petroleum Company
OperatorState Com AI #33-E
Well Name94-106-0175053-51

Meter Code

Site Code

D32-27-9

Well Unit

S-T-R

Basin DakotaEl Paso Natural Gas Company

Pool

Name of Purchaser

WAS MADE ON January 4, 1982,
DateFIRST DELIVERY January 20, 1982
DateAOF --CHOKE --El Paso Natural Gas Company
PurchaserM. H. Mitchum
RepresentativeChief Dispatcher
Titlecc: Operator Amarillo
Oil Conservation Commission - 2
Proration - El Paso

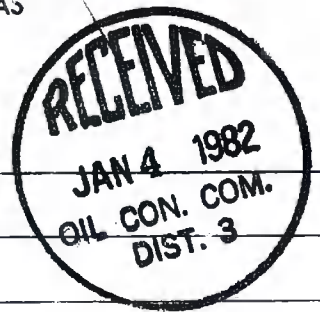
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator Mesa Petroleum Co.	
Address 1660 Lincoln St., #2800, Denver, CO 80264	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> NPC

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com AI	Well No. 33E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee State	Lease No. E-1201
Location Unit Letter D ; 1175 Feet From The North Line and 1180' Feet From The West Line of Section 32 Township 27N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32	Twp. 27N	Rge. 9W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 4/25/81	Date Compl. Ready to Prod. 6/25/81		Total Depth 6980'			P.B.T.D. 6913'			
Elevations (DF, RKB, RT, GR, etc.) 6502 GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 6698'			Tubing Depth 6643'			
Perforations 6698' - 6889'						Depth Casing Shoe 6974'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8" 24#		291'		200 sxs Class "B"			
7 7/8"		4 1/2" 10.5#		6974'		450 sxs 50/50 pos.			
						480 sxs 65/35 pos.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/18/81	Date of Test 6/24/81	Producing Method (Flow, pump, gas lift, etc.) pumping & flowing	
Length of Test 24 hours	Tubing Pressure 20	Casing Pressure 40	Choke Size none
Actual Prod. During Test 60 BO	Oil - Bbls. 60	Water - Bbls. trace	Gas - MCF 60

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DRILLING AND PRODUCTION FOREMAN

(Title)

January 4, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-1010-1, #-3148-2, #-1201	
7. Unit Agreement Name	
8. Farm or Lease Name State Com AI	
9. Well No. 33E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- _____

Name of Operator
esa Petroleum Co.

Address of Operator
660 Lincoln St., Suite 2800, Denver, CO 80264

Location of Well
INITIAL LETTER D 117S FEET FROM THE N LINE AND 1180 FEET FROM
THE W LINE, SECTION 32 TOWNSHIP 27N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6502' GR

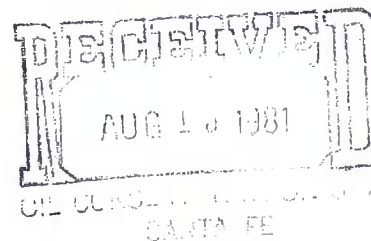
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Well Classification</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The captioned well was completed on 6-25-81 from the Dakota Reservoir (Perf 6698' -6889') and completion forms C105 and C104 indicated an oil well.

esa Petroleum Co. wishes to re-classify this well as a Dakota gas well. A CAOF potential test would not be representative due to the low GOR. The current SIP is 630 psig SITP, 475 psig SICP, 14 days shut in time.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1981 Division Production Supervisor TITLE 8-7-81 DATE

APPROVED BY _____ TITLE _____ DATE _____
SIGNATURES OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

XC: NMOC (5) 8-10-81
 T. L. Slife 8-10-81

Form C-103
 Revised 10-1-78

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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1010-1, #-3148-2, #-1201

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator

lesa Petroleum Co.

Address of Operator

560 Lincoln St., Suite 2800, Denver, CO 80264

Location of Well

UNIT LETTER D 117S FEET FROM THE N LINE AND 1180 FEET FROM
W LINE, SECTION 32 TOWNSHIP 27N RANGE 9W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State Com AI

9. Well No.

33E

10. Field and Pool, or Wildcat

Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

6502' GR

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐

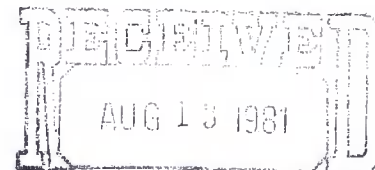
ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER Well Classification ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The captioned well was completed on 6-25-81 from the Dakota Reservoir (Perf 6698' -6889') and completion forms C105 and C104 indicated an oil well.

lesa Petroleum Co. wishes to re-classify this well as a Dakota gas well. A CAOF potential test would not be representative due to the low GOR. The current SIP is 630 psig SITP, 475 psig SICP, 14 days shut in time.



OIL CONSERVATION DIVISION
 SANTA FE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] TITLE Division Production Supervisor DATE 8-7-81

WITNESSED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1010-1, #-3148-2, #-1201
7. Unit Agreement Name
8. Farm or Lease Name State Com AI
9. Well No. 33E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Mesa Petroleum Co.		
Address of Operator 660 Lincoln St., Suite 2800, Denver, CO 80264		
Location of Well UNIT LETTER <u>D</u> <u>117S</u> FEET FROM THE <u>N</u> LINE AND <u>1180</u> FEET FROM THE <u>W</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27N</u> RANGE <u>9W</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

6502' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

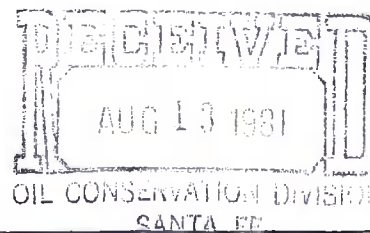
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well Classification

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The captioned well was completed on 6-25-81 from the Dakota Reservoir (Perf 6698' -6889') and completion forms C105 and C104 indicated an oil well.

Mesa Petroleum Co. wishes to re-classify this well as a Dakota gas well. A CAOF potential test would not be representative due to the low GOR. The current SIP is 630 psig SITP, 1475 psig SICP, 14 days shut in time.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY [Signature] TITLE Division Production Supervisor DATE 8-7-81APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

T. L. Slife 8-10-81

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1010-1, #-3148-2, #-1201
7. Unit Agreement Name
8. Farm or Lease Name State Com AI
9. Well No. 33E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Mesa Petroleum Co.

Address of Operator
360 Lincoln St., Suite 2800, Denver, CO 80264

Location of Well
UNIT LETTER D 117S FEET FROM THE N LINE AND 1180 FEET FROM
W LINE, SECTION 32 TOWNSHIP 27N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6502' GR

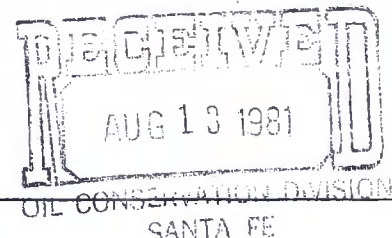
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well Classification <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The captioned well was completed on 6-25-81 from the Dakota Reservoir (Perf 6698' -6889') and completion forms C105 and C104 indicated an oil well.

Mesa Petroleum Co. wishes to re-classify this well as a Dakota gas well. A CAOF potential test would not be representative due to the low GOR. The current SIP is 630 psig SITP, 475 psig SICP, 14 days shut in time.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Division Production Supervisor DATE 8-7-81

WITNESSED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1010-1, #-3148-2, #-1201	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Mesa Petroleum Co.		State Com AI
Address of Operator		9. Well No.
1660 Lincoln St., Suite 2800, Denver, CO 80264		33E
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>117S</u> FEET FROM THE <u>N</u> LINE AND <u>1180</u> FEET FROM		Basin Dakota
THE <u>W</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27N</u> RANGE <u>9W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6502' GR		San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well Classification

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The captioned well was completed on 6-25-81 from the Dakota Reservoir (Perf 6698' -6889') and completion forms C105 and C104 indicated an oil well.

Mesa Petroleum Co. wishes to re-classify this well as a Dakota gas well. A CAOF potential test would not be representative due to the low GOR. The current SIP is 630 psig SITP, 1475 psig SICP, 14 days shut in time.

RECEIVED
AUG 13 1981
OIL CONSERVATION DIVISION
SANTA FE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George A. Slife TITLE Division Production Supervisor DATE 8-7-81

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. / LEASE / DISTRICT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Mesa Petroleum Co.Address
1660 Lincoln St., #2800, Denver, CO 80264

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

E-1010-

E-3148-

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State Com AI	33E	Basin Dakota	State, Federal or Fee State	E-1201
Location				
Unit Letter D	: 1175'	Feet From The North Line and 1180'	Feet From The West	
Line of Section 32	Township 27N	Range 9W	NMPM, San Juan	Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp. Permian Mesa	P.O. Box 90, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
D 32 27N 9W	Is gas actually connected? When
	No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Re <input type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/25/81	6/25/81	6980'	6913'
Elevations (D) <input checked="" type="checkbox"/> RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6502' GR	Dakota	6698'	6643'
Perforations			Depth Casing Shoe
6698' - 6889'			6974'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	291'	200 sxs Class "B"
7 7/8"	4 1/2" 10.5#	6974'	450 sxs 50/50 pos.
			480 sxs 65/35 pos
	2 3/8"	6643'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top available depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
6/18/81	6/24/81	pumping & flowing
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	180	40
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
60 BO	60	trace

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Production Supervisor

(Title)

June 25, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in mu

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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1010-1, E-3148-2, E-1201

a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

Mesa Petroleum Co.

Address of Operator

1660 Lincoln St., #2800, Denver, CO 80264

Location of Well

NIT LETTER D LOCATED 1175 FEET FROM THE N LINE AND 1180 FEET FROM

HE W LINE OF SEC. 32 TWP. 27N RGE. 9W NMPM

5. Date Spudded 4/25/81 16. Date T.D. Reached 5/8/81 17. Date Compl. (Ready to Prod.) 6/25/81 18. Elevations (DF, RKB, RT, GR, etc.) 6502' GR 19. Elev. Casinghead 6502' GR

0. Total Depth 6980' 21. Plug Back T.D. 6913' 22. If Multiple Compl., How Many -0- 23. Intervals Drilled By Rotary Tools 0 - 6980' Cable Tools -0-

4. Producing Interval(s), of this completion - Top, Bottom, Name

6698' - 6889' Dakota

6. Type Electric and Other Logs Run

IES, Density Neutron, Cement Bond Log

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	291'	12 1/4"	200 sxs Class "B"	- 0 -
4 1/2"	10.5#	6974'	7 7/8"	450 sxs 50/50 pos.	
				480 sxs 65/35 pos	- 0 -

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6643'	-0-

1. Perforation Record (Interval, size and number)

3681', 85', 87', 84', 51', 53', 6 holes
3793', 91', 89', 05', 03', 01', 6699', 7 holes
3698'-6706', 6738'-93', 6848'-6855', 6880'-
3889', 22 holes
All perfs were .40" diameter *Reperforated

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
6698'-6889'
AMOUNT AND KIND MATERIAL USED
acidized w/800 gals 7 1/2% HCL,
fract'd w/104,600 gals containing
800 SCF CO₂, 100,000#'s 20/40
sd & 25,000#'s 10/20 sd

3. PRODUCTION

Date First Production 6/25/81 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 6/15/81 Hours Tested 24 hrs Choke Size none Prod'n. For Test Period 60 Gas - MCF 60 Water - Bbl. trace Gas - Oil Ratio 1000:1

Flow Tubing Press. 20 Casing Pressure 40 Calculated 24-Hour Rate 60 Oil - Bbl. 60 Gas - MCF 60 Water - Bbl. trace Oil Gravity - API (Corr.) 46⁰

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for test purposes only - PLEASE SEE NOTE ON REVERSE SIDE

Test Witnessed By

C. James

5. List of Attachments

C-104 w/deviation record

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Div. Production Supervisor DATE June 25, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1348'			Ojo Alamo				
1514'			Kirtland				
2100'			Fruitland				
2296'			Pictured Cliffs				
2338'			Lewis				
3826'			Cliff House				
3918'			Menefee				
4664'			Pt. Lookout				
4918'			Mancos				
5740'			Gallup				
6615'			Greenhorn				
6665'			Graneros				
6696'			Graneros Sand Stone				
6787'			Dakota				
6942'			Morrison				

Note: This well was filed as a gas well but has turned out to be a oil well.

Copies to: T. L. Slife
Div. Files
Gen. Rec.
C. James
D & M
M C & P
Kyle Stanley
Getty Oil Co.
Superior Oil Co. (6)

El Paso Exploration
Northwest Pipeline
Les Carnes
S. Cavanaugh
Randy Nordsven

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E1010-1, E3148-2, E1201-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

Oil Well ☐ GAS WELL ☒ OTHER- ☐

Name of Operator
MESA PETROLEUM COMPANY

Address of Operator
1660 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264

Location of Well
UNIT LETTER D, 1175 FEET FROM THE NORTH LINE AND 1180 FEET FROM
THE WEST LINE, SECTION 32 TOWNSHIP 27N RANGE 9W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
STATE COM AI

9. Well No.
33E

10. Field and Pool, or Wildcat
BASIN DAKOTA

12. County
SAN JUAN

15. Elevation (Show whether DF, RT, GR, etc.)
6502 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER extend drilling date ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator request permission to extend drilling date due to contractor availability.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

8-21-81



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Alexander

APPROVED BY Frank J. Long

TITLE Agent
SUPERVISOR DISTRICT 3

DATE 2/24/81

FEB 26 1981

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E9225
E1010-1, E3148-2, E1201-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
MESA PETROLEUM COMPANY		
Address of Operator		
1660 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264		
Location of Well		
UNIT LETTER	D	1175 FEET FROM THE NORTH LINE AND 1180 FEET FROM
THE WEST LINE, SECTION 32 TOWNSHIP 27N RANGE 9W NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name
STATE COM AI
9. Well No.
33E
10. Field and Pool, or Wildcat
BASIN DAKOTA
12. County
SAN JUAN

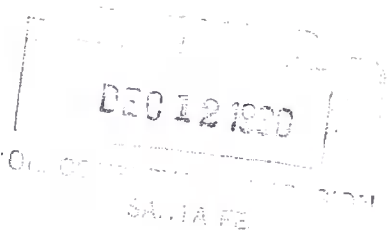
15. Elevation (Show whether DF, RT, GR, etc.)
6502 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	REQUEST FOR DRILLING EXTENSION <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATOR REQUESTS EXTENSION OF DRILLING PERMIT DUE TO CONTRACTOR AVAILABILITY.



APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-21-81



I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Alexander</u>	TITLE <u>AGENT</u>	DATE <u>November 24, 1980</u>
<u>John Alexander</u>		
APPROVED BY <u>Frank S. Perry</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>NOV 26 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E9225	
E1010-1, E3148-2, E1201-1	

SUNDRY NOTICES AND REPORTS ON WELLS

NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

Oil <input type="checkbox"/>	GAS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
------------------------------	---	--------------------------------

Name of Operator

MESA PETROLEUM COMPANY

Address of Operator

1660 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264

Location of Well

UNIT LETTER **D** **1175** FEET FROM THE **NORTH** LINE AND **1180** FEET FROM

THE **WEST** LINE, SECTION **32** TOWNSHIP **27N** RANGE **9W** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6502 GL

7. Unit Agreement Name

8. Farm or Lease Name

STATE COM AI

9. Well No.

33E

10. Field and Pool, or Wildcat

BASIN DAKOTA

12. County

SAN JUAN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK	<input type="checkbox"/>
PERMANENTLY ABANDON	<input type="checkbox"/>
OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

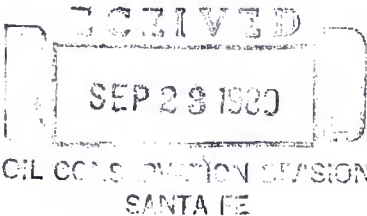
REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

REQUEST FOR DRILLING EXTENSION ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

OPERATOR REQUESTS EXTENSION OF DRILLING PERMIT DUE TO CONTRACTOR AVAILABILITY.



APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES **11-23-80**



hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED **John Alexander**
JOHN ALEXANDER

TITLE **AGENT**

DATE **August 26, 1980**

OVER BY **Frank T. Chazy**

TITLE **SUPERVISOR DISTRICT # 1**

DATE **AUG 28 1980**

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. **E9225**
E1010-1, E3148-2, E1201-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER-
Name of Operator
MESA PETROLEUM CORPORATION
Address of Operator
1660 Lincoln, 2800 Lincoln Center, Denver, Colo. 80264
Location of Well
UNIT LETTER **D**, **1175** FEET FROM THE **NORTH** LINE AND **1180** FEET FROM
THE **WEST** LINE, SECTION **32** TOWNSHIP **27N** RANGE **9W** NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
STATE COM AI
9. Well No.
33E
10. Field and Pool, or Wildcat
BASIN DAKOTA
12. County
SAN JUAN

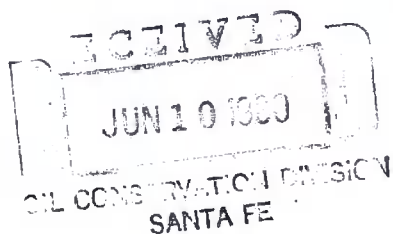
15. Elevation (Show whether DF, RT, GR, etc.)
6502 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> EXTEND DRILLING COMMENCEMENT	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATOR REQUESTS EXTENSION OF DRILLING COMMENCEMENT DATE DUE TO CONTRACTOR AVAILABILITY.



APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 8-26-80



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Alexander TITLE AGENT DATE May 27, 1980

APPROVED BY Frank S. Davey TITLE SUPERVISOR DISTRICT #3 DATE MAY 29 1980

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E9225 E1010-1, E3148-2, E1201-1

SUNDRY NOTICES AND REPORTS ON WELLS

NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
Operator MESA PETROLEUM COMPANY	8. Farm or Lease Name STATE COM AI
Address of Operator 1660 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264	9. Well No. 33E
Location of Well UNIT LETTER D 1175 FEET FROM THE NORTH LINE AND 1180 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 27N RANGE 9W NMPM.	10. Field and Pool, or Wildcat BASIN DAKOTA
15. Elevation (Show whether DF, RT, GR, etc.) 6502 GL	12. County SAN JUAN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER REQUEST FOR DRILLING EXTENSION	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT
--	--	---	---

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATOR REQUESTS EXTENSION OF DRILLING PERMIT DUE TO CONTRACTOR AVAILABILITY.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

expires 5-28-80



I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Alexander</u>	TITLE <u>AGENT</u>	DATE <u>February 18, 1980</u>
APPROVED BY <u>Frank T. Chang</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>FEB 20 1980</u>

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

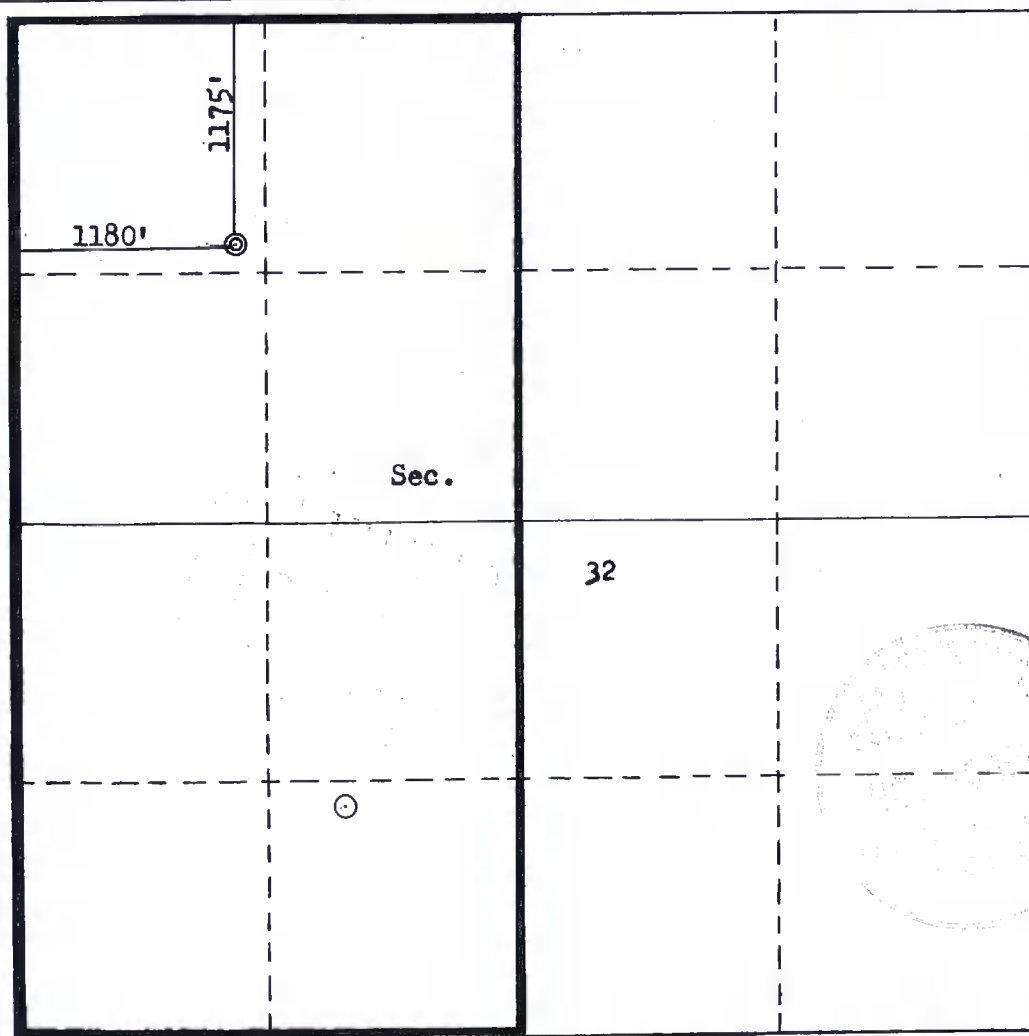
Operator MESA PETROLEUM COMPANY			Lease STATE COM AI		Well No. 33-E
Unit Letter D	Section 32	Township 27N	Range 9W	County San Juan	
Actual Footage Location of Well: 1175 feet from the North line and 1180 feet from the West line					
Ground Level Elev. 6502	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZED

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
JOHN ALEXANDER

Position
AGENT

Company
MESA PETROLEUM CO.

Date
November 27, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 27, 1979
Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr, Jr.
Certification No. **3950**

3950

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-045-24627

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E9225	
E1010-1, E3148-2, E1201-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name STATE COM 41	
c. Name of Operator MESA PETROLEUM CO.		9. Well No. 33E	
d. Address of Operator 1600 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264		10. Field and Pool, or Wildcat BASIN DAKOTA	
e. Location of Well UNIT LETTER D LOCATED 1175 FEET FROM THE NORTH LINE AND 1180 FEET FROM THE WEST LINE OF SEC. 32 TWP. 27N RGE. 9W NMPM		11. County SAN JUAN	
19. Proposed Depth 7022		19A. Formation DAKOTA	20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 6502 GL	21A. Kind & Status Plug. Bond STATEWIDE	21B. Drilling Contractor UNKNOWN	22. Approx. Date Work will start December 15, 1979

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	300	150	SURFACE
7 7/8	5 1/2	15.5	7022	850	1200'

A 10"-900 series BOP will be installed and operational for all operations below the surface casing. Adequate mud will be maintained on location to weight up and kill any potential blowouts.

Gas under this lease is dedicated to a contract.

APPROVAL VALID
FOR 90 DAYS
EXPIRES 2-28-80



4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Alexander Title AGENT Date November 27, 1979
(This space for State Use)

APPROVED BY Frank T. Chang TITLE DEPUTY DATE NOV 30 1979
CONDITIONS OF APPROVAL, IF ANY:

Petroleum Information
Corporation
GEO-FICHE™

27N-9W-32-04 (NW NW)
NEW MEXICO NM

WELL STATE COM A1 33E
OPER MESA PET
CNTY SAN JUAN

API 30-045-24027
ISSUE A07/86
CARD 1

[Redacted data area]

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Petroleum Information
Corporation
GEO-FICHE™

27N-9W-32-04 (NW NW)
NEW MEXICO NM

WELL STATE COM A1 33E
OPER MESA PET
CNTY SAN JUAN

API 30-045-24027
ISSUE A07/86
CARD 2

[Redacted data area]

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 25, 1997

Conoco, Inc.
10 Desta Drive - 100W
Midland, Texas 79705-4500
Attention: Jerry W. Hoover

Administrative Order NSL-3483-A

Dear Mr. Hoover:

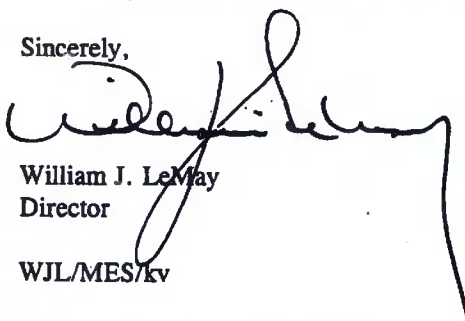
Reference is made to your application dated August 1, 1997, which was received by the Division in Santa Fe on August 4, 1997, for a non-standard off-pattern Basin-Fruitland coal gas well location for the existing State Com "AI" Well No. 33-E (API No. 30-045-24027), which was drilled in 1981 and completed in the Basin-Dakota Pool at a standard gas well location 1175 feet from the North line and 1180 feet from the West line (Unit D) of Section 32, Township 27 North, Range 9 West, NMPM, San Juan County, New Mexico, and was later recompleted up-hole into the Angles Peak-Gallup Associated Pool under the authority of Division Administrative Order NSL-3483, dated February 13, 1995.

It is our understanding at this time that the Gallup interval is to be plugged back and recompleted up-hole into the Basin-Fruitland Coal (Gas) Pool, which pursuant to the "*Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool*", as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, W/2 of said Section 32 is to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Division Administrative Order NSL-3483 shall be placed in abeyance until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec
New Mexico State Land Office - Santa Fe
File: NSL-3483
W. Thomas Kellahin, Counsel - Santa Fe
Dave Wacker, Conoco, Inc. - Midland, Texas

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/18/02 14:26:32
OGOMES -TP8U
PAGE NO: 1

Sec : 32 Twp : 27N Rng : 09W Section Type : NORMAL

D 40.00 CS E09225 0003 EL PASO PRODUCTIO C 07/19/65 A	C 40.00 CS E01201 0004 CONOCO INC C 02/10/57	B 40.00 CS E01201 0003 BURLINGTON RESOUR C 02/10/57	A 40.00 CS E01201 0003 BURLINGTON RESOUR C 02/10/57
E 40.00 CS E01010 0003 EL PASO PRODUCTIO C 10/04/56	F 40.00 CS E03148 0020 EL PASO PRODUCTIO C 12/10/59	G 40.00 CS E01201 0003 BURLINGTON RESOUR C 02/10/57	H 40.00 CS E01201 0003 BURLINGTON RESOUR C 02/10/57 A A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/18/02 14:26:36
OGOMES -TP8U
PAGE NO: 2

Sec : 32 Twp : 27N Rng : 09W Section Type : NORMAL

L 40.00 CS E09225 0001 FRANK SCHULTZ C 07/19/65	K 40.00 CS E01201 0004 CONOCO INC C 02/10/57	J 40.00 CS E01010 0003 EL PASO PRODUCTIO C 10/04/56	I 40.00 CS E01010 0003 EL PASO PRODUCTIO C 10/04/56 A
M 40.00 CS E01201 0004 CONOCO INC C 02/10/57	N 40.00 CS E01010 0003 EL PASO PRODUCTIO C 10/04/56 A	O 40.00 CS E00284 0023 EL PASO PRODUCTIO C 04/13/55	P 40.00 CS E03148 0020 EL PASO PRODUCTIO C 12/10/59 A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 11/18/02 14:26:47
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP8U

API Well No : 30 45 24027 Eff Date : 02-23-1999 WC Status : P
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 5073 CONOCO INC
Prop Idn : 3261 STATE COM AI

Well No : 033E
GL Elevation: 6502

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: D	32	27N	09W	FTG 1175 F N	FTG 1180 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: S						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 11/18/02 14:26:51
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP8U

API Well No : 30 45 24027 Eff Date : 02-23-1999 WC Status : A
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
OGRID Idn : 5073 CONOCO INC
Prop Idn : 3261 STATE COM AI

Well No : 033E
GL Elevation: 6502

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	---	---	---	---	---
B.H. Locn	: D	32	27N	09W	FTG 1175 F N	FTG 1180 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: S						
Type of consolidation							

(Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 11/18/02 14:27:03
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
 Page No: 1

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
 API Well No : 30 45 24027 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24027	STATE COM AI	03 99		S
30 45 24027	STATE COM AI	04 99 30	252	F
30 45 24027	STATE COM AI	05 99 31	536	F
30 45 24027	STATE COM AI	06 99 21	840	F
30 45 24027	STATE COM AI	07 99 31	715	F
30 45 24027	STATE COM AI	08 99 24	1322	F
30 45 24027	STATE COM AI	09 99 30	767	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/18/02 14:27:07
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
 Page No: 2

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
 API Well No : 30 45 24027 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24027	STATE COM AI	10 99 31	1267	F
30 45 24027	STATE COM AI	11 99 19	873	F
30 45 24027	STATE COM AI	12 99 31	1848	F
30 45 24027	STATE COM AI	01 00 31	1417	F
30 45 24027	STATE COM AI	02 00 29	2349	F
30 45 24027	STATE COM AI	03 00 22	1888	F
30 45 24027	STATE COM AI	04 00 30	1702	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/18/02 14:27:09
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
 Page No: 4

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
 API Well No : 30 45 24027 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24027	STATE COM AI	12 00 31	2186	F
30 45 24027	STATE COM AI	01 01 31	2091	F
30 45 24027	STATE COM AI	02 01 28	917	F
30 45 24027	STATE COM AI	03 01 31	799	F
30 45 24027	STATE COM AI	04 01 30	1135	F
30 45 24027	STATE COM AI	05 01 31	1093	F
30 45 24027	STATE COM AI	06 01 27	456	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/18/02 14:27:11
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
 Page No: 5

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
 API Well No : 30 45 24027 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24027	STATE COM AI	07 01 31	321	F
30 45 24027	STATE COM AI	08 01 31	862	F
30 45 24027	STATE COM AI	09 01 30	559	F
30 45 24027	STATE COM AI	10 01 31	737	F
30 45 24027	STATE COM AI	11 01 30	605	F
30 45 24027	STATE COM AI	12 01 31	375	F
30 45 24027	STATE COM AI	01 02 31	69	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/18/02 14:27:12
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 6

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 24027 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24027	STATE COM AI	02 02 28	9	F
30 45 24027	STATE COM AI	03 02		F
30 45 24027	STATE COM AI	04 02 30	6	F
30 45 24027	STATE COM AI	05 02 31	2	F
30 45 24027	STATE COM AI	06 02		S
30 45 24027	STATE COM AI	07 02 31	6	S
30 45 24027	STATE COM AI	08 02 31	23	S

Reporting Period Total (Gas, Oil) : 42498

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/18/02 14:27:13
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP8U
Page No: 7

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 45 24027 Report Period - From : 01 1993 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 24027	STATE COM AI	09 02 11	12	S

Reporting Period Total (Gas, Oil) : 42498

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12