TF-02-008

[NM-5} Form C-132

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 Pacheco Stroot 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR CATEGORY DETERMINATION

APPLICATION FOR CATEGO	RYDETERMINATION
FOR DIVISION USE ONLY: APPROPRIATE FILING FEE ENCLOSED? YES NO DATE COMPLETE APPLICATION FILED March 25, 2002 DATE DETERMINATION MADE Nov. 20, 2002 WAS APPLICATION CONTESTED? YES NO	FILING FEE(S) - Effective October 1, 1986 a non-refundable filing fee of \$25.00 per category for each application is mandatory
WAS APPLICATION CONTESTED? YESNO NAME(S) OF INTERVENOR(S), IF ANY:	(Rule 2, Order No. R-5878-B-3)
1. Name of Operator: Burlington Resources Oil & Gas (Company 6. County: San Juan
2. Address of Operator:	7. API No: 30-045-24060
5051 Westheimer, Suite 1400	8. Indicate Type of Lease:
Houston, TX 77210-4236	State Fee _X_
 Location of Well: Unit Letter J located <u>1,450</u> feet from the <u>S</u> line 	9. State Oil & Gas Lease No.:
and <u>1,850</u> feet from the <u>E</u> line of	
Sec. <u>21</u> Twp. <u>29N</u> Rng. <u>11W</u>	10. Unit Agreement Name:
4. Farm or Lease Name:	
Sategna	
5. Well No:	11. Field and Pool or Wildcat:
2E	Basin Dakota
Check the appropriate box for category sought and infor Required information on lines 1 and 2, below.	
1 Category sought NGPA Section No. 107 A1	occluded natural gas from coal seam natural gas from a designated tight formation
2. Filing Fee(s) amount enclosed: 525.00	
3. All application must contain:	
 a. C-105 Well Completion or Recompletion Rep b. Affidavits of Mailing or Delivery 	ποσ
I HEREBY CERTIFY THAT THE INFORMATION CONT THE BEST OF MY KNOWLEDGE AND BELIEF.	TAINED HEREIN IS TRUE AND COMPLETE TO
David K. Miller	SIGNATURE OF APPLICANT
NAME OF APPLICANT (Type or Print)	
TITLE: Manager, Royalty Compliance/Litigation	DATE: March 4, 2002
FOR DIVISION I	USE ONLY
APPROVED:	
The information contained herein includes all of the info Subpart B of Part 274 of the FERC regulations.	rryation required to be filed by the applicant-under
EXAMINER:	12 Sly



March 4, 2002

Mr. Michael Stogner State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 Pacheco Street Santa Fe, NM 87505

Re: Application for Well Determination NGPA Section 107 Sategna #2E Sec. 21, T-29N, R-11W San Juan Co., NM Dakota Formation

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well. Also, enclosed is Burlington's check for \$25 covering the State of New Mexico filing fee.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely K Mill

David K. Miller Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

FERC	Form	121
(1/2000)))	

APPLICATION FOR DETERMINATION

A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 _____ occluded natural gas from a coal seam.
- A2 _____ natural gas from Devonian shale.
- A3 X natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

- 1. Well Name and No.: Sategna #2E
- 2. Completed in (Name of Reservoir): Dakota
- 3. Field: Basin
- 4. County: San Juan
- 5. State: New Mexico
- 6. API Well No.: 30-045-24060
- 7. Measured Depth of the Completion Interval (in feet) TOP: 6,041 BASE: 6,242

C. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

- 1. Applicant's Name: Burlington Resources Oil & Gas Company
- 2. Street: 5051 Westheimer, Suite 1400
- 3. City: Houston
- 4. State: Texas
- 5. Zip Code: 77056-5604
- 6. Name of Person Responsible: David K. Miller (713) 624-9086
- 7. Title of Such Person, Manager, Royalty Compliance/Litigation

8. Signature March 4, 2002 Date:

APPLICATION FOR WELL CATEGORY DETERMINATION PURSUANT TO SECTION 270 OF THE FEDERAL ENERGY REGULATORY COMMISSION'S REGULATIONS IMPLEMENTING THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT TIGHT FORMATION GAS

STATE OF TEXAS

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the **Sategna #2E** well, **API No. 30-045-24060** is natural gas produced from a FERC designated tight formation, assigned **State No. NM-36**, through:

X____a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or

a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or

a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.

David K. Miller, Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 4th day of March 2002.

Notary Public

NMOCD TF Affidavit



My Commission Expires:

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OPERATOR					ON CON.			
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J. LIST OF ALLUCHMEN								
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	OF NEW MEXICO
	MINERALS DEPARTMEN

OIL CONSERVATION DIVISION

á. In

P. O. LOX 2088

Form C-102 Revised 10-1-JR

NT SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section. ator 1.6056 Well No. Southland Royalty Company Sategna 2E Unit Letter Section Township Range County 21 J 29N llW San Juan Actual Footage Location of Well: 1450 South 1850 feet from the East line and feet from the line Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: 5420 Dakota Basin 320 Астез 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge and belief. Nome R. E.Fielder OIL CONL COM Position <u>District</u> Engineer DIST 3 Company Southland Royalty Company Date Sec 13.44 March 11 1982 21 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 0 Date Surveyed March 8 Register and/or Fred Certificd No. 660 830 .90 1820 3950 16 50 1980 2310 2640 2000 1500 1000 800 KERR

BURLINGTON RESOURCES 801 CHERRY STREET SUITE 200 FORT WORTH, TX 76102-6842

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NEW MEXICO STATE 16407 0552 OIL CONSERVATION DIVISION 2040 SOUTH PACHECO STREET SANTA FE, NM 87505

CHECK NUMBER	67739200 0000685789		PHONE NUMBER CHECK DATE	817-347-2950 02/22/02	
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Stogner, Michael

From: Sent: To: Subject: Gilcrease Jim [JGilcrease@br-inc.com] Wednesday, July 24, 2002 10:09 AM mstogner@state.nm.us NGPA Well Determination Filing Review



VMOCD NGPA Filing List (Approv...

Mike, Burlington Resources submitted the Well Determination Filings referenced on the attached list for NMOCD review and approval several months ago and todate we do not show that action has been taken on them. Can you please check the status of these filings and let me know where they stand?

Jim Gilcrease Burlington Resources 5051 Westheimer, Suite 1400 Houston, TX 77056-5604 713-624-9092 jgilcrease@br-inc.com

<<NMOCD NGPA Filing List (Approval follow up).xls>>

PENDING NGPA FILINGS - NEW MEXICO OIL CONSERVATION DIVISION

WELL NAME	API NO.	LOCATION	COUNTY	FORMATION	DATE MAILED TO NMOCD
Mangum # 1E	30-045-24673	Sec. 27, T-29N, R-11W	San Juan	Dakota	3/4/2002
Sategna #2E	30-045-24060	Sec. 21, T-29N, R-11W	San Juan	Dakota	3/4/2002
Johnston A #16	30-039-24739	Sec. 36, T-27N, R-6W	Rio Arriba	Fruitland Coal	12/18/2001
Mexico Federal N #1E		Sec. 15, T-29N, R-11W	San Juan	Dakota	9/24/2001
Culpepper Martin #1E		Sec. 31, T-32N, R-12W	San Juan	Dakota	10/4/2001
Kelly Knott #1A		Sec. 8, T-30N, R-10W	San Juan	Mesa Verde	10/1/2001
New Mexico B Com #1E		Sec. 16, T-29N, R-11W	San Juan	Dakota	10/1/2001
Culpepper Martin #1A		Sec. 31, T-32N, R-12W	San Juan	Dakota	9/26/2001
Pierce A #4		Sec. 13, T-30N, R-10W	San Juan	Mesa Verde	9/24/2001



3160 (015)

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Certified Mail No. P 765 887 658 Return Receipt Requested

January 6, 1993

Marilyn L. Rand, Director Division of Producer Regulation Federal Energy Regulatory Commission 825 North Capitol Street NE Washington, DC 20426

Dear Ms. Rand:

This jurisdictional agency hereby designates the Dakota formation underlying the following described lands in San Juan County, New Mexico, as a tight formation under Section 107 of the NGPA. The BLM Docket Number assigned to this designation is NM-347-92.

Township 26 North, Range 11 West, NMPM Sections 1 through 36: All

- Township 27 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 28 North, Range 11 West, NMPM Sections 7 through 36: All
- Township 29 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 11 West, NMPM Sections 1 through 36: All

Township 31 North, Range 11 West, NMPM Sections 2 through 11: All Sections 14 through 21: All Sections 28 through 33: All

Township 32 North, Range 11 West, NMPM Sections 28 through 33: All Township 27 North, Range 12 West, NMPM Sections 1 through 7: All Section 8: N/2 Section 9: N/2 Sections 10 through 15: All

Township 28 North, Range 12 West, NMPM Sections 7 through 36: All

Township 29 North, Range 12 West, NMPM Sections 1 through 36: All

Township 30 North, Range 12 West, NMPM Sections 1 through 36: All

Township 31 North, Range 12 West, NMPM Sections 1 through 36: All

Township 32 North, Range 12 West, NMPM Sections 25 through 27: All Sections 32 through 36: All

- Township 27 North, Range 13 West, NMPM Sections 1 and 2: All Section 3: E/2 Section 10: E/2 Sections 11 through 13: All
- Township 28 North, Range 13 West, NMPM Sections 10 through 15: All Sections 22 through 27: All Section 34: E/2 Sections 35 and 36: All
- Township 29 North, Range 13 West, NMPM Sections 1 through 3: All Sections 10 through 15: All Section 20: E/2 Sections 21 through 28: All Section 29: E/2 Section 32: E/2 Sections 33 through 36: All

Township 30 North, Range 13 West, NMPM Sections 1 through 36: All

Township 31 North, Range 13 West, NMPM Section 13: All Sections 22 through 27: All Sections 33 through 36: All

Township 30 North, Range 14 West, NMPM Sections 13 and 14: All

Sections 24 and 25: All Sections 35 and 36: All 3

The total area encompasses 287,243 acres, more or less. The acreage consists of 66.9% Federal, 22.1% Fee, 6.8% State and 4.2% Indian Lands.

The applicant, Amoco Production Company, has designated the area described above as the "Gallegos Area Basin Dakota Pool."

The San Jose, Nacimiento, and Ojo Alamo aquifers are located within the designated area. These aquifers occur from the surface of the ground to an approximate depth of 1200 feet. Existing Federal and State of New Mexico Regulations administered by the U.S. Bureau of Land Management and the New Mexico Oil Conservation Division relating to drilling, casing, and cementing of wells are in effect to help assure that development of the Dakota formation will not adversely affect said aquifers.

The estimated average in-situ gas permeability, throughout the pay section, is expected to be 0.1 millidarcy or less.

The stabilized production rate, against atmospheric pressure, of wells completed for production in the Dakota formation, without stimulation, is not expected to exceed the maximum production rate prescribed by the FERC regulations.

No well drilled into the designated tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

The formation has been authorized to be developed by infill drilling. No development drilling has occurred in the designated area for more than 5 years.

Evidence was presented by the applicant to the BLM and the New Mexico Oil Conservation Division at an informal conference held by the BLM on August 26, 1992, at Albuquerque, New Mexico. The exhibits and other documentation discussed at that conference are enclosed.

Included with this designation is a letter dated January 5, 1993, from the New Mexico Oil Conservation Division, signed by Michael E. Stogner, Chief Hearing Officer, signifying their concurrence with this designation.

It is requested that this jurisdictional agency be advised in writing when the 45 day review period will end and the appropriate FERC Order No. and/or State No. $(NM-__)$ assigned to this tight formation be included.

Persons objecting to this determination may file a protest directly with the Federal Energy Regulatory Commission, in accordance with 18 CFR Part 275.203 and 275.204, within 20 days after the notice is published in the Federal Register by the FERC. If you have any questions please contact Allen F. Buckingham at (505) 761-8765.

Sincerely yours,

for Assistant District Manager Mineral Resources

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Enclosures

cc:

(Michael E. Stogner, NM Oil Conservation Division J. W. Hawkins, Amoco Production Company NM-922 (Joe Chesser) NM-015 (Hector Villalobos)

organizations can gain a better understanding of the requirements and objectives of the Commission in ensuring compliance with all environmental certificate conditions and meeting its responsibilities under the National Environmental Policy Act and other laws and regulations. Interested organizations are urged to take advantage of these courses.

- Course discussion will include the following topics:
- Objectives and requirements of FERC construction orders:
- Preconstruction clearance filings and obtaining Notices to Proceed; and · Environmental Inspection as it relates
- · Right-of-way preparation;
- General erosion control:
- Right-of-way restoration:
- Topsoil segregation;
- Stream and river crossing:
- Wetland construction:
- Residential area construction:
- Construction and restoration in arid climates:
- Cultural resources/Paleontology; and
- Right-of-way maintenance.

The training courses will be given in the locations identified below. Details on location and time may be obtained from Mr. George Willant at the number listed below.

Houston, TX-May 4, 5, and 6, 1993 Washington, DC-June 8, 9, and 10, 1993

The course is designed for individuals directly involved in environmental performance such as environmental and right-of-way inspectors, and construction contractor personnel. Training will be conducted by Ebasco Environmental (Ebasco), the Commission's environmental support contractor, under the direction of the staff of OPPR. There will be no registration fee.

Any organization or individual interested in participating in this course should preregister by sending in a written request to George Willant at: Ebasco Environmental, 211 Congress Street, Boston, MA 02110-2410.

The request should include names. addresses and telephone numbers. Session attendance will be limited to 200 and only one set of course materials will be available per preregistered attendee.

Additional information may be obtained from Mr. John Leiss at (202) 208-1106 or Mr. George Willant of Ebasco at (617) 451-1201.

Previous sessions have been very popular so we urge those interested in attending to send in their written request early. Preregistration must be

received at least 30 days prior to the date of the session. Linwood A. Watson, Ir., Acting Secretary. [FR Doc. 93-1786 Filed 1-25-93, 8:45 am] BILLING CODE 6717-01-M

[Docket No. OF93-18-000]

Staten Island Cogeneration Corp.; Amendment to Filing

January 15, 1993

On January 11, 1993, Staten Island Cogeneration Corporation (Applicant) tendered for filing a supplement to its filing in this docket.

The amendment provides additional information pertaining to the ownership and technical aspects of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Any persen desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 4, 1993, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Linwood A. Watson, Ir., Acting Secretary.

[FR Doc. 93-1787 Filed 1-25-93; 8:45 am] BILLING CODE 6717-01-M

Magic Water Co., Inc.; Application Accepted for Filing with the Commission

January 15, 1993.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

a. Type of Application: Original License for Minor Project (Tendered Notice). b. Project No.: 7923-004.

c. Date Filed: January 4, 1993. d. Applicant: Magic Water Company, Inc.

e. Name of Project: Magic Water Company Hydroelectric Project.

f. Location: Partially on lands administered by the Bureeu of Land Management, on Salmon Falls Creek. near the town of Buhl, in Twin Falls County, Idaho. Section 2 in T10S, R13E. g. Filed Pursuant to: Federal Power

Act, 16 U.S.C. § 791(a)-825(r). h. Applicant Contact: John J. Straubhar, P.E., P.O. Box 820, Twin Falls, ID 83303, (208) 736-8255. i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Description of Project: The project would consist of: (1) The applicant's existing 12-foot-high, 150-foot-long dam; (2) a 2.584-foot-long, 36-inchdiameter steel penstock; (3) a powerhouse containing one generating unit with an installed capacity of 113 kW; (4) a tailrace; (5) a 50-foot-long underground transmission line interconnecting with an existing Idaho Power Company transmission line; and (6) appurtenant facilities. k. With this notice, we are initiating

consultation with the State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR. at § 800.4.

1. Under § 4.32(b)(7) of the Commission's regulations (18 CFR), if any resource agency, SHPO, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission no later than 60 days after the application is filed, (March 5, 1993) and must serve a copy of the request on the applicant.

m. The Commission's deadline for the applicant's filing of a final amendment to the application is April 4, 1993. Linwood A. Watson, Jr., Acting Secretary.

[FR Doc. 93-1788 Filed 1-25-93; 8:45 am] BILLING CODE 6717-01-M

[Docket No. JD93-02898T New Mexico-36]

Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

January 15, 1993. Take notice that on January 11, 1993, the United States Department of the Interior's Bureau of Land Management. (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Dakota Formation in San Juan County, New Mexico,

Federal Register / Vol. 58, No. 15 / Tuesday, January 26, 1993 / Notices

qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application is described on the attached appendix. The notice of determination also contains BLM and the New Mexico Department of Energy, Minerals and

Natural Resources' findings that the referenced portion of the Dakota Formation meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watson, Jr.,

Acting Secretary.

Appendix

Township 26 North, Range 11 West Township 27 North, Range 11 West Township 29 North, Range 11 West Township 30 North, Range 11 West Township 29 North, Range 12 West Township 30 North, Range 12 West Township 31 North, Range 12 West Township 30 North, Range 13 West Sections 1-36; All Township 28 North, Range 11 West Township 28 North, Range 12 West Sections 7-36: All Township 31 North, Range 11 West Sections 2-11: All Sections 14-21: All Sections 28-33: All Township 32 North, Range 11 West Sections 28-33: All Township 27 North, Range 12 West Sections 1-7: All Sections 8-9: N/2 Sections 10-15: All Township 32 North, Range 12 West Sections 25-27: All Sections 32-36: All Township 27 North, Range 13 West Sections 1-2: All Sections 3 and 10: E/2 Sections 11-13: All Township 28 North, Range 13 West Sections 10-15: All Sections 22-27: All Section 34: E/2 Sections 35 and 36: All Township 29 North, Range 13 West Sections 1-3: All Sections 10-15: All Section 20: E/2 Sections 21-28: All Sections 29 and 32: E/2 Sections 33-36: All Township 31 North, Range 13 West Section 13: All Sections 22-27: All Sections 33-36: All Township 30 North, Range 14 West

Sections 13 and 14: All Sections 24 and 25: All Sections 35 and 36: All The area of application contains 287.243 acres, more or less, of Federal (66.9%), State (6.8%), Fee (22.1%) and Indian (4.2%) lands. [FR Doc. 93-1789 Filed 1-25-93; 8:45 am] BILLING CODE #717-01-M

[Docket No. JD93-02315T California-31

State of California; NGPA Notice of **Determination By Jurisdictional** Agency Designating Tight Formationa

January 19, 1993.

Take notice that on December 28. 1992, the California Division of Oil and Gas (California) submitted the abovereferenced notice of determination pursuant to section 271.703(c)(3) of the Commission's regulations, that the N-Point Chert Zone, Paloma Field, Kern County, California, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application is more fully described on the attached appendix.

The notice of determination elso contains California's findings that the referenced portion of the N-Point Chert Zone meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watson, Jr., Acting Secretary.

Appendix

The proposed area is the N-Point Chert Zone between the MM marker and the top of the Paloma or Stevens Sands. Paloma Field, Kern County, California underlying the following lands: Paloma Unit-indicated by the unit boundary on Exhibit B:

Township 31 South, Range 26 East Section 28: Partly Section 29: Partly Section 30: Partly Section 32: Partly Section 33: All

Section 34: Partly Township 32 South, Range 26 East Section 1: Partly Section 2: All Section 3: Partly Section 4: Partly Section 5: Partly

Section 11: Partly Section 12: Partly Anderson Lease Township 31 South, Range 26 East Section 35: S/2 KCL "L" Lease Township 32 South, Range 26 East Section 10: S/2 of NE/4, N/2 of NE/4 of SW/4, SE/4 of NW/4. Section 11: N/2 of NW/4 of SW/4 of NW/ 4, SW/4 of NE/4.

[PR Doc. 93-1867 Filed 1-25-93; 8:45 am] BILLING CODE 6717-01-M

[Docket No. JD93-02318T Texas-94]

State of Texas; NGPA Notice of **Determination by Jurisdictional** Agency Designating Tight Formation

January 15, 1993.

Take notice that on December 28, 1992, the Railroad Commission of Texas (Texas) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Wilcox Sands (L-14 and L-15) in the Bob West Field underlying a portion of Zapata and Starr Counties, Texas, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The designated area is within Railroad Commission District 4 and is described as the Southwestern portion of Porcion 55, East of Falcon Reservoir in Starr County, Texas; the northwest most portion of shares No. 28-A and No. 46; the western portion of share No. 29-A; the eastern portion of share No. 11 and all of share No. 36, all in Porcion 14, Zapata County, Texas. These areas are further defined as being within the fault lines as shown on the revised field area map.

The notice of determination also contains Texas' findings that the referenced portion of the Wilcox Sands meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watson, Jr., Acting Secretary. (FR Doc. 93-1790 Filed 1-25-93; 8:45 am) BILLING CODE 6717-01-4

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FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON, D. C. 20426

OIL CONSER: IN DIVISION RECEIVED

In Reply Refer 30 The A AM 9 27 PR25.2/SS

Mr. Allen Buckingham Bureau of Land Management Division of Mineral Resources 435 Montero Rd., NE Alburguergue, New Mexico 87107

MAR 1 1000

Re: Tight Formation Determination New Mexico-36 Dakota Formation FERC No. JD93-02898T

Dear Mr. Buckingham:

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On January 11, 1993, the Commission received the abovereferenced notice of determination from the United States Department of the Interior's Bureau of Land Management that the Dakota Formation underlying a portion of San Juan County, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The notice included a letter of concurrence from the State of New Mexico. The area of application is more particularly described on the attached appendix.

The 45-day period for Commission review of this notice of determination expired February 25, 1993, and the determination is final. Therefore, the Dakota Formation underlying the recommended area has been approved for tight formation designation.

Sincerely,

Marilyn L/ Rand, Director Division of Producer Regulation

cc: Amoco Production Co. P.O. Box 800 Denver, CO 80201

> Mr. William J. LeMay Oil Conservation Commission New Mexico Department of Energy, Minerals and Natural Resources P.O. Box 2088 Santa Fe, NM 87504

JD93-02898T New Mexico-36

The area of application contains 287,243 acres, more or less, of Federal (66.9%), State (6.8%), Fee (22.1%) and Indian (4.2%) lands all in San Juan County, New Mexico.

Township 26 North, Range 11 West Township 27 North, Range 11 West Township 29 North, Range 11 West Township 30 North, Range 11 West Township 29 North, Range 12 West Township 30 North, Range 12 West Township 31 North, Range 12 West Township 30 North, Range 13 West Sections 1-36: A11 Township 28 North, Range 11 West Township 28 North, Range 12 West Section 7-36: A11 Township 31 North, Range 11 West Sections 2-11: A11 Sections 14-21: A11 Sections 28-33: A11 Township 32 North, Range 11 West Sections 28-33: A11 Township 27 North, Range 12 West Sections 1-7: A11 Sections 8-9: N/2 Sections 10-15: AIL Township 32 North, Range 12 West Sections 25-27: A11 Sections 32-36: A11 Township 27 North, Range 13 West Sections 1-2: A11 Sections 3 and 10: E/2 Sections 11-13: A11 Township 28 North, Range 13 West Sections 10-15: A11 Sections 22-27: A11 Section 34: E/2 Sections 35 and 36: All

JD93-02898T New Mexico-36

Township 29 North, Range 13 West
Sections 1-3: All
Sections 10-15: All
Section 20: E/2
Sections 21-28: All
Sections 29 and 32: E/2
Sections 33-36: All
Township 31 North, Range 13 West
Section 13: All
Sections 22-27: All
Sections 33-36: All

Township 30 North, Range 14 West Sections 13 and 14: All Sections 24 and 25: All Sections 35 and 36: All

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CIL CONSERVITION DIVISION State of New Mexico RECT Emergy, Minerals and Natural Resources Department

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If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
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May 15, 1987	able on new and recompleted wells.
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VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

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C	IL CONSERVATION DIVISION	
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Separate Forma C-104 must be filed for each pool in multiply completed wells. OIL CONSERVATION COMMISSION

1000 Rio Brazos Road

AZTEC, NEW MEXICO 87410

SEP 22 1992 OIL CONSERVATION SANTA FE

NOTICE OF GAS CONNECTION

DATE_September 9, 1982

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF

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	AL POTENTIAL		PURCHASER	n Gathering Company
/sw			James R. Larg Dispatch Mana	
Minerals Ma Mr. E. R. C Mr. R. J. M Mr. Robert Mr. Mike La Ms. Nylene Mr. Nichard	Oil Conservation Commission nagement Service - Oil & orliss, Engineering IcCrary, Prorations Utay, Gas Accting. Inbert, Gas Supply Dickson, Econ. Analyses Thomas, Gas Supply IcFarland, Kutz		TITLE	

	-						
NO. OF COPIES RECEIVED	1						
DISTRIBUTION			- A PART				
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND						
FILE U.S.G.S.			i de MLULIVIN				
LAND OFFICE		SFORT OIL AND NATURA					
IRANSPORTER OIL			1982				
GAS			OIL CON. COM.				
OPERATOR			DIST. 3				
PRORATION OFFICE							
Operator Southland Royalty C	ompany						
Address							
P.O. Drawer 570, Fa	rmington, New Mexico 8740	1					
Reason(s) for filing (Check proper b	ox)	Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	Oll Dry Gas						
Change in Ownership	Casinghead Gas Condens	sate	· · · · · · · · · · · · · · · · · · ·				
If change of ownership give name and address of previous owner	·						
DESCRIPTION OF WELL AN	D LEASE						
Lease Name	Well No. Pool Name, Including Fo						
Sategna	2-E Basin Dakota		ederal or Fee FEE				
Unit Letter	450 FOT Feet From The South Line	1850 and 1520 Feet F	rom The East				
Line of Section 21	Township 29N Range	110 , ммрм,	San Juan County				
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S					
Name of Authorized Transporter of	011 or Condensate X	Address (Give address to which a	approved copy of this form is to be sent)				
Plateau, Inc.		4775 Ind. Sch. Rd. N	1.E., Albuquerque, NM 87111 approved copy of this form is to be sent,				
Name of Authorized Transporter of							
Southern Union Gather		P.O. Box 1899, BLoom Is gas actually connected?	field, New Mexico 87413				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe.	No					
If this production is commingled	with that from any other lease or pool, (give commingling order number	1				
COMPLETION DATA	Oil Well Gas Well	Well Workover Deepe	n Plug Back Same Res'v. Diff. Res				
Designate Type of Comple		MINSOFT THE	AND THE REAL PROPERTY OF THE R				
Date Spudded	Date Compl. Ready to Prod.	thai Depth	P.B.T.D.				
5-19-82	6-15-82	a6303'	6258'				
Elevations (DF, RKB, RT, GR, etc		1 0 01/06 Ded () 1982	Tubing Depth				
5423' GL	Dakota	6041'	6209'				
Perforations		SANTA CONVISI	Depth Casing Shoe				
6041'-6242'		Construction of the	6303'				
		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	550 sacks				
12-1/4"	8-5/8" 4-1/2"	<u>471'</u> 6303'	1266 sacks				
7-7/8"	2-3/8"	6209'	1200 Sucias				
	2-5/8	0207					
	FOR ALLOWABLE (Test must be a)	feet seconery of social volume of low	ad oil and must be equal to or exceed top al				
	FOR ALLOWABLE (lest must be a) able for this de	pris of ou jor just at mounty					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
		Water - Bble.	Gas - MCF				
Actual Prod. During Test	Oil-Bbls.	Wdlar - Dbie.					
1							
GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate				
Actual Prod. Test-MCF/D 975	3 hours						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Back Pressure	1272	1269	3/4"				
CERTIFICATE OF COMPLI	ANCE	OIL CONSE	ERVATION COMMISSION				
		1 TR D?	0 8 1982				
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED					
Generates have been complis	d with and that the information given the best of my knowledge and belief.	BY Charles	Show				
above is true and complete to	the near of my whom to all out of the	DEPITY OIL & (GAS INSPECTOR, DIST				
Λ		111LE					
OOII		This form is to be file	ad in compliance with RULE 1104.				
(1 Pan	oon		r allowable for a newly drilled or deepe companied by a tabulation of the devia				
.(Signature)	it tests taken on the well in	Sccoldauca Miru MARE				
District Pro	duction Manager	All sections of this fo	orm must be filled out completely for al				
	(Title)	able on new and recomple	ted wells.				
July 6, 1982	(Date)	well name or number, or tre	insporter, or other such change of come				
			4 must be filed for each pool in mult				

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

78 widt

			MULTI	POINT A	ND ON	E POI	NT BAC	CK PRES	SUR	E TEST	FOR	S WE	UL 8	1982	
Тут	e Test	Initia	1		Аллис	1			ial	Test Date 6-19-82	, (VOIL	CON. (0014	7
Con	npany [1					nection				0-17-02	<u>.</u>		DIST.	3	1
1 °	uthland	Royal	ety Co	mpany	Sc	uthe	rn Unic	on Gathe	ri	ng					
Poo						mation						Unit			
Ba	sin				Da	kota									
1	pletion Date		Te	otal Depth			Plug Back			Elevation			r Lease Na	me	
	15-82				03'		625			5423' (<u>jR</u>	Sate			
	. Size	WI.	.d		Set At	21	Perioratio	n#1	т			2-E			
	500	10.50 Wi.	<u>) म</u> 4 व	1.052	630	5	Perforatio	ne:				1	Sec.	Twp.	Rye.
1	375	4.7	¥ 1	.995	620	191	From	6041'	т	• 6242	1	Unit 9	21	29N	11W-
TYP	e Well - Sing	ile - Brad	enhead -	G.G. or G.O	, Multiple			Packer Set	At			County			_
Si	ingle											San	Juan		
	ducing Thru			ir Temp. *F	Mean	Annual	Temp. *F	Baro. Pres		-		State			
Tu	ibing		0				- 1 av 14		12 H2S		1940	New	<u>Mexico</u>	Тара	
	L	н		Gq	% CC	2	% N 2	~	п ₂ э		0141	Meter		, upa	
				.700 DW DATA				TUBI	NG	DATA		ASING	DATA		uration
	Prover		Drifice	Press.	DI	(f.	Temp.	Press.		Temp.	Pre	1	Temp.		of
NO.	Line Size	x	Size	p.s.i.g.	h		*F	p.e.i.q		*F	p.a.	1.g.	• F		Flow
SI	U.S.C							1272			1	269 .			
1.	2"	X 3	/4"					128				594			hr
2.								91				488			hrs
Э.								. 73				439			hrs
4.															
5.	L					TEO	FELOW	CALCUL	A T 1						
		· · · · ·						Temp.		Gravity		Super		ate of F	law
	Coeffic	cient	_	Vh _w P _m	Pr	essure		actor		Factor		mpress.	, A	Q, Mci	
NO.	(24 Ho	our)			-	Pm		Ft.		Fq		tor, Fpv			
1	12.36	5			8	5.2	1.	0000		.9258	1.0	000	_	975	
2.					_								-		
3.															
4. 5.															
		1				Gas	Liquid Hy	drocarbon B	al lo						Acf/bbl.
NO.	Pt-	Temp	•R	Tr	Z					arbons					Deg.
1.								y Separator					XXX	XXX	XXX
2.						1					<u>x x x x </u>		_		
3.												P.S.I.	<u>^.</u>		P.S.I.A.
4. 5.							ical Tempe	rdiure					**		N
5. Fe	1284.2	Pc ²	16491	69.6			D 2		1 1	100	Г	P 2	7.	1 10	30
NO		Pw		Pw ²	$P_c^2 - P_w^2$] (1)	$P_c = R_c^2 - R_c^2$	- port	1.1	408	SPL T	10 m2		1.10	57
1		451.	2 2	03581.4	1445	5]\$8.2	9 FE* – ₩	ነወሮ	2	1.	E.	FIN	1		
2						_	г	LITZ	1.	1076					
3						AOF	= Q -		ľ,	11 3/6	1302				
4						-	L	₽°		AF NA					
5								OIL	CON	3.					
Aba	olute Open F	low	10	76			McId			- 9A1999	P-E		Slope	». n <u>. 7</u>	5
Rem	ark a :														
								Color Internet	Date		T	Checked	Avi		
Арр	roved By Di	vision		Conducto	ly Maxi	vell		James		ith			Field	er	

NO. OF COPIES RECEIVE	D				1		Form C	-105
DISTRIBUTION						KLLLIVI	Revised	d 1-1-65
SANTA FE							5a. Indicate	Type of Lease
FILE						COMMISSION	82 State	Fee X
U.S.G.S.				K KECU	MPLEIO		5. State Oil	& Gas Lease No.
LAND OFFICE	<u> </u>				10	IL CON. CO		
						DIST. 3	innin \	
OPERATOR		. <u>.</u>		_				
Id. TYPE OF WELL				· · · ·			7. Unit Agr	eement Name
	OIL WELL	GAS WELL	X		OTHER			
b. TYPE OF COMPLET								Lease Name
NEW LX WOR		PLUG BACK	DIF	F.	OTHER		Sateg	na
2. Name of Operator							9. Well No.	
Southland Ro	yalty Company	ıy					2-E 10. Field a	nd Pool, or Wildcat
	570, Farming		Movino	874	01		Basin	Dakota
4. Location of Well	siv, iwunun	nur, new	mence	014				
	14	50				1850		
× 0	LOCATED 14	10		South	LINE AND .	100	EET FROM	
UNIT LETTER U	LOCATED	FEET FI	ROM THE		LINE AND	TITXIIII	LET FROM 12. County	····//////////////////////////////////
Tret	01	004	1 1 11			///X////		
THE East LINE OF S	SEC. 21 TWP 16. Date T.D. Read	ZYN RG	$\frac{110}{6}$	NMPM		laugtions (DE	KB, RT, GR, etc.) 19.	
15. Date Spudded				unity to P	104.7 18. E	5435' KB	4	5423' GL
5-19-82	5-28-82		6-15-82	6 x 6 14		J4JJ ND		, Cable Tools
20, Total Depth	21. Plug E		22. I			र्भागम् विष्ठभगनग	By A (2021	Capie Loois
6303		258'		10116	الما ما ا		-6303'	
24. Producing Interval(s), of this completion	- Top, Bottom	, Name	INF			· · ·	25. Was Directional Survey Made
				IIII	JUL 29	1982		
6041'-6242'	(Dakota)			1III -				Deviation
26. Type Electric and O	ther Logs Run				ONSEM	الدوريون الن	27. 1	Was Well Cored
IEL, CDL and	I CBL	• • • •		OILU	SANTA	FF		No
102, 072 0,10		CAS	ING RECO	RD (Rep	ort all strings			
CASING SIZE	WEIGHT LB./F	DEPTH	SET	HOL	ESIZE	CEMEN	TING RECORD	AMOUNT PULLED
8-5/8"	24#	47			-1/4"		ENT REPORT ON	
4-1/2"		630			-7/.8"	OTHER S	TOF***	
4-1/2"	10.50#	050.	2	. /:	- / /. 0	UTILK S		
······								
						20	TUBING REC	OBD
29.	LIN	ER RECORD		T		30.		
SIZE	TOP	BOTTOM	SACKS CI	EMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						2-3/8"	6209'	
				· ·				
1. Perforation Record (Interval, size and n	umber)			32.	ACID, SHOT, FR	RACTURE, CEMENT SO	UEEZE, ETC.
the second se	al of 19 hol					INTERVAL		ND MATERIAL USED
6041', 6046',	6063', 6122	', 6127',	6132',	6137		'-6242'		0,000 gals 30#
6142', 6147',	6152', 6157	', 6184'.	6188',	6194	L			95,700 gals gelle
6203', 6227',			,				water with 1	PPG 20/40 sand.
···· , ···· ,	,,	,						
33.				PROD	UCTION			
Date First Production	Producti	on Method (Flo	wing, gas l	ift, pump	ing - Size an	d type pump)	Well State	us (Prod. or Shut-in)
6-19-82			Flowi				9	Shut-In
Date of Test	Hours Tested	Choke Size	Prod'n.		Oil - Bbl.	Gas - MCF		Gas-Oil Ratio
		3/4"	Test Pe			122		
6-19-82	3	5/4 Calculated 24	1- 011 - PI	bl.	Gas – M		ter – Bbl. Oi	1 Gravity - API (Corr.)
Flow Tubing Press.	Casing Pressure	Hour Rate				75		
.73	439				7	15	Test Witnessed	By
34. Disposition of Gas	soia, usea jor juel,	ventea, etc.)					Kelly Mo	
Sold		· ·					nelly Ma	invert
35, List of Attachments								
36. I hereby certify that	the information sho	wn on both side	es of this fo	orm is tru	e and comple	te to the best of	my knowledge and belie	f.
n	2/1							
11	Parson	2		= Di	st. Phad	Manager	DATE	7-6-82
SIGNED	1 00 0010			LC				
JIGNED								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т.	Qio Alamo 400'	Τ.	Penn, "B"
			Strawn				Penn. "C"
			Atoka				Penn. "D"
			Miss				Leadville
Т.	7 Rivers	Ţ,	Devonian	Т.	Menefee	<u> </u>	Madison
Т.	Queen	Т.	Silurian	Т.	Point Lookout 3924'	_ T.	Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	_ T.	McCracken
T. .	San Andres	Т.	Simpson	T. '			Ignacio Qtzte
Т.	Glorieta	Т.	McKee	Bas	e Greenhorn 5938'	_ т.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota 6120'	_ T.	
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	_ т.	
Т.	Tubb	Т.	Granite	Т.	Todilto	_ т.	·
т.	Drinkard	T.	Delaware Sand	т.	Entrede	_ T.	
т.	Abo	Т.	Bone Springs	T .,	Wingate	_ T.	
			- A A A A A A A A A A A A A A A A A A A				
т.	Penn	Т.		T .	Permian	_ T.	
Т	Cisco (Bough C)	Т.		T .	Penn. "A"	_ т.	

د د الجرز. 2. روی روید کار میشند.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			#28 (CEMENT RECORD)				
			8-5/8" cemented with 550 s 3% CaCl2. PD @ 11:30 PM 5	acks of -19-82.	Class Ceme	"B", nt cir	1/4# flocele per sack and culated.
			4-1/2" cemented with 1191 Tailed in with 75 sacks ne Cement circulated to surfa	Class" at. Pl	B" foa	med wi 5 PM 8	th N ₂ to 8.5 ppg. -27-82.
		-			2 U		
	an a						
	•	· · ·				÷	
	- 			1. A			

	Ford) (Ching	¥	HPERVISOR DISTRICT #	JUL 1 7 1982
the Sher	ref Sherl	lef	Secretary	June 16, 1982
hereby certify	that the information above	is true and complete to the best	of my knowledge and belief.	
		•		
		OIL CO	SANTA FE	Hand Stranger
			AUG 26 1982	
				A CONTRACTOR
0-15-62	Landed 201 Join	· · · · · ·	· ·	
6-15-82		ts (6197') 2-3/8", 4		and the second and a
6-13-82	Fraced with 30,	000 gals 30# gelled ; R 21 BPM, ATP 2200,	pad & 95,700 gals ge ISIP 1150 psi.	lled water with 1 ppg
	6152', 6157', 6 of 19 holes.	184', 6188', 6194', 6	0205, 0227, 0252,	
6-13-82	Perfd Dakota at	6041', 6046', 6063'	, 6122', 6127', 6132'	', 6137', 6142', 6147', 6237', 6242, Total
ork) SEE RUL	LE 1 103.		·	cluding estimated date of starting any propos
iųsa				
OR ALTER CAS			Performation Production T	
ORANILY ABANG			COMMENCE DRILLING OPHS.	
ORM REMEDIAL	W OR K	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	NOTICE OF INTEN		SUBSEC	UENT REPORT OF:
		Priate Box To Indicate N	ature of Notice, Report	or Other Data
<u>IIIIII</u>	an a	15. Elevation (Show whether	DF, RT, CR, etc.) 5412' GR	12. County San Juan
Eas	LINE, SECTION	21 TOWNSHIP 291	RANGE 11W	мм ^р м. ДДДДДДД () () () () () () () () () () () () ()
	0 110		LINE AND 1520 PER	T FROM Basin Dakota
P.O. Dra cation of Well	wer 570, Farming 145	0	1850	10. Field and Pool, or Wildcat
dress of Cpera		NN 07401		#2E
southlan	d Royalty Company	/		Sategna 9. Well No.
				8. Farm or Lease liame
(00 NOT US	S THIS FORM FOR PROPOSALS USE "APPLICATION FOR	PERMIT -" (FORM C-101) FOR SUC	PROPOSALS.)	7. Unit:Agreement Name
	SUNDRY NO	TICES AND REPORTS ON	WELLS	
OPERATOR				5, State Oil & Gas Lease No.
the second se				State Fee X
SANTA FE		SANTA FE, NEW	MEXICO 87501	Sa. Indicate Type of Lease
DISTRIBU	ALLEIVED	P. O. BO		Form C-103 Revised 10-1
SANTA FE FILE U.S.G.S. LAND OF FIC		OIL CONSERVA P. O. BO SANTA FE, NEW		Sa. Indicate Type of Lease

STATE OF NEW MEXICO	OIL CONSERVA	2088		Form C-103 Revised 19-1-78
SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	SANTA FE, NEW	MEXICO 87501	Sa. Indicate Type State 5. State Oil 6 Ga	Fee X
	OTICES AND REPORTS ON		7. Unit Agreemer	AL NGTHE
GIL EAS WELL X	QTHER-		8. Farm or Lease	; liame
Southland Royalty Compan	<u>y</u>			
P.O. Drawer 570, Farming Location of Well 145	0	1850	#2E 10. Field and Pa Basin Daka	
UNIT LETTERO	21 TOWNSHIP 29N	RANGE 11W	ет ряом _ нырм.	
	15. Elevation (Show whether	DF, RT, GR, etc.) 5412' GR	12. County San Juan	
Check App NOTICE OF INTE	ropriate Box To Indicate N NTION TO:	ature of Notice, Report SUBSE	OF Other Data QUENT REPORT OF:	
RFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORR COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQB OTHER <u>CASING REP</u>	PLUG	NING CASING
OTHER		ile and size pertinent dates.	ncluding estimated date of	starting any propose
Drilled to a t 5-28-82 Ran 180 joints Class "B" foam	otal depth of 6303'. (6291') 4-1/2" 10.5# ed with N2 to 8.5 ppg. 8-27-82. Cement circu	casing set at 6303' Tailed in with 75	. Cemented with sacks neat. Plu	1191 ug 🖮
145 126 126		JEJEWIE M	2111 1 1982	w.)
	CIL CONS	G 2 6 1982	JUN 271982 JUN 271982 OIL DIST.	•
. Thereby certify that the information abo	ive is true and complete to the best	of my knowledge and belief.		
anto Sherry Are	leef	Secretary	DATE JU	ne 16, 1982
Fred Chan	SI	IPERVISOR DISTRICT 7 3	DATE JUA	T (1982
NUMBER OF ADDOVAL IF ANY:				

CREY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78
PILE U.S.G.S. LAND. OFFICE OPERATOR		Sa. Indicate Type of Lease State Fee X S. State Oil & Gas Lease No.
USE "APPLICATION PI	OTICES AND REPORTS ON WELLS is to daile of to beepen of plug back to a different reservoir: if permit - " (form C-101) for such proposals.)	7. Unit Agreement Plane
ame of Operator	THEA-	8. Form or Lease Hame Sategna
Southland Royalty C	ompany rmington, New Mexico 87401	9. Well No. #2E
ocation of Well 1450	/ <i>USO</i>	10. Fleid and Pool, or Wildcat Basin Dakota
East LINE, SECTION	21 TOWNSHIP 29N RANGE 11W	_ ныры. 12. County
	15. Elevation (Show whether DF, RT, GR, etc.) 5412' GR	San Juan
Check App NOTICE OF INTE	TOPRIATE BOX TO Indicate Nature of Notice, Report SUBSEC	or Other Data QUENT REPORT OF:
AFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER SURFACE CSP	ALTERING CASING PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-19-82 Spudded 12-1/4" surface hole at 1:30 am 5-19-82 and drilled to a total depth of 475'. Ran 11 joints (458') 8-5/8", 24# K55 casing set at 471. 07'. Cemented with 550 sacks Class "B", 1/4# flocele per sack, 3% CACL2. Circulated 10 barrels of cemnt. Plug down 11:30 pm, May 19, 1982.

JUN 11 1962	MAY 2 4 1982 MAY 2 ON. CONL OIL CON. CONL DIST. 3
UI- OUIS SAINTA FE	OIL DIST. 3

I. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ENED Sherry Herley	Secretary	DATE May 20, 1982
51/ 0 maa	TOFPUTY OIL & GAS INSPECTOR, DIST. #3	MAY 24 1982

ONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION	CONSERVATION DIVISIO P. O. BOX 2088 NTA FE, NEW MEXICO 87501		Ford C-103 Revised 10-1-78 ate Type of Lease
LAND OFFICE OPERATOR			Oil & Gas Ledse No.
	D REPORTS ON WELLS	voir. 7. Unit A	Agreement Name
OIL GAS WELL AN OTHER-		8. Farm	or Lease Name
Southland Royalty Company		9. Well N	egna. No.
P. O. Drawer 570, Farmington, New	Mexico 87401	2-E	and Pool, or Wildcat
OCATION OF Well J J PEET PA	OM THE South LINE AND 1850		in Dakota
	TOWNSHIP	ныры.	
IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	vation (Show whether DF, RT, GR, etc.) 5420' GR	12. Cour San J	
Check Appropriate Bo NOTICE OF INTENTION TO:	ox To Indicate Nature of Notice, Re su	port or Other Data	RT OF:
MPORAR ILY ABANDON	ANGE PLANS CASING TEST AND CEMEN		ALTERING CASING
Revise Casing and Cement	OTHER		
Describe Proposed or Completed Operations (Clearly s work) SEE RULE 1103. SOUTHLAND ROYALTY COMPANY hereby			
	WEIGHT/FOOT SETTING DEPTH	SACKS/CEMENT	EST. TOP
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	24# K-55 450' 10.5# K-55 6300'	372 cu.ft. STAGE ONE:	Circ to surface
		318 cu.ft. STAGE TWO:	Cover Gallup Cover Cliff House
	(UI)	399 cu.ft. STAGE THREE: 459 cu.ft.	Cover surface
JUN 2.4 BOUNT	NH SON		Shoe at 450'
. I hereby certify that the information above is true and	complete to the best of my knowledge and beli	ef.	
suco Cether Grefingen	TITLE Secretary	DATE	4 4 4000
all All	DEPUTY OIL & GAS INSPECTOR	, DIST. #3	MAY 14 1982

 	and the second second		-
 	 . DOBOY	A.L. 187	ANY:

OIL CONSERVATION DIVISION	
DIL CONSERVATION P. O. BOX 2088 00 1982	Form C-103 Revised 10-1-78
DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICA 87301	State Fee XX
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S.G.S.	5. State Oil & Gas Lease No.
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	spanne track them	SUPERVISOR DISTRICT # 3	SEP 2 - 1001	
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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee. X
OPERATOR		5. State Oil & Gas Lease No.
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OIL GAS WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Southland Royalty Co	ompany	Sategna
3. Address of Operator		9. Well No.
P. O. Drawer 570, Fa	armington, NM 87401	#2E
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER O	1100 FEET FROM THE South LINE AND 1520 FEET PE	Basin Dakota
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	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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Southland Royalty Company hereby requests a 90-day extension for the drilling of this well.

MAR 19 1981 APPROVAL VALID FOR 99 DATS UNLESS FOR 99 DATS UNLESS OIL CC. SAINTA FE EXPIRES 9-7-81



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED VED BY

District Engineer

DATE 3-4-81

4 1981

DATE MAR

SUPERVISOR DISTRICT

TITLE

CONDITIONS OF APPROVAL, IF ANY:

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DISTRIBUTION Supersedes Old SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 FILE Effective 1-1-65	
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FILE	
U.S.G.S. 5a. Indicate Type of Lease	
LAND OFFICE State	Fee X
OPERATOR 5, State Oil & Gas Lease N	o
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2. Name of Operator 8. Farm or Lease Name	
Southland Royalty Company Sategna	
3. Address of Operator 9. Well No.	· · · ·
P. O. Drawer 570, Farmington, NM 87401 #2E	
4. Location of Well 10. Field and Pool, or Wilde	at
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Southland Royalty Company hereby requests a 90-day extension for the drilling of this well.

DECIDISED	APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,	
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18. I hereby certify that the information above is true and compl	ete to the best of my knowledge and bellef.	
SIGNED H. E. Trende	District Engineer	DATE 12-5-80
IPPROVED BY SAWAT J. Comp.	SUPERVISOR DISTRICT # 3	DATE DEC 91980

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ERATOR		5. State Oil & Gas Lease No.
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O. Drawer 570, Farming	ton, New Mexico	#2E
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7.178	SUPERVISOR DISTRICT # 3	SEP 1 0 1980
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CONDITIONS OF APPROVAL, IF ANY

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OIL GAB X OTHER-	
Name of Operator Southland Royalty Company	8. Form or Lease Name Sategna
Address of Operator P. O. Drawer 570, Farmington, NM 87401	9. Well No. #2E
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Southland Royalty Company hereby requests a 90-day extension for the drilling of this well.





APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

9-8-80 EXPIRES

18. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. <u>SIGNED</u> <u>TITLE</u> District Engineer <u>DATE</u> <u>6-11-80</u> <u>APPROVED BY</u> <u>SUPERVISOR DISTRICT</u> # 3. JUN 121980

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STATE OF NEW MEXICO ENGY AND MINERALS OF PARTMENT

OIL CONSERVATION DIVISION

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501 Form C-107 Revised 10-1-78

All distances	munt he from	n the cuter	hounderies (of the Section	rm),

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SOUTHLAND	ROYALTY COMPAN Section	Township		Bange		County		<u> </u>
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1100	feet from the	South	line and	1520) (a	et from the	East	line
round Level Elev.			line and Poo		16	et nom me	1	Dedicated Acreage:
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	ne acreage dedica		subject well b	oy colo	ored pencil	or hachure	marks on th	e plat below.
	han one lease is nd royalty).	dedicated	to the well, ou	tline	each and id	entify the o	ownership th	nereof (both as to working
	communitization, 1	initization,	force-pooling.	etc?			nterests of	all owners been consoli-
Yes	No If a	nswer is "y	yes," type of co	nsolid	ation			
		owners and	l tract descripti	ions w	hich have a	ctually bee	en consolida	ited. (Use reverse side of
	if necessary.)							
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forced-poo	ling, or otherwise)	or until a	non-standard un	it, eli	minating su	ch interest	s, has been	approved by the Commis-
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OF TOPIES RECEIVED	NEW A	EXICO OIL CONSER	VATION COMMISSION	N	30-0 Form C-101 Revised 1-1-6	45-24060 s
					5A. Indicate	Type of Lease
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.G.S.					.5. State Oil	& Gas Lease No.
ERATOR						
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		///////	
ype of Work					7. Unit Agre	ement Name
DRILL X	1		PLUG	ВАСК	8. Form or L	area Nama
ype of Well	_			TIPLE		
	OTHER			ZONE	Sategna 9. Well No.	
me of Operator					#2E	
	yalty Company					d Pool, or Wildcat
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	570, Farmington		Couth			
UNIT LETT	IERJ LOCA	TED FE	ET FROM THE SOUT	LINE	VIIIIK	()/////////////////////////////////////
1800' FEET FROM	THE East LINE	OF SEC. 21_TW	P. 29N RGE. 1	W NMPM		
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			6300'	Dakot		Rotary
levations (Show whether Di	F, RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor			. Date Work will start
5423' GR					March	15, 1980
	P	ROPOSED CASING AND	CEMENT PROGRAM			
			SETTING DEPTH	I SACKS O	FCEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	200'	140 Sac		Circ to surface
12 1/4"	8 5/8"	<u>24#</u> 10.5#	6300'			Cover Gallup
7 7/8"	4 1/2"	LU. 5#	0500			Cover Cliff Hous
						Cover Ojo Alamo
Top of Ojo A	ation is Nacimie Lamo sand is at Verde sand is at	665'.				
Top of Ojo A Top of Mesa Fresh water	lamo sand is at Verde sand is at mud will be used	665'. 3145'. to drill from	surface to Tot	tal Depti	n.	
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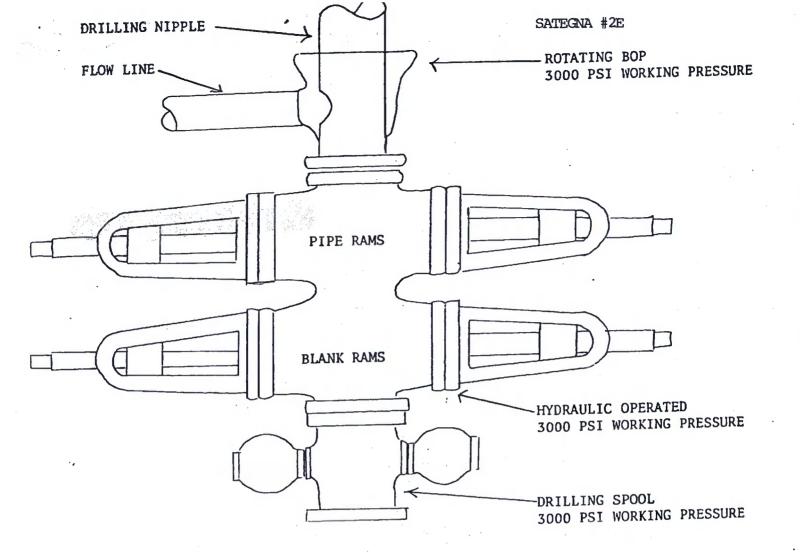
STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

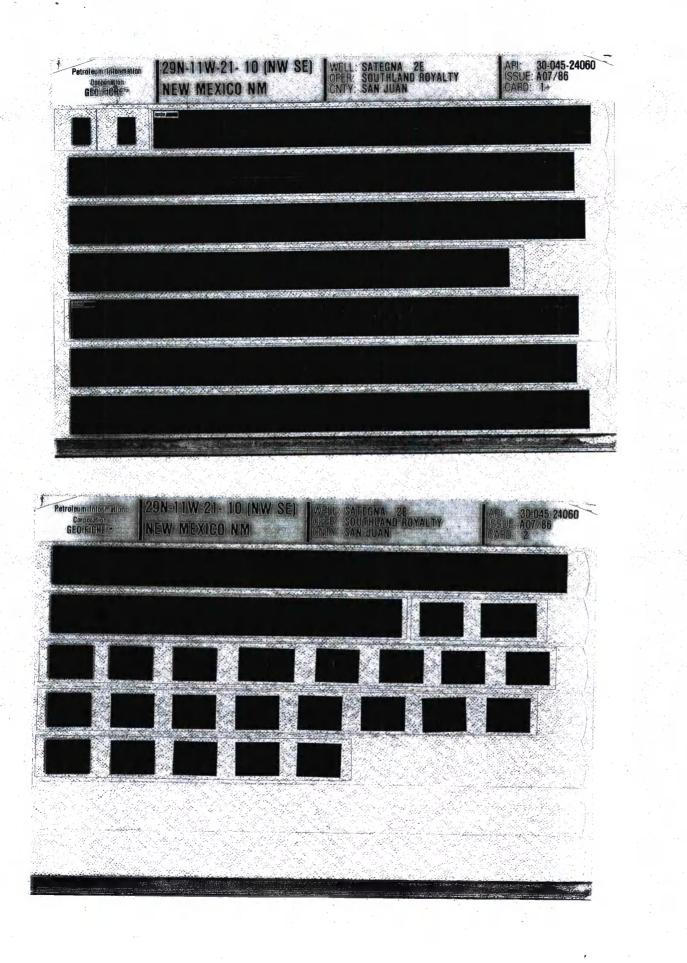
P. O. BOX 2088

Form C-102 Revised 10-1-78

		All dissences must		ter houndeilre	of the Section.		
SOUTHLAND	ROYALTY COM	PANY	Lease	EGNA			Well No. 2-E
Jnit Letter	Section	Township		nge	County	-	
J Actual Footage Loo	21	29N		11W	San	Juan	
1710	feet from the	South	e and 18	00	feet from the	East	líne
Ground Level Elev.	Producing F	ormation	Pool				Dedicated Acreage;
5423	Dakota	ated to the subje	<u> </u>	in Dakota			320 Acres
interest an 3. If more the	nd royalty). an one lease of communitization,		p is dedicate pooling.etc?	ed to the we	ll, have the i		ereof (both as to working all owners been consoli-
this form i No allowal	f necessary.) ble will be assig	ned to the well unt	il all interes	ts have bee	n consolidat	ed (by comm	ted. (Use reverse side of munitization, unitization, approved by the Commis-
	1						CERTIFICATION
		Sec.	DEC 20 DEC 20 DE CON			tained here best of my Name Curti Position Distr Company South Date	ertify that the information con- ein is true and complete to the knowledge and belief. Target S C. Parsons ict Engineer land Royalty Company ber 4, 1979
•		FEE Second		 1800'		shown on 1 notes of a under my s is true ar	ACHEO SIL
	90 1320 1650	960 2310 2040	2000 150	0 1000	500 0	Registered a and/or Lund Fred Certificate N 3950	



PREVENTERS AND SPOOLS ARE TO HAVE THROUGH BORE OF 6" - 3000 PSI OR LARGER



CMD : OG5SECT · Sec : 21 Twp : 29N	ONGARD INQUIRE LAND Rng : 11W Section	11/20/02 12:52:11 OGOMES -TPOX PAGE NO: 1	
D	C	B	A
40.00	40.00	40.00	40.00
Fee owned	Fee owned	Fee owned	Fee owned
		A	
E	F	G	H
40.00	40.00	40.00	40.00
Fee owned	Fee owned	Fee owned	Fee owned
	A		
PF01 HELP PF02 PF07 BKWD PF08 FW			PF06 PF12

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CMD : OG5SECT Sec : 21 Twp : 29N				
L	K	J	I	
40.00	40.00	40.00	40.00	
Fee owned	Fee owned	Fee owned	Fee owned	
		A		
M	N	0	P	
40.00	40.00	40.00	40.00	
Fee owned	Fee owned	Fee owned	Fee owned	
A A			 	
PF01 HELP PF02		F04 GoTo PF05	PF06	
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12	

Date: 11/20/2002 Time: 12:58:55 PM

11/20/02 12:52:31 CMD : ONGARD INOUIRE WELL COMPLETIONS OGOMES -TPOX OG6IWCM API Well No : 30 45 24060 Eff Date : 01-01-1996 WC Status : A Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS) OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO Prop Idn : 18620 SATEGNA Well No : 002E GL Elevation: 5423 U/L Sec Township Range North/South East/West Prop/Act(P/A) : J 21 29N 11W FTG 1450 F S FTG 1854 F E B.H. Locn Ρ Lot Identifier: 1850 Dedicated Acre: 320.00 : P Lease Type Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scrollPF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

Page:	1	Document	Name:	untitled	
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CMD : OG6ACRE	ONGARD C102-DEDICATE ACREAGE	11/20/02 12:52:58 OGOMES -TPOX Page No : 1
Pool Idn : 7159 Prop Idn : 186 Spacing Unit : 321	45 24060 Eff Date : 04-30-1 99 BASIN DAKOTA (PRORATED GAS) 520 SATEGNA 111 OCD Order : 29N 11W Acreage : 320.00	Well No : 002E Simultaneous Dedication:
S	Base U/L Sec Twp Rng Acreage	
,	I 21 29N 11W 40.00 J 21 29N 11W 40.00 K 21 29N 11W 40.00 L 21 29N 11W 40.00 M 21 29N 11W 40.00 N 21 29N 11W 40.00 O 21 29N 11W 40.00 P 21 29N 11W 40.00	0 N FE 0 N FE 0 N FE 0 N FE 0 N FE 0 N FE 0 N FE
PF01 HELP PF02	data to modify or PF keys to PF03 EXIT PF04 GoTo PF09 PF10 LAND	PF05 PF06 CONFIRM

CMD : OG6IPRD I	ONGARD 11/20/02 INQUIRE PRODUCTION BY POOL/WELL OGO Page				
OGRID Identifier : 1453 Pool Identifier : 71599 API Well No : 30 4	BASIN DAKOTA (P	RORATED	GAS)		10 2002
API Well No Property N	ame Prodn	. Days	Product	ion Volume	s Well
	MM/YY	Prod	Gas	Oil	Water Stat
30 45 24060 SATEGNA	01 00	31	4923	21	F
30 45 24060 SATEGNA	02 00	29	4384	14	15 F
30 45 24060 SATEGNA	03 00	31	4119	29	F
30 45 24060 SATEGNA	04 00	30	4143	23	F
30 45 24060 SATEGNA	05 00	31	4169		F
30 45 24060 SATEGNA	06 00	30	3716	51	F
30 45 24060 SATEGNA	07 00	31	4128	12	F
Reporting Perio	d Total (Gas, Oi	.1) :			
M0025: Enter PF	-				
	PF03 EXIT P				6 CONFIRM
PF07 BKWD PF08 FWD	PF09 F	F10 NXTE	POOL PF11 N	IXTOGD PF1	.2

CMD : OG6IPRD	INQUIRE	ONGARD INQUIRE PRODUCTION BY POOL/WELL				
Pool Iden	ntifier : 14538 BURLI tifier : 71599 BASIN No : 30 45 24060	DAKOTA (PRO	ORATED	GAS)	0	age No: 2
ALL WOLL						
API Well	No Property Name	Prodn.	Days	Product	ion Volumes	s Well
						Water Stat
	060 SATEGNA	08 00				F
30 45 24	060 SATEGNA	09 00	30	4091	25	F
30 45 24	060 SATEGNA	10 00	31	4106	9	F
30 45 24	060 SATEGNA	11 00	30	4258	37	F
30 45 24	060 SATEGNA	12 00	31	4088	13	F
,30 45 24	060 SATEGNA	01 01	31	3401	27	F
30 45 24	060 SATEGNA	02 01	28	2986	12	F
	Reporting Period Total	(Gas, Oil) :			
E	20049: User may continu	e scrolling	g.			

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :	ONGARD					11/20	11/20/02 12:53:12		
GGIPRD INQUIRE PRODUCTION BY POOL/WELL						OGOMES -TPOX			
					Page No: 3				
OGRID Identifier :						20			
Pool Identifier : 7									
API Well No : 3	30 45 24060 Rep	port	Pe:	riod - I	From : 01	2000 To :	10 2002	2	
API Well No Proper	ty Name	Pro	dn.	Days	Product	ion Volum	ies	Well	
		MM/	'YY	Prod	Gas	Oil	Water		
30 45 24060 SATEGNA						14		F	
30 45 24060 SATEGN		04		30		14	1		
30 45 24060 SATEGNA	7	05	01	31	2944	9		F	
30 45 24060 SATEGNA	ł	06	01	30	3201	11		F	
30 45 24060 SATEGNA	ł	07	01	31	3552	20	2	F	
30 45 24060 SATEGNA	ł	08	01	31	3584	18		F	
30 45 24060 SATEGNA	ł	0.9	01	30	3/2/52	11		F	
Reporting 1	Period Total (Ga	as,	Oil) :					
	may continue so	~~~ T	114	~					

Date: 11/20/2002 Time: 12:59:50 PM

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CMD :ONGARD11/20/02 12:53:13OG61PRDINQUIRE PRODUCTION BY POOL/WELLOGOMES -TPOX Page No: 4OGRID Identifier :14538 BURLINGTON RESOURCES OIL & GAS CO Pool Identifier :71599 BASIN DAKOTA (PRORATED GAS) :API Well No:30 45 24060 Report Period - From :01 2000 To :10 2002							
API Well No Property 1		_		ion Volumes Oil			
30 45 24060 SATEGNA	10 01	31	2156	6	F		
30 45 24060 SATEGNA	11 01	30	1414	3	F		
30 45 24060 SATEGNA	12 01	31	1683		F		
30 45 24060 SATEGNA	01 02	31	1845		F		
30 45 24060 SATEGNA	02 02	28	1687	2	F		
30 45 24060 SATEGNA	03 02	31	1836		F		
30 45 24060 SATEGNA	04 02	30	3136	21	F		
E0049: User may PF01 HELP PF02	od Total (Gas, Oi continue scrolli PF03 EXIT P PF09 P	ng. F04 Gol		PF06 IXTOGD PF12			

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CMD :ONGARD11/20/02 12:53:14OG61PRDINQUIRE PRODUCTION BY POOL/WELLOGOMES -TP0XPage No: 55							
Pool Identi	ifier : 14538 BUR fier : 71599 BASI : 30 45 240	N DAKOTA (PR	ORATED	GAS)		10 2002	
API Well No	Property Name	Prodn.	Days	Product	ion Volum	es Well	
		•				Water Stat	
		05 02					
30 45 2406	0 SATEGNA	06 02	30	3765	25	F	
	0 SATEGNA					F	
	0 SATEGNA					F	
Re	porting Period Tot	al (Gas, Oil) :		527		
E00	49: User may conti	nue scrollin	q				
PF01 HELP	PF02 PF0 PF08 FWD PF0	3 EXIT PF	04 GoT				