TF-02-009

[NM-5] Form C-132

State of New Mexico Energy and Minerals Department Oil Conservation Division 2 040 Pacheco Street Santa Fe, New Mexico 8750	1220 South St. Francis Dr.
APPLICATION FOR CATEGORY DETERM	INATION
FOR DIVISION USE ONLY: APPROPRIATE FILING FEE ENCLOSED? DATE COMPLETE APPLICATION FILED Mou. 8, 2007 DATE DETERMINATION MADE MAS APPLICATION CONTESTED? YESNO NAME(S) OF INTERVENOR(S), IF ANY:	FILING FEE(S) - Effective October 1, 1986 a non-refundable filing fee of \$25.00 per category for each application is mandatory (Rule 2, Order No. R-5878-B-3)
1. Name of Operator: Burlington Resources Oil & Gas Company	6. County: San Juan
 Address of Operator: 5051 Westheimer, Suite 1400 Houston, TX 77210-4236 	 7. API No: 30-045-24536 8. Indicate Type of Lease: State <u>X</u> Fee

- 3. Location of Well: Unit Letter D located 800 feet from the N line and 800 feet from the W line of Sec. 16 Twp. 29N Rng. 11W
- 4. Farm or Lease Name: New Mexico "B" Com
- 5. Well No: 1E

11. Field and Pool or Wildcat:

9. State Oil & Gas Lease No .:

E-9226 & E-53

10. Unit Agreement Name:

Basin Dakota

Check the appropriate box for category sought and information submitted. Enter Required information on lines 1 and 2, below.

1. Category sought NGPA Section No. 107

occluded natural gas from coal seam A1 A3 X natural gas from a designated tight formation

- 2. Filing Fee(s) amount enclosed: \$25.00
- 3. All application must contain:
 - C-105 Well Completion or Recompletion Report a.
 - Affidavits of Mailing or Delivery b.

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: October 1, 2001

FOR DIVISION	USE ONLY
APPROVED:	DISAPPROVED:
The information contained herein includes all of the info Subpart B of Part 274 of the FERC regulations EXAMINER:	ormation required to be filed by the applicant under



η.

OIL CONSERVATION DN. OI NOV -8 November 1,:2901,

Mr. Michael Stogner State of New Mexico **Energy and Minerals Department** Oil Conservation Division 2040 Pacheco Street Santa Fe, NM 87505

Re: Filing Fee For Application for Well Determination NGPA Section 107 New Mexico B Com #1E San Juan Co., NM **Dakota** Formation

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, check No. 0000664304 for \$25.00 in payment for the filing fee for the referenced NGPA Well Determination.

Thanks for holding this filing for the fee.

Sincerely,

James R. Gilcrease **Royalty Compliance**

enclosures

xc: NGPA File

Offi Rece	cial Receipt eived from: <u>R</u> (- Burlingt	on Resources	Date: <u>11/13</u> Dollar Amount	19 <u>0 /</u> 25.00
DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO
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60	4291				
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4.4



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

Lori Wrotenbery Director Oil Conservation Division

October 18, 2001

Burlington Resources P. O. Box 4239 Houston, TX 77210-4239 Attn: David K. Miller

Dear Mr. Miller:

We are in receipt of your NGPA applications for the following wells:

Baca Gas Com A No. 1 Culpepper Martin No. 1E Kelly Knott No. 1A New Mexico B Com No. 1E

These applications will not be processed until we receive the NGPA filing fees in the amount of \$100.00. In the future, please do not submit applications to us unless they are accompanied with the appropriate filing fee, as they will be returned to you as incomplete.

Thank you for your cooperation.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

MES:kv



October 1, 2001

Mr. Michael Stogner State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 Pacheco Street Santa Fe, NM 87505

OCT 1 5 2001

Re: Application for Well Determination NGPA Section 107 New Mexico "B" Com #1E San Juan Co., NM Dakota Formation

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely. W Mill

David K. Miller Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

FERC Form 121 (1/2000)

FEDERAL ENERGY REGULATORY COMMISSION Washington D.C.

APPLICATION FOR DETERMINATION

A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 _____ occluded natural gas from a coal seam.
- A2 _____ natural gas from Devonian shale.
- A3 ___X___ natural gas from a designated tight formation.

B. FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

- 1. Well Name and No.: New Mexico "B" Com #1E
- 2. Completed in (Name of Reservoir): Dakota
- 3. Field: Basin
- 4. County: San Juan
- 5. State: New Mexico
- 6. API Well No.: 30-045-24536
- 7. Measured Depth of the Completion Interval (in feet) TOP: 6,296 BASE: 6,417

C. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

- 1. Applicant's Name: Burlington Resources Oil & Gas Company
- 2. Street: 5051 Westheimer, Suite 1400
- 3. City: Houston
- 4. State: Texas
- 5. Zip Code: 77056-5604
- 6. Name of Person Responsible: David K. Miller (713) 624-9086
- 7. Title of Such Person: Manager, Royalty Compliance/Litigation

8. Signature Date: October 1, 2001

APPLICATION FOR WELL CATEGORY DETERMINATION PURSUANT TO SECTION 270 OF THE FEDERAL ENERGY REGULATORY COMMISSION'S REGULATIONS IMPLEMENTING THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT TIGHT FORMATION GAS

STATE OF TEXAS

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the New Mexico "B" Com #1E well, API No. 30-045-24536 is natural gas produced from a FERC designated tight formation, assigned State No. NM-36 through:

__X_ a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or

____ a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or

a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.

David K. Miller, Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 1st day of October 2001

Notary Public

My Commission Expires:

NMOCD TF Affidavit

STATE OF N									Al	14_	For	m C-105 rised 10-1-78
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	State of New Mexin	
.ergy,	Minerals and Natural Rest ces Dep Oil Conservation Division	partment

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API # (assigned by OCD) 30-045-24536 5. Lease Number 6. State Oil&Gas Lease E-9226-5 7. Lease Name/Unit Name New Mexico B Com 8. Well No. 18 9. Pool Name or Wildcat Otero Cha/Basin DK 10. Elevation: Inty e of Plans putine Fracturing Shut off
E-9226-5 New Mexico B Com 8. Well No. 18 9. Pool Name or Wildcat Otero Cha/Basin DK 10. Elevation: unty e of Plans postruction putine Fracturing Shut off
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rOctober 21, 1997

State of New Mex: mergy, Minerals and Natural Resources Department Oil Conservation Division

:

Sundry	Notices	and	Reports	on	Wells
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	API	# (assigned by OCD)
		30-045-24536
1. Type of Well	5.	Lease Number
GAS	6.	State Oil&Gas Lease #
2 Mars of Granation	7	E-9226-5
2. Name of Operator	7.	Lease Name/Unit Name
BURLINGTON RESOURCES OTLA GAS COMPANY		
RESOURCES OIL & GAS COMPANY		New Mexico B Com
3. Address & Phone No. of Operator	8.	Well No. 1E
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Pool Name or Wildcat
		Otero Chacra/Basin DE
4. Location of Well, Footage, Sec., T, R, M	10.	Elevation:
800'FNL, 800'FWL, Sec.16, T-29-N, R-11-W, NMPM, San	Juan County	
Type of Submission Type of Ac	tion	
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From: Sent: To: Subject: Gilcrease Jim [JGilcrease@br-inc.com] Wednesday, July 24, 2002 10:09 AM mstogner@state.nm.us NGPA Well Determination Filing Review



VMOCD NGPA Filing List (Approv...

Mike, Burlington Resources submitted the Well Determination Filings referenced on the attached list for NMOCD review and approval several months ago and todate we do not show that action has been taken on them. Can you please check the status of these filings and let me know where they stand?

Jim Gilcrease Burlington Resources 5051 Westheimer, Suite 1400 Houston, TX 77056-5604 713-624-9092 jgilcrease@br-inc.com

<<NMOCD NGPA Filing List (Approval follow up).xls>>

PENDING NGPA FILINGS - NEW MEXICO OIL CONSERVATION DIVISION

	API NO.	LOCATION	COUNTY	FORMATION	DATE MAILED TO NMOCD
Mangum # 1E	30-045-24673	Sec. 27, T-29N, R-11W	San Juan	Dakota	3/4/2002
Sategna #2E	30-045-24060	Sec. 21, T-29N, R-11W	San Juan	Dakota	3/4/2002
Johnston A #16		Sec. 36, T-27N, R-6W	Rio Arriba	Fruitland Coal	12/18/2001
Mexico Federal N #1E		Sec. 15, T-29N, R-11W	San Juan	Dakota	9/24/2001
Culpepper Martin #1E	30-045-25114	Sec. 31, T-32N, R-12W	San Juan	Dakota	10/4/2001
Kelly Knott #1A		Sec. 8, T-30N, R-10W	San Juan	Mesa Verde	10/1/2001
New Mexico B Com #1E		Sec. 16, T-29N, R-11W	San Juan	Dakota	10/1/2001
Culpepper Martin #1A		Sec. 31, T-32N, R-12W	San Juan	Dakota	9/26/2001
Pierce A #4		Sec. 13, T-30N, R-10W	San Juan	Mesa Verde	9/24/2001

From: Sent: To: Subject: Gilcrease Jim [JGilcrease@br-inc.com] Thursday, February 07, 2002 10:22 AM mstogner@state.nm.us NMOCD Well Determination Approvals



NMOCD Follow up 2-7-02.xls

Mike, attached is a revised list.

<<NMOCD Follow up 2-7-02.xls>>

WELL NAME

BR AIN NO. FERC 121 DATE API NO.

OPERATOR

Martin Federal Com #1E	1139402	12/12/2001 30-045-24324 Energen
Johnston A #16	1524501	12/18/2001 30-039-24739 BR
Baca Gas Com A #1	5377101	11/17/2001 30-045-26110 XTO
Mexico Federal N #1E	1210401	9/24/2001 30-045-08832 BR
Culpepper Martin #1E	1296401	10/4/2001 30-045-25114 BR
Kelly Knott #1A	1461201	10/1/2001 30-045-25542 BR
New Mexico B Com #1E	1312101	9/24/2001 30-045-2453 BR
Culpepper Martin #1A	1296201	9/26/2001 30-045-25112 BR
San Juan 29-5 Unit #218	653601	7/17/2001 30-039-24782 Phillips
Pierce A #4	5444901	9/24/2001 30-045-25432 BR
Gallegos Canyon Unit #323	2370501	8/29/2001 30-045-24615 Amoco
Gallegos Canyon Unit #323	2370502	8/29/2001 30-045-24615 Amoco
Gallegos Canyon Unit #506	5737002	8/29/2001 30-045-28067 Amoco
Pubco State Com #1A	458101	8/8/2001 30-045-27248 Great Western

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From: Sent: To: Subject: Gilcrease Jim [JGilcrease@br-inc.com] Thursday, February 07, 2002 10:06 AM mstogner@state.nm.us Well Determination Filings by NMOCD



NMOCD Follow up 2-7-02.xls

Good morning Mike, Burlington Resources' records indicate that we have not received JA approval on the following wells submitted to the NMOCD for review. We understand that you have other responsibilities and have put well determination filings on hold. However, lack of JA and FERC of these well may cause Burlington and other companies loss of monies. Could you review the wells on the attached list in which Burlington holds or has held an interest.

Thanks for your consideration.

Jim Gilcrease Burlington Resources (713) 624-9092 jgilcrease@br-inc.com

<<NMOCD Follow up 2-7-02.xls>>

WELL NAME

BR AIN NO. FERC 121 DATE API NO.

OPERATOR

Gallegos Canyon Unit #389	5588501	8/29/2001 30-045-28154 Amoco
Gallegos Canyon Unit #332	2372101	8/29/2001 30-045-25475 Amoco
Heaton Com LS #9A	2611902	8/29/2001 30-045-20903 Amoco
Martin Federal Com #1E	1139402	12/12/2001 30-045-24324 Energen
Johnston A #16	1524501	12/18/2001 30-039-24739 BR
Baca Gas Com A #1	5377101	11/17/2001 30-045-26110 XTO
Mexico Federal N #1E	1210401	9/24/2001 30-045-08832 BR
Culpepper Martin #1E	1296401	10/4/2001 30-045-25114 BR
Kelly Knott #1A	1461201	10/1/2001 30-045-25542 BR
New Mexico B Com #1E	1312101	9/24/2001 30-045-2453 BR
Culpepper Martin #1A	1296201	9/26/2001 30-045-25112 BR
San Juan 29-5 Unit #218	653601	7/17/2001 30-039-24782 Phillips
Pierce A #4	5444901	9/24/2001 30-045-25432 BR
Gallegos Canyon Unit #323	2370501	8/29/2001 30-045-24615 Amoco
Gallegos Canyon Unit #323	2370502	8/29/2001 30-045-24615 Amoco
Gallegos Canyon Unit #506	5737002	8/29/2001 30-045-28067 Amoco
Pubco State Com #1A	458101	8/8/2001 30-045-27248 Great Western

From: Sent: To: Subject:

÷ .

Gilcrease Jim [JGilcrease@br-inc.com] Thursday, October 25, 2001 2:12 PM mstogner@state.nm.us NGPA WELL DETERMINATION FILINGS

Det

Mike, I have mailed payment for all the wells in your August 18, 2001, letter except for the New Mexico Com #1E. I apparently overlooked that filing, but have requested a check for it. Checks will be included with the filing in the future. I am holding one for the check at this time.

Jim Gilcrease Consultant, Nat. Gas Regs. Burlington Resources

B





3160 (015)

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Certified Mail No. P 765 887 658 Return Receipt Requested

January 6, 1993

Marilyn L. Rand, Director Division of Producer Regulation Federal Energy Regulatory Commission 825 North Capitol Street NE Washington, DC 20426

Dear Ms. Rand:

This jurisdictional agency hereby designates the Dakota formation underlying the following described lands in San Juan County, New Mexico, as a tight formation under Section 107 of the NGPA. The BLM Docket Number assigned to this designation is NM-347-92.

Township 26 North, Range 11 West, NMPM Sections 1 through 36: All

- Township 27 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 28 North, Range 11 West, NMPM Sections 7 through 36: All
- Township 29 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 11 West, NMPM Sections 1 through 36: All

Township 31 North, Range 11 West, NMPM Sections 2 through 11: All Sections 14 through 21: All Sections 28 through 33: All

Township 32 North, Range 11 West, NMPM Sections 28 through 33: All Township 27 North, Range 12 West, NMPM Sections 1 through 7: All Section 8: N/2 Section 9: N/2 Sections 10 through 15: All

Township 28 North, Range 12 West, NMPM Sections 7 through 36: All

Township 29 North, Range 12 West, NMPM Sections 1 through 36: All

Township 30 North, Range 12 West, NMPM Sections 1 through 36: All

Township 31 North, Range 12 West, NMPM Sections 1 through 36: All

Township 32 North, Range 12 West, NMPM Sections 25 through 27: All Sections 32 through 36: All

Township 27 North, Range 13 West, NMPM Sections 1 and 2: All Section 3: E/2 Section 10: E/2 Sections 11 through 13: All

Township 28 North, Range 13 West, NMPM Sections 10 through 15: All Sections 22 through 27: All Section 34: E/2 Sections 35 and 36: All

Township 29 North, Range 13 West, NMPM Sections 1 through 3: All Sections 10 through 15: All Section 20: E/2 Sections 21 through 28: All Section 29: E/2 Section 32: E/2 Sections 33 through 36: All

Township 30 North, Range 13 West, NMPM Sections 1 through 36: All

Township 31 North, Range 13 West, NMPM Section 13: All Sections 22 through 27: All Sections 33 through 36: All

Township 30 North, Range 14 West, NMPM Sections 13 and 14: All

Sections 24 and 25: All Sections 35 and 36: All The total area encompasses 287,243 acres, more or less. The acreage consists of 66.9% Federal, 22.1% Fee, 6.8% State and 4.2% Indian Lands.

The applicant, Amoco Production Company, has designated the area described above as the "Gallegos Area Basin Dakota Pool."

The San Jose, Nacimiento, and Ojo Alamo aquifers are located within the designated area. These aquifers occur from the surface of the ground to an approximate depth of 1200 feet. Existing Federal and State of New Mexico Regulations administered by the U.S. Bureau of Land Management and the New Mexico Oil Conservation Division relating to drilling, casing, and cementing of wells are in effect to help assure that development of the Dakota formation will not adversely affect said aquifers.

The estimated average in-situ gas permeability, throughout the pay section, is expected to be 0.1 millidarcy or less.

The stabilized production rate, against atmospheric pressure, of wells completed for production in the Dakota formation, without stimulation, is not expected to exceed the maximum production rate prescribed by the FERC regulations.

No well drilled into the designated tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

The formation has been authorized to be developed by infill drilling. No development drilling has occurred in the designated area for more than 5 years.

Evidence was presented by the applicant to the BLM and the New Mexico Oil Conservation Division at an informal conference held by the BLM on August 26, 1992, at Albuquerque, New Mexico. The exhibits and other documentation discussed at that conference are enclosed.

Included with this designation is a letter dated January 5, 1993, from the New Mexico Oil Conservation Division, signed by Michael E. Stogner, Chief Hearing Officer, signifying their concurrence with this designation.

It is requested that this jurisdictional agency be advised in writing when the 45 day review period will end and the appropriate FERC Order No. and/or State No. $(NM-__)$ assigned to this tight formation be included.

Persons objecting to this determination may file a protest directly with the Federal Energy Regulatory Commission, in accordance with 18 CFR Part 275.203 and 275.204, within 20 days after the notice is published in the Federal Register by the FERC.

If you have any questions please contact Allen F. Buckingham at (505) 761-8765.

Sincerely yours,

for Assistant District Manager

4

Mineral Resources

Enclosures

cc:

3

/Michael E. Stogner. NM Oil Conservation Division J. W. Hawkins, Amoco Production Company NM-922 (Joe Chesser) NM-015 (Hector Villalobos)

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organizations can gain a better understanding of the requirements and objectives of the Commission in ansuring compliance with all environmental certificate conditions and meeting its responsibilities under the National Environmental Policy Act and other laws and regulations. Interested organizations are urged to take advantage of these courses.

Course discussion will include the following topics:

Objectives and requirements of FERC construction orders;

- Preconstruction clearance filings and obtaining Notices to Proceed; and
 Environmental Inspection as it relates
- to: • Right-of-way preparation;
- General erosion control;
- Right-of-way restoration;
- Topsoil segregation;
- Stream and river crossing;
- Weiland construction;
- Residential area construction;
- Construction and restoration in arid climates;
- Cultural resources/Paleontology; and
- Right-of-way maintenance.

The training courses will be given in the locations identified below. Details on location and time may be obtained from Mr. George Willant at the number listed below.

Houston, TX-May 4, 5, and 6, 1993 Washington, DC-June 8, 9, and 10, 1993

The course is designed for individuals directly involved in environmental performance such as environmental and right-of-way inspectors, and construction contractor personnel. Training will be conducted by Ebasco Environmental (Ebasco), the Commission's environmental support contractor, under the direction of the staff of OPPR. There will be no registration fee.

Any organization or individual interested in participating in this course should preregister by sending in a written request to George Willant at: Ebasco Environmental, 211 Congress Street, Boston, MA 02110-2410.

The request should include names, addresses and telephone numbers. Session attendance will be limited to 200 and only one set of course materials will be available per preregistered attendee.

Additional information may be obtained from Mr. John Leiss at (202) 208–1106 or Mr. George Willant of Ebasco at (617) 451–1201.

Previous sessions have been very popular so we urge those interested in attending to send in their written request early. Preregistration must be received at least 30 days prior to the date of the session. Linwood A. Walson, Jr., Acting Secretary. [FR Doc. 93-1766 Filed 1-25-93, 8:45 am] BLLNG CODE 517-91-81

[Docket No. OF93-18-000]

Staten Island Cogeneration Corp.; Amendment to Filing

January 15, 1993

On January 11, 1993, Staten Island Cogeneration Corporation (Applicant) tendered for filing a supplement to its filing in this docket.

The amendment provides additional information pertaining to the ownership and technical aspects of its cogeneration facility. No determination has been made that the submittal constitutes/a complete filing.

Any persen desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy **Regulatory Commission**, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 4, 1993, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding: Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 93-1787 Filed 1-25-93; 8:45 am]

BILLING CODE 6717-61-M

Magic Water Co., Inc.; Application Accepted for Filing with the Commission

January 15, 1993.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

a. Type of Application: Original License for Minor Project (Tendered Notice).

b. Project No.: 7923-004. c. Date Filed: January 4, 1993. d. Applicant: Magic Water Company, Inc.

e. Name of Project: Magic Water Company Hydroelectric Project.

f. Location: Partially on lands administered by the Bureau of Land Management, on Salmon Falls Creek. near the town of Buhl, in Twin Falls County, Idaho. Section 2 in T10S, R13E. g. Filed Pursuant to: Federal Power Act, 18 U.S.C. § 791(a)-825(r). h. Applicant Contact: John J. Straubhar, P.E., P.O. Box 820, Twin Falls, ID 83303, (208) 736-8255. i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827. j. Description of Project: The project would consist of: (1) The applicant's existing 12-foot-high, 150-foot-long dam; (2) a 2,584-foot-long, 36-inchdiameter steel penstock; (3) a powerhouse containing one generating unit with an installed capacity of 113

kW; (4) a tailrace; (5) a 50-foot-long underground transmission line interconnecting with an existing Idaho Power Company transmission line; and (6) appurtenant facilities. k. With this notice, we are initiating

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (StPC), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at § 800.4.

1. Under § 4.32(b)(7) of the Commission's regulations (18 CFR), if any resource agency, SHPO, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission no later than 60 days after the application is filed, (March 5, 1993) and must serve a copy of the request on the spplicant.

m. The Commission's deadline for the applicant's filing of a final amendment to the application is April 4, 1993. Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 93-1788 Filed 1-25-93; 8:45 am] BULDIG COOD 5717-91-95

[Docket No. JD93-02898T New Mexico-36]

Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

January 15, 1993. Take notice that on January 11, 1993, the United States Department of the Interior's Bureau of Land Management. (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Dakota Formation

in San Juan County, New Mexico,

qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application is described on the attached appendix.

The notice of determination also contains BLM and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Dakota Formation meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watson, Jr.,

Acting Secretary.

Appendix

Township 26 North, Range 11 West Township 27 North, Range 11 West Township 29 North, Range 11 West Township 30 North, Range 11 West Township 29 North, Range 12 West Township 30 North, Range 12 West Township 31 North, Range 12 West Township 30 North, Range 13 West Sections 1-38: All Township 28 North, Range 11 West Township 28 North, Range 12 West Sections 7-86: All Township 31 North, Range 11 West Sections 2-11: All Sections 14-21: All Sections 28-33: All Township 32 North, Range 11 West Sections 28-33: All Township 27 North, Range 12 West Sections 1-7: All Sections 8-9: N/2 Sections 10-15: All Township 32 North, Range 12 West Sections 25-27: All Sections 32-36: All Township 27 North, Range 13 West Sections 1-2: All Sections 3 and 10: E/2 Sections 11-13: All Township 28 North, Range 13 West Sections 10-15: All Sections 22-27: All Section 34: E/2 Sections 35 and 36: All Township 29 North, Range 13 West Sections 1-3: All Sections 10-15: All Section 20: E/2 Sections 21-28: All Sections 29 and 32: E/2 Sections 33-36: All Township 31 North, Range 13 West Section 13: All Sections 22-27: All Sections 33-36: All Township 30 North, Range 14 West

Sections 13 and 14: All Sections 24 and 25: All Sections 35 and 36: All The area of application contains 287,243 acres, more or less, of Federal (86.9%), State (8.8%), Fee (22.1%) and Indian (4.2%) lands. [FR Doc. 93-1789 Filed 1-25-93; 8:45 am] BULING CODE STITE-16

[Docket No. JD93-02315T California-3]

State of California; NGPA Notice of Determination By Jurisdictional Agency Designating Tight Formations

January 19, 1993.

Take notice that on December 28, 1992, the California Division of Oil and Gas (California) submitted the abovereferenced notice of determination pursuant to section 271.703(c)(3) of the Commission's regulations, that the N-Point Chert Zone, Paloma Field, Kern County, California, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application is more fully described on the attached appendix.

The notice of determination also contains California's findings that the referenced portion of the N-Point Chert Zone meets the requirements of the Commission's regulations set forth in 18 CFR part 271. The application for determination is

available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington DC 20426. Persons objecting to the determination may file a protest, in eccordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watsen, Ir.

Acting Secretary.

Appendix

The proposed area is the N-Point Chert Zone between the MM marker and the top of the Paloma or Stevens Sands, Paloma Field, Kern County, California underlying the following lands: *Paloma Unit*—Indicated by the unit boundary on Exhibit B:

Township 31 South, Range 26 East Section 28: Partly Section 30: Partly Section 30: Partly Section 32: Partly Section 32: All Section 34: Partly Township 32 South, Range 26 East Section 3: Partly Section 3: Partly Section 3: Partly Section 5: Partly Section 5: Partly Section 11: Partly Section 12: Partly Anderson Lease Townably 31 South, Range 26 East Section 35: S/2 KCL "L" Lease Township 32 South, Range 26 East Section 10: S/2 of NB/4, N/2 of NE/4 of SW/4, SE/4 of NW/4, Section 11: N/2 of NW/4 of SW/4 of NW/ 4, SW/4 of NE/4.

[FR Doc. 93-1867 Filed 1-25-93; 8:45 am] BILLING CODE 5717-01-M

[Docket No. JD93-02318T Texas-04]

State of Texas; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

January 15, 1993.

Take notice that on December 28. 1992, the Railroad Commission of Texas (Texas) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Wilcox Sands (L-14 and L-15) in the Bob West Field underlying a portion of Zapata and Starr Counties, Texas, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The designated area is within Railroad Commission District 4 and is described as the Southwestern portion of Porcion 55, East of Falcon Reservoir in Starr County, Texas: the northwest most portion of shares No. 28-A and No. 46: the western portion of share No. 29-A; the eastern portion of share No. 11 and all of share No. 36, all in Porcion 14. Zapata County, Texas. These areas are further defined as being within the fault lines as shown on the revised field area map.

The notice of determination also contains Texas' findings that the referenced portion of the Wilcox Sands meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 93-1790 Filed 1-25-93; 8:45 am] support of the secret strained by the commission.

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FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON, D. C. 20426

OIL CONSERVE ON DIVISION RECEIVED

In Reply Refer 第9月日 日 前月 9 27 PR25.2/SS

Mr. Allen Buckingham Bureau of Land Management Division of Mineral Resources 435 Montero Rd., NE Alburguergue, New Mexico 87107

MAR I 1000

Re:

: Tight Formation Determination New Mexico-36 Dakota Formation FERC No. JD93-02898T

Dear Mr. Buckingham:

On January 11, 1993, the Commission received the abovereferenced notice of determination from the United States Department of the Interior's Bureau of Land Management that the Dakota Formation underlying a portion of San Juan County, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The notice included a letter of concurrence from the State of New Mexico. The area of application is more particularly described on the attached appendix.

The 45-day period for Commission review of this notice of determination expired February 25, 1993, and the determination is final. Therefore, the Dakota Formation underlying the recommended area has been approved for tight formation designation.

Sincerely,

Marilyn L/ Rand, Director Division of Producer Regulation

cc: Amoco Production Co. P.O. Box 800 Denver, CO 80201

> Mr. William J. LeMay Oil Conservation Commission New Mexico Department of Energy, Minerals and Natural Resources P.O. Box 2088 Santa Fe, NM 87504

JD93-02898T New Mexico-36

The area of application contains 287,243 acres, more or less, of Federal (66.9%), State (6.8%), Fee (22.1%) and Indian (4.2%) lands all in San Juan County, New Mexico.

> Township 26 North, Range 11 West Township 27 North, Range 11 West Township 29 North, Range 11 West Township 30 North, Range 11 West Township 29 North, Range 12 West Township 30 North, Range 12 West Township 31 North, Range 12 West Township 30 North, Range 13 West Sections 1-36: A11 Township 28 North, Range 11 West Township 28 North, Range 12 West Section 7-36: A11 Township 31 North, Range 11 West Sections 2-11: A11 Sections 14-21: A11 Sections 28-33: A11 Township 32 North, Range 11 West Sections 28-33: A11 Township 27 North, Range 12 West Sections 1-7: A11 Sections 8-9: N/2 Sections 10-15: A11 Township 32 North, Range 12 West Sections 25-27: A11 Sections 32-36: A11 Township 27 North, Range 13 West Sections 1-2: A11 Sections 3 and 10: E/2 Sections 11-13: AIL Township 28 North D

Township 28 North, Range	<u>e 13 West</u>
Sections 10-15:	A11
Sections 22-27:	A11
Section 34:	E/2
Sections 35 and 36:	A11

JD93-02898T New Mexico-36

Township 29 North, Range 13	West
Sections 1-3: All	
Sections 10-15: All	
Section 20: E/2	
Sections 21-28: All	
Sections 29 and 32: E/2	
Sections 33-36: All	
Township 31 North, Range 13	West
Section 13: All	
Sections 22-27: All	

Township 30 North. Range 14 West Sections 13 and 14: All Sections 24 and 25: All

A11

Sections 33-36:

Sections 35 and 36: All

		Sundry	Notices and R	eports on	Wells	
						# (assigned by OCD)
					AF 1	30-045-24536
Type of	Well	DHC-	165 DECE	INED	5.	Lease Number
GAS			111	3 1997	6.	State Oil&Gas Lease
Name of	Operator		061 2	3 199/ -	7.	E-9226-5 Lease Name/Unit Name
	RLINGTON		01L CO	N. DIV.		
RES	OURCES	OIL & GAS CON	ipany DIS	6 3		New Mexico B Com
2 ddrogo	& Phone No. of C	nerstor			8.	Well No. 1E
	4289, Farmington		505) 326-9700		9.	Pool Name or Wildcat
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	, 800'FWL, Sec.16			Juan Coun		
Type of	Submission		Type of Ac	tion		
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	Final Abandonmer	t Alt	ering Casing	Convers	ion t	o Injection
		x oth	er - Commingle	and insta	ll pl	unger
3. Desc	ribe Proposed or	Completed Ope	rations			
				11 CH bba		e Model ND# pkr
10-9	9-97 MIRU. ND WE Pkr stuck		JH W/90 JCB 2 1	/16" tbg.	TTH C	o Model "D" pkr.
10-1						
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	TOOH. TOOH	w/2 1/16" tb	g. TIH w/fishi	13'. Made ng tools. 1	chemi Latch	cal cut @ 3105'. fish. TOOH w/fish
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	TOOH. TOOH & fishing .3-97 Blow well & Circ hole	w/2 1/16" th tools. SD for CO. TIH w/4 clean. TOOH w	g. TIH w/fishi weekend. 3/4" pkr pluck v/pkr & pkr plu	ng tools. er. Establ cker. SDON	Latch ish c	fish. TOOH w/fish irc. Mill pkr @ 3110'.
	TOOH. TOOH & fishing 3-97 Blow well & Circ hole .4-97 TIH, tag fi	w/2 1/16" tb tools. SD for CO. TIH w/4 clean. TOOH w ll @ 6545'. P	g. TIH w/fishi weekend. 3/4" pkr pluck v/pkr & pkr plu	ng tools. er. Establ cker. SDON	Latch ish c	fish. TOOH w/fish
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10-1 10-1 Well IGNATURE	TOOH. TOOH & fishing 3-97 Blow well & Circ hole 4-97 TIH, tag fi TOOH. SDON 15-97 TIH w/197 f in donut. will produce as	w/2 1/16" th tools. SD for CO. TIH w/4 clean. TOOH w 11 @ 6545'. F ts 2 1/16" 3. ND BOP. NU WH a Chacra/Dakc	g. TIH w/fishi weekend. 3/4" pkr pluck /pkr & pkr plu attempt to clea 25# J-55 IJ th . RD. Rig rele ota commingle u	ng tools. er. Establ cker. SDON n out fill og, landed ased. nder DHC-1	Latch ish c . TOO @ 650 659 _Octo	fish. TOOH w/fish irc. Mill pkr @ 3110'. H. Circ hole clean. 3'. Install plunger ber 21, 1997



ADMINISTRATIVE ORDER DHC-1659

Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Ms. Peggy Bradfield

New Mexico "B" Com No. 1E API No.-30-045-24536 Unit D, Section 16, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. Otero-Chacra (Gas - 82329) and Basin-Dakota (Prorated Gas - 71599) Pools

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Administrative Order DHC-1659 Burlington Resources Oil & Gas Company September 12, 1997 Page 2

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 12th day of September, 1997.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION 'O WILLIAM J. LEMAY Director

SEAL

WJL/DRC

cc: Oil Conservation Division - Aztec State Land Office-Oil & Gas Division State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

		API	# (assigned by OCD)
		-	30-045-24536 Lease Number
Type of Well GAS		5.	Lease Number
GAD		6.	State Oil&Gas Lease
			E-9226-5
Name of Operator		7.	Lease Name/Unit Name
BURLINGTON			
DEXYNIDELX	& GAS COMPANY		New Mexico B Com
		8.	
Address & Phone No. of Opera		<u>,</u>	
PO Box 4289, Farmington, NM	1 87499 (505) 326-9700	9.	Pool Name or Wildcat Otero Chacra/Basin DI
Location of Well, Footage, S	ec. T. R. M	10.	Elevation:
800'FNL, 800'FWL, Sec.16, T-			
			-
Type of Submission	Type of Act		
X Notice of Intent	Abandonment	_ Change of Pl	
		_ New Construc	
Subsequent Report		Non-Routine Water Shut o	
Final Abandonment	Altering Casing		
	X Other - Commingle		
		tached procedu	re and wellbore
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It is intended to comming and install a plue	le the Chacra and Dakota nger according to the at	tached procedur n has been file	CEIVED WL 1 0 1997
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It is intended to comming and install a plu diagram. A down he	gle the Chacra and Dakota nger according to the at ole commingle applicatio	tached procedur n has been file DE OOL	The and wellbore ad.

PROCEDURE **COMMINGLE & INSTALL PLUNGER**

New Mexico B Com #1E 22122B (CH) 13121S (DK) 800' FNL, 800' FWL Unit D. Sec.16, T29N, R11W, San Juan County, NM Lat/Long: 36°43.84". 108°15.65"

Project Summary: The New Mexico B Com 1E is a dual Chacra/Dakota with two strings of tubing. We will pull the 2-1/16" Chacra tubing, LD'and pull the 2-1/16" Dakota tubing. RIH with a mill and packer plucker, mill on the packer, fish and POOH with the Model D packer (set @ 3110'). If fill covers any perforations. we will RIH with a bit and cleanout to PBTD with air, RIH with 2-1/16" tubing and set @ 6420' with plunger equipment.

- Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety 1. regulations.
- MIRU daylight PU with air package. Kill well with 2% KCI water. ND wellhead NU BOP. 2. POOH with 2-1/16" Chacra tubing, LD.
- RIH with mill and packer plucker, mill over Model D packer (@ 3110'). POOH with packer. 3.
- TIH with 4-3/4" bit and cleanout to 6578' or as deep as possible with air. Continue cleanout 4. until sand production ceases. TOOH with bit.
- RIH with expendable check, 1 joint 2-1/16" tubing, SN, and 2-1/16" tubing to approximately 5. 6420'. ND BOP, NU wellhead. Pump off check and blow well in. Drop spring and plunger and kick well off. RDMO PU, turn well to production.

Approve:

4/3/97

Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Operations Engineer Contacts:

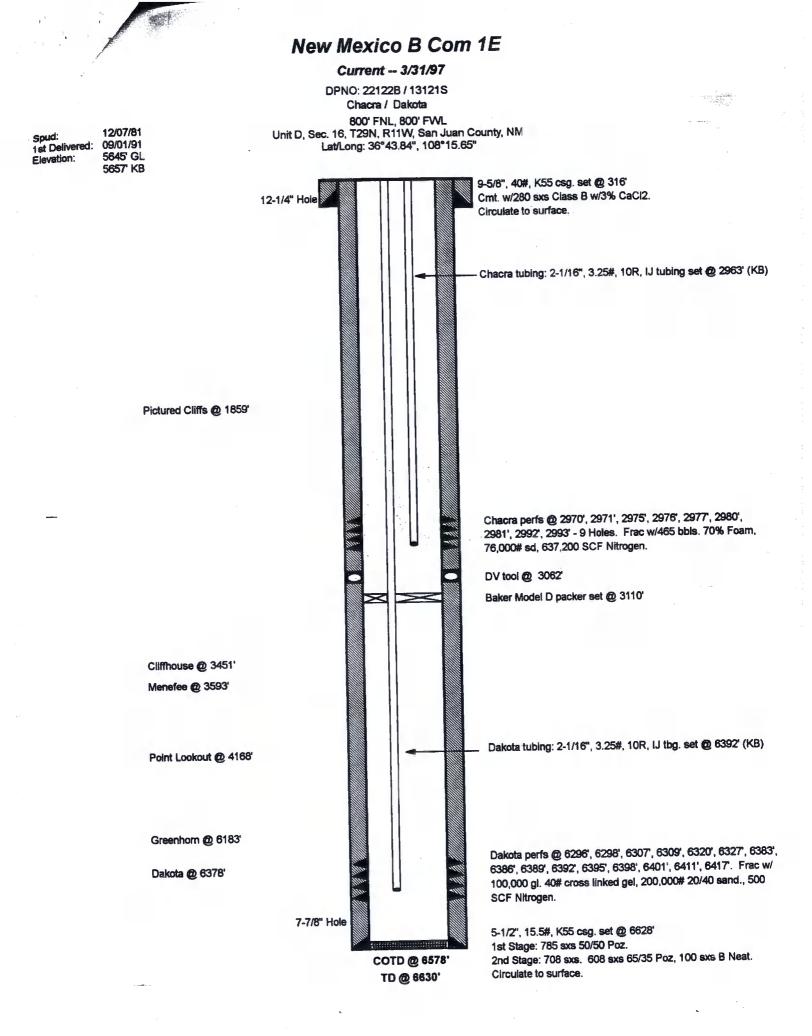
Kevin Midkiff

326-9807 (Office) 564-1653 (Pager)

Production Foreman

Johnny Ellis

326-9822 (Office) 327-8144 (Pager)



•											
District I PO Box 1980, Hobbs, 1	NM 88241-1980	D		E	State of Ne nergy, Minerals, & Natur	ew Mexico ral Resources Departme	mt		R		Form C-104 Dary 21, 1994 tions on back
District II P.O Drawer DD, Artesi	ia, NM 88211-0	719			CONSERVA	TION DIV	ISION	St	ubmit to A		District Office
District III 1000 Rio Brazos Rd., A	Aztec, NM 8741	0		OIL C	PO Bo		131014				5 Copies
District IV				S	anta Fe, NN		38			AMMEND	ED REPORT
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Farmi	ngton,	NM 8749							CO -	7/11/96	
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	⁷ Propert 0073					rty Name [CO B COM				#1E	
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III. Oil and	Gas Tr	ansporter								_	
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		P.O. BO	X 1492 , TX 79978								
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Signature:	^ .	ling				Approved by:	Frank	T. Chave	Z		
Printed Name:		<i>u</i>				Title:	Distri	ct Superv	risor		
Dolores Dia Title: Production		te				Approved Dat	e: July	11, 1996			
Date:				Phone	226-0700						
7/11/96 47 If this is a cha	inge of operation	ator fill in the	OGRID nun		326-9700_	operator					
14538 Meridian (Dil Production					Printed Name		Title	л.	Date	
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	· API N	umber			3 Pool	Name					
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Dolores Diaz

7/11/96

Production Associate

	Previous Op	perator Signal
Signature:	Alam	Dian

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District 1 PO Box 1980, Hobb	s, NM 88241-1980	D			Еле	State of Ne ergy, Minerals, & Natur	al Resources Departme	nt	RECE	ON DI	VISIC	N sed Febr	Form C-104 ruary 21, 1994
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Linhit 5 Cories Appropriate District Office DISTRICT 1	1	Energy, M			w Mexico Irai/Resourc	es Deparum	ent		Form C- Revised) See Instr	1-1-89 rections
2.0. Box 1980, Hobbs, NM 88240			ONS	ERVA	TION D	IVISIO	N		at Botton	n of Page
DISTRICT II 20. Drawer DD, Artesia, NM 88210				P.O. Bo	2088		0	IL CONSE	RV: ON ECT VED	DIVISION
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					exico 8750					
L.	REQU	JEST FO	DR AL		LE AND A		ZATION ,	91 OCT	2 AM	a 51
Operator							Well A	PI No.)45–24536		
Meridian Oil Inc.									, <u> </u>	
P. O. Box 4289, Far	mingtor	1, NM	8749	9						
Resson(s) for Filing (Check proper box) New Well		Change in	Trees	ther of	Oub	er (Please crpi	ais)			
Recompletion	Oil		Dry Ge		Ef	fective	9/17/91			
Change in Operator X	Casinghes	_	Condes						7050 01	20
and address of previous operator1			oleu	m Corp.	<u>; P.O. E</u>	ox 2120	, Houston	u, TX. 7	1252-21	20
IL DESCRIPTION OF WELL Lesse Name	AND LE	ASE Well No.	Pont N	ame Inclusio	ng Formation		Kind	(Lease	t.	ase No.
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Unit Letter D	_ : <u>`</u> _		Feet Fe	rom The				et From The	w_	Line
Section 16 Townshi	<u>ip</u>	29N	Range	_	11W .N	MPM, ^{Sa}	an Juan			County
III. DESIGNATION OF TRAN	<u>NSPORTE</u>			DNATU						
Name of Authorized Transporter of Oil Meridian Oil Inc.	X	or Coades			Address (Giv		which approved Farming			mt)
Name of Authorized Transporter of Casim	-		or Dry	Gas X	Address (Giv	e address to w	which approved	copy of this for	rm is to be se	nt)
<u>El Paso Natural Gas (</u>	Co.		17-		P.O. Bo	ox 4990,	Farming	ton, NM		
lf well produces oil or liquids, pive location of tanks.	Unit	Sec.	Twp.		is gas actuali		When	•		
If this production is commingled with that IV. COMPLETION DATA	from any of	ber lease or	pool, gi	ve comming!	ing order num	ber:				
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Date Spudded		api. Ready to	o rtod					r.a.1.D.		
Elevanions (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormation	B	Top Oil/Gas	Pay		Tubing Depti	h	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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Cuberla & Caning			St	ate of Ne	ew Mexico			ćni M	DIMEION	-
Submit 5 Copies Appropriate District Office DISTRICT I]	Energy, M	linerals	and Nati	Iral Resource	es Departme	IL CONSI	RECE VEL) Revised See Instr	1-1-89
P.O. Box 1980, Hobbs, NM 88240						DIVISIO			at Botton	n of Page
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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410										
I.										
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Meridian Oil Inc.							30-	045-245	36	
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Section 16 Townshi	p 29	9N	Range		110	APM, Sai	n Juan			County
III. DESIGNATION OF TRAN	SPORTE			NATTI						
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Meridian Oil Inc.			-			x 4289, 1	the second se			
Name of Authorized Transporter of Casing El Paso Natural Gas Co			or Dry G		P.O. Bo	x 4990, 1	Farming	copy of this for	87499	d)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuall	connected?	When	?		
If this production is commingled with that i	from any oth	aer lease or p	pool, give	commingli	ing order num	xer:				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit 5 Comes Aburoanste District Office		Ecore -		New Mexico				Free	C-104
DISTRICT		Energy, M	finerals and N	latural Resou	ces Depart		DIVISION	Revis	ad 1-1-89
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DISTRICT III		Sar	nta Fe, New		099.618T	12 AM	11 19		
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TEST DATA AND REQUI IL WELL (Test must be often ate First New Oil Run To Tank migth of Test must Prod. During Test	CAS EST FOR A Precovery of test Date of Test Date of Test Tubing Pres Oil - Bbis.	SING & TUBI	ING SIZE	be equal to or of Producing Met Casing Pressue Water - Bbis.	DEPTH SET	SERVA	deputh or be for c.) Choice Size Gas-MCF Gravity of Co Choice Size TION D AUG 2.8 	rfull 24 hour	s.)
TEST DATA AND REQUI IL WELL (Test must be often the First New Oil Run To Tank migth of Test must Prod. During Test AS WELL tuni Prod. Test - MCF/D sting Method (picet. back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and rege Division have been complied with and is true and complete to the beat of my Manual	CAS EST FOR A Precovery of test Date of Test Date of Test Tubing Press Oil - Bbis. Longth of Test Oil - Bbis. Longth of Test Tubing Press CATE OF 0 di that the inform y knowledge and y Env.	SING & TUBI	ING SIZE	be equal to or of Producing Met Casing Pressur Water - Bbis.	DEPTH SET	SERVA	depth or be for (c.) Choice Size Gas-MCF Gravity of Con Choice Size Choice Size	rfull 24 hour	s.)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Kequest for anowards for newly drifted or dependence well must be anoniquence of environment of environment of the sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each nool in multiply completed wells.

Submit \$ Capies		-			iew Mexic			/	E	C.104
DISTRICT I		Energy, 1	Minerals a	nd Nat	turai Resou	rces Depart	ment	ON DIMERS	Revie	C-104 1-1-89
O. Box 1980, Hobbs. NM 88240		077 (ON DIVISIO		strections tops of Pag
O. Drawer DD, Antenia, NM 88210		OILC			ox 2088	DIVISI	ONECEIV	ED		
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 874	10	Sa	inta Fe, N	ew M	exico 87	504-208 20	T 12 6			
	REQ	UEST F	OR ALLO	OWAR		AUTHOR				
Operator		TO TR/	ANSPOR	IT OIL	AND N	ATURAL	AS			
Union Texas Pet	roleum C	orpora	tion				Wei	API No.		
Address 2.0. Box 2120	Houston			2-21	20					
Reason(s) for Filing (Check proper bon						ther (Please exp	Xiain)			
Recompletion	Oil		Transporter Dry Gas	of:						
hange in Operator	Casinghe	nd Gas 🧮	Condensate	ō						
change of operator give name										
DESCRIPTION OF WEL	L AND LE	ASE	BAS							
enes Name		Well No.	Pool Name,	Includio	eg Formation		Kind	of Lense		anan Nia
New Mexico "B	" Com	1E	Makot	a				, Federal or Fo	E E92	26/E53
			Feet From 1	ne	Li	ae and	F	eet From The .		Li
Section 6 Town	thip 29	N	Range	1/1	\sim ,	IMPM,	AN J	VANI		County
. DESIGNATION OF THE	NCDODTE	0.00	-					V		County
L. DESIGNATION OF TRA ame of Authorized Transporter of Oil		or Conden		ATU	Address (G	w address in -	hich anne	d copy of this fe		
Meridian Oil Inc	.c.			1	P.O.	Box 4289	, Farmir	igton, M	1 87499	ent)
El Paso Matural	Gas Co		or Dry Gas	$\overline{\mathbf{v}}$	Address (Gi	we address to w	hick approve	t come of this fe	min in the her o	
well produces oil or liquids.	Unit	Sec	Two.		P.0. 1	sox 4990,	Farmin	gton, MM	87499	
e location of tanks.						y connected?	When	1?		
this production is commingled with the COMPLETION DATA	at from any oth	er lesse or p	ool, give co	mingli	ng order nun	ber:				
COMPLETION DATA		Oil Well								
Designate Type of Completion	m - (X)	ion wen	Gas V	/el}	New Well	Workover	Deepca	Phug Back	Same Res'v	Diff Res'v
te Spudded	Date Comp	L Rendy to	Prod.		Total Depth			P.B.T.D.		.L
svations (DF, RKB, RT, GR, etc.)	Name of Pr	the second Francisco	-							
	I VALUE OF FT	concing For			Top Oil/Gas	ray		Tubing Dept	2	
riorations								Depth Casing	Shoe	
	T	IBING	CASING			10 22 22				_
HOLE SIZE	CAS	ING & TU	BING SIZE	NOC	EMEN II	NG RECOR				
						DEP IN GET			ACKS CEME	INT
	· · · · · · · · · · · · · · · · · · ·									
TEST DATA AND REQUE						_				
E WELL (Test must be after the First New Oil Run To Tank	Date of Test	al volume of	fload oil and	I must b	e equal to or	exceed top alle	mable for this	depth or be fo	full 24 hours	r.)
	Lans of 1em	•		1	Producing M	shod (Flow, pa	mp, gas lift, e	tc.)		
gth of Tes	Tubing Pres			10	Casing Press	110		Choke Size		
and Prod. During Test								1		
	Oil - Bbls.			Į V	Water - Bbis.			Gas-MCF		
						_				
	Longth of Te	cal.		IE	Ibla. Conden	INNO/MMCF		Gravity of Co	densate	
	Longia ca 14									. 1
uni Prod. Test - MCF/D		HIR (Shim-	1)	i C	Lasing Pressu	re (Shut-in)		Choke Size		
uai Prod. Test - MCF/D	Tubing Press	ure (Shut-n	8)	1						
uni Prod. Test - MCF/D ing Method (pilot, back pr.)	Tubing Press									
ing Method (pilot. back pr.) OPERATOR CERTIFIC hereby certify that the rules and reput		COMPL	IANCE		0	DIL CON	SERVA		IVISIO	N
ing Method (pilot. back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul Division have been compiled with and	Tubing Press	COMPL Nil Conserva	IANCE		C	DIL CON	SERVA		IVISIO	N
and Prod. Test - MCF/D ing Method (pitot, back pr.) . OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and a true and complete to the best of my	CATE OF (dations of the O that the inform knowledge and	COMPL Nil Conserva	IANCE					ATION D		N
and Prod. Test - MCF/D ing Method (picos, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complied with and a true and complete to the best of my Curve III	Tubing Press	COMPL Nil Conserva	IANCE		Date		± ±	AUG 28	1989	N
	Tubing Press	COMPL til Costerva mitica gives belief.	LANCE tice above	-			± ±		1989	N
and Prod. Test - MCF/D ing Method (pilot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul Division have been complied with and a true and complete to the best of my Multi ignature Annette C. Bisby rimed Name	Tubing Press	COMPL bil Conservation given belief.	LANCE tion above Secrtr	y _	Date By		1	AUG 28	1989	
ing Method (pices, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complied with and a true and complete to the best of my Multi ignature Annette C. Bisby	Tubing Press	COMPL Vil Conserva Intion gives belief. & Reg. 3) 968-4	LANCE tion above Secrtr	y Y	Date		1	AUG 2.8	1989	

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well tame or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each nool in multiply created wells.

STATE OF NEW MEXICO ERGY MO MINERALS DEPARTMENT	REQUEST FO	ND	CONSERVATION DI SANTA FE	Form C-104 Formas 10-01 Formal 05-01	
Union Texas Petroleum Con	rporation				
P. O. Box 1290, Farmingto	on, New Mexico 87499				
iosan(s) for filing (Check proper box)	Change in Transporter of:	Other (Please	esplain)		
Recompiction		y Gas			
Change in Oversetip	Castretores Gas X C				
thenge of awnership give name					
		\mathcal{D}			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Individing F		Kins of Losse		Loose No.
New Mexico "B" Com	1-E Basin Dakota		State, Federal or Fee	State	E-0226
Line of Section 16 Townshi DESIGNATION OF TRANSPOR me of Authorized Transporter of Oll Gary Energy Corporation me of Authorized Transporter of Casingh El Paso Natural Gas Comp. well produces oil or liquide, Unit ve location of tanks. D his production is commingled with th	TER OF OIL AND NATURAL at Candensate () any t Sec. Twp. Ree. 16 29N 12W	Address (Give address t P. O. Box 489, Address (Give address t P. O. Box 990, Is gas actually connects Yes	e which approved copy of Bloomfield, N.N. e which approved copy of Farmington, N.N. 47 When	1. 87413 (this form is to	
DTE: Complete Parts IV and V on CERTIFICATE OF COMPLIANCE areby certify that the rules and regulations of a complied with and that the information give knowledge and belief.	f the Oil Conservation Division have	OIL CO	INSERVATION DI NOV Stank	VISION UL 1984	
Kenneth E. Roddy (Signary) Area Production Superint		If this is a required, this form must tests taken on the watches of the sections of the section sectio	SUPERVISOR DISTRICT i be filed in compliance est for allowable for a be accompanied by a roll in accordance with this form must be fille	e with RULE a with RULE tabulation of th RULE 111.	d or deepened the deviation
10/2/84 (Deur)		able on new and rec Fill out only 3, well name or number, Separate Forms completed wells.	C-104 Bust be filed OCT 10	for each spot	of af owner, of condition, i in multiply
			OIL CON DIST.	. DIV. 3	· .

daily de (at-deside) oursearts (Sheeter) 10 1-to berries be (ne and , sout) and 19 de CHARTER OF CO -TUTUE ine of Lees C/201-1001 THAT THE TELA ST -----Con-mo Her During Tank 네 194 WETS BRINC County Pre Patient Pr ten T. be stress and manage (Erome bande the file ares) STATE OF SUR UD WON SELL - STATES Date of Tost OIL WEIL . OIL WEIL . OIL WEIL 770 des pee a the beat the THEMED EXOAR L35 HL430 CASING & TUBING SIZE SZIS STON TUBING, CASING, AND CEMENTING RECORD ends parent days Tubied-Depth Los con los set Developer (DF, RKB, RT, CR, ene.) 0. J (20 12 10 CORDN Total Dopth the Ready to P .C.T.B.9 -Date Ca Designate Type of Completion -(X)y ma w STOR BORR -0011 40 TOM TO 776 V. COMPLETION DATA

Page 2. Formed 10-01-78 Formed 10-01-63

EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE March 7, 1983

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM <u>Union</u> T	<u>exas Petroleum Cor</u> p. Operator	<u>New Mexico B C</u> Well N	
94-605-01 Meter Code	73163-1-51 Site Code	Well Unit	<u>16–29–11</u> S–T–R
Basin Dakota	Pool	<u>El Paso Natura</u> Name of	<u>1 Gas Company</u> Purchaser
WAS MADE ON Febr	uary 17, 1983, Date	FIRST DELIVERY <u>Fe</u>	bruary 18, 1983 Date

AOF ____

CHOKE 1,941

cc: Operator Denver Oil Conservation Commission - 2 Recreation - 2 Contract Administration File El Paso Natural Gas Company

Purchaser Representative

Chief Division Dispatcher

Title



EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE February 15, 1983

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM <u>Union Texas Petroleum</u> Operator New Mexico B Com #1-E Well Name 94-579-01 22862-1-01 D 16-29-11 S-T-R Well Unit Meter Code Site Code omfield El Paso Natural Gas Company Otero Chacra Name of Purchaser Pool FIRST DELIVERY February 9, 1983 January 26, 1983 WAS MADE ON _ Date Date

AOF ____ ____

900 CHOKE



El Paso Natural Gas Company

Purchaser

Representative

Chief Division Dispatcher Title

cc: Operator Denver Oil Conservation Commission - 2 Representation - El Paso Production Control Contract Administration File

in A	STATE DE LIEVA MEXICO BUSY MODEMINE FOLIS DE PARTMENT	OIL CONTRACT	ATION DIVISION	Form C-104 Revised 10-1-78
		P. O. RO		
	5AMTA PE F11.P 11.8.0.6.	SANTA FE, NEV	MEXICO 87501	adjected
-	LAND OF TUE	REQUEST FO	RALLOWABLE	a dat
	TRANSPORTER UAS	Y Y	NP SHEEP CARDEN STORE	
t.	PRONATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	. · ·
	UNION TEXAS PETROLEUM	CORPORATION	JUL 29 1982	
1	1860 Lincoln Street, S	uite 1010, Denver, Color	LagoN80295110	TENTEN
	Reason(s) for filing (Check proper box		Other (Plfase explain)	/alling
	New Well X Recompletion	Change in Transporter of: Oil Dry Ga		JUL 15 1982
j	Change in Ownership	Casinghead Gas Conder	nagle	JUL 15 ISOM. OIL CON. COM.
	If change of ownership give name and address of previous owner	4. 		OIL DIST. 3
1.	DESCRIPTION OF WELL AND	LEASE		\sim
	New Mexico "B" Com	1E Basin Dakota	ormation Kind of Lease State, Federal	or Fee State E-9226
	Unit Letter ;800	Feet From The North Lin	e and 800	West
	Line of Section 16 To	waship 29N Range 11	W , NMPM, San Ju	an County
1. 1	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Plateau Inc.		POB 26251, Albuquerque,	
	Fame of Authorized Transporter of Case El Paso Natural Gas Co	ompany	Address (Give address to which approv Box 990, Farmington, NM	87401
	If well produces oil or liquids, give location of tanks.	N 16 29N 11W	No	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded 12/07/1981	Date Compl. Ready to Prod. 4/17/1982	Total Depth 6630	Р.в.т.д. 6578
	Elevations (DF, RKB, RT, GR, etc.) 5645 GL	Name of Producing Formation Basin Dakota	Top Oll/Ges Pay 6296	Tubing Depth 6392
	Perforations 6296, 98, 6307, 09, 20), 27, 83, 86, 89, 92, 95		Depth Casing Shoe 6626
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
a late	12-1/4	9-5/8" csq	316	280
	7-7/8	5-1/2" csg	6628 6399 6392	1493
:		<u>2-1/16" tbg</u>	0000 6070	
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil (pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
n onta, a ch		Tubing Decours	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		
ł	Actual Prod. During Test	Oll-Bbls.	Water - Bble.	Gas-MCF
	GAS WELL			
	Actual Prod. Tool-MCF/D 1941	Length of Test 3 hrs	Bble. Condensate/MMCF	Gravity of Condensate
	1941 Testing Method (pitol, back pr.)	Tubing Presswe (Shut-IR)	Cosing Pressue (Shut-in)	Choke Size 3/4"
	back pressure	1404	OIL CONSERVAT	
	CERTIFICATE OF COMPLIANC	jt. 	JUL 15	1982
	hereby certify that the rules and r vivision have been complied with	and that the information given	APPROVED Fail On	, 19
	shove is true and complete the	best of my knowledge and belief.	SUPERVISOR DISTRICT	# 0
	16///		TITLE	
	4 BAVOITT	N	This form is to be filed in c If this is a request for allow	stile for a newly drilled or deepene
	(Signo	itwa)	well, this form must be accompany tests taken on the well in accor	dence with MULE 111.
	Area Operations Manag		All mortions of this form mu	at he filled out completely for allow
30 199 141	July 12, 1982		- while on new and recompleted we -Fill out only. Sections 1, 10 while on number, or transport	, III, and VI for changes of swner er, or other such change of condition
	(Da	(e) (and the set of th	Separate Forms C-104 must	he filed for each pool in multipl

NO. OF COPIES RECEIVED		Form C-103
		Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-69
FILE	-	5a. Indicate Type of Lease
U.S.G.S.	_	State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		E-9226 & E-53
C1 IA	IDRY NOTICES AND DEPORTS ON WELLS	
IDO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT	7, Unit Agreement Name
OIL GAS WELL	OTHER-	
Name of Operator	m Componation	8. Form or Lease Name New Mexico "B" Com
Union Texas Petroleu		9. Well No.
1860 Lincoln Street,	Suite 1010, Denver, Colorado 80295	1E
:. Location of Well	800 FEET FROM THE NOrth LINE AND 800 FEET	Bloomfield Chacra &
UNIT LETTER	FEET FROM THELINE ANDFEET 1	FROM Basin Dakota
THE West LINE, SI	ECTION 16 29N 11W	MPM. (()))))))))))))))))))))))))))))))))))
	15, Elevation (Show whether DF, RT, GR, etc.) 5645' GL	12. County San Juan
^{1.6.} Chee	ck Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	•••	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUE AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CABING TEST AND CEMENT JOB	
	OTHER	
OTHER		
drilled 280 sad with mu 3062'. gel, 35	his well was spudded December 7, 1981. A 12-1/4 d to 316'. New 9-5/8 casing was set at 316' and cks Class B with 3% CaCl ₂ . A 7-7/8" hole was dr ud. New 5-1/2" casing was set at 6628' with a D The casing was cemented with 785 sacks 50/50 P KCL, and 5# Gilsonite/sack in the first stage. Was 608 sacks 65/35/Pozmix with 6% gel, 3% KCL, ite/sack followed by 100 sacks Class B neat. Te slurry were circulated of the second st ULL 12 1982 JUL 12 1982 JUL 12 1982 JUL 12 1982	illed to 6630' V tool at Pozmix with 2% The second and 5# m barrels age.
18. I hereby certify that the inform	ation above is true and complete to the best of my knowledge and belief. Belief. TITLE	
APPROVED BY _ Charle	Holson TITLE DEPUTY OIL & GAS INSPECTOR, DIS	T. #3 DATE June 29, 1982
CONDITIONS OF APPROVAL, IF	ANYI	

STATE OF NEW MERICO	OU CONFUEN	ATION DIVISION	form C-104 Revised 10-1-78
		X 2000	
0 A H I A F B		W MEXICO 87501	
LAND GPT ICR	PEOLEST FO	RALLOWABLE	
THANSPONTER		ND	
	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	GEN TON
UNION TEXAS PETROLE	UM CORPORATION		CALLINED 1
1860 Lincoln Street Reason(s) for filing (Check proper bo	, Suite 1010, Denver, Col	orado 80295 Other (Please explain)	JUN 1 7 1982
New Well	Change in Transporter of:		OL COM. 3
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde		Call bis
			1907
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		01
DESCRIPTION OF WELL AND		50	
Lease Name New Mexico "B" Com	1E Bloomfield Ch		C++++ E-0226
Unit Letter 80		800 ne and Feet From	West
Line of Section 16 To	29N Range	11W , ммрм, San	Juan County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Of Plateau Inc.	II 🔲 or Condensate 🕅	POB 26251, Albuquerque	oved copy of this form is to be sent) , NM 87125-6251
Fame of Authorized Transporter of Co El Paso Natural Gas Com		Address (Give address to which appr POB 990, Farmington, N	oved copy of this form is to be sent) M 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 16 29N 11W	is gas actually connected? W NO	'hen
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/07/1981 Elevations (DF, RKB, RT, CR, etc.)	4/17/1982 Name of Producing Formation	6630 Top Oll/Gas Pay	6578 Tubing Depth
S645 GL	Bloomfield Chacra 74.5, 75.5, 76.5, 79.5,	2969.5	2963.53 Depth Casing Shoe
2969.5, 70.5,		CEMENTING RECORD	6626
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8" csg	316 ·	280
7-7/8	5-1/2" csg	6628	1493
	2-1/16" tbg		
TEST DATA AND REQUEST F		pth or be for full 24 hours)	l and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MCF
		L	
GAS WELL Actual Prod. Teal-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
900 Tealing Method (pitot, back pr.)	3 hrs Tubing Presewe (Bbut-in)	Casing Prensue (Shut-10)	Choke Size
back pressure	731		
CERTIFICATE OF COMPLIAN	CE	JUN 1	7 1982
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	19
stateing have been consulted with	and that the information given a best of my knowledge and belief.	BYDEPUTY OIL & GAS I	Sholan NEPECTOR DIST 43
		TITLE	HALFALA BIALO HA
\mathcal{A} \mathcal{D} \mathcal{D} \mathcal{D}	0		compliance with RULE 1104.
Thomas C. Sal	sha	If this is a request for allo	wable for a newly drilled or deepene-
	atwo)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation ordence with RULE 111.
Division Petroleum Eng		All sections of this form m	inst he filled out completely for allow
June 10, 1982	irle). Si successione de la companya de la company La companya de la comp	able on now and so ompleted a Fill out only Soctions 1.	11. Itt and VI for changes of owner
	ale)	well natio or number, or transpo	iter, or other such change of condition at he filed for each pool in multipli-

SPATE OF NEW MERICO BOY AND MINITIALS DEPARTMENT			form 6-104
		TION DIVISION	Revised 10-1-78
DISTRIBUTION	P. O. 110 SANTA FE, NEV	V MEXICO 87501	
P 11. P			
LAND OFFICE OIL		RALLOWABLE	(damas)
UAS OPERATOR PRONATION OFFICE		ND PORT OIL AND NATURAL GAS	1982 July 1982
UNION TEXAS PETROLEUM	CORPORATION		JUN 17 1982 JUN 1 COM. OIL DIST. 3
	Suite 1010, Denver, Color		OIL DIST. 3
Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		ы.
If change of ownership give name		SANTA FE	
and address of previous owner			
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	State E-9226°
New Mexico "B" Com	1E Basin Dakota	State, Federal	or Fee
Unit Letter ND; 80	[]Feet From The <u>North_</u> Lin	e and <u>800</u> Feet From 7	The West
Line of Section 16 Tor	vnship 29N Range 1	1W , ммрм, San J	uan County
" DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL GA	s	
Nerre of Authorized Transporter of Oil Plateau Inc.		Address (Give address to which approv POB 26251, Albuquerque,	NM 87125-6251
Name of Authorized Transporter of Car Northwest Pipeline Corp		Address (Give address to which approv 3539 E. 30th, POB 90, F	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 16 29N 11W	Is gas actually connected? Whe NO I	n
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'n
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/07/1981	4/17/1982 Name of Producing Formation	6630 Top Oll/Gas Pay	6578 Tubing Depth
Elevations (DF, RKB, RT, GR, esc.) 5645 GI	Basin Dakota	6296	6392
Perforations 6296, 98, 6307,	09, 20, 27, 83, 86, 89,		Depth Casing Shoe 6626
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE 9-5/8" CSG	DEPTH SET	SACKS CEMENT
7-7/8	<u>5-1/2" csq</u>	316	280
	2-1/16" tbg	6399	
TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be al	fter recovery of socal volume of load oil e	ind must be equal to or exceed top allow
CIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Jate First New Oll Run 10 Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
*			
GAS WELL - Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1941 Testing Method (pitol, back pr.)	3 hrs Tubing Presewe (Shut-in)	Casing Pressure (Sbut-10)	Choke Size
back pressure	1404	OIL CONSERVAT	I 3/4" ION DIVISION
CERTIFICATE OF COST EDUC		LINI 1	1982
hereby certify that the rules and r Division have been complied with	and that the information given	APPROVED OUL I	Loolson
shove is true and complete to the	best of my knowledge and belief.	BY DEPUTY ONL & GAS IN	
	1		
Than C. B	elsha	This form is to be filed in c If this is a request for allow	able for a newly drilled or deepene
(Signa		well, this form must be accompar- tests taken on the well in accord	led by a tabulation of the deviated
Division Petrole		All sections of this form mus	it he filled out completely for allow
June 10, 1982		Will out only Sections 1 II	III, and VI for changes of owner that of other auch change of condition
(Do	(e) National de la constant de la const National de la constant		be filed for each poul in andript

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date	
UNION TEXAS PETROLEUM	CORPORATION San	Juan June	e 10, 1982
Address	Lease	Well No	•
1860 LIncoln Street, Su	uite 1010, Denver, Co	lorado 80295 Mar	Maxin B Comt 1 E
Location Unit Se	ction Township	Range	
of Well N	16 <u>29N</u>	11W	·
All Applicants for multip	le completion must com	plete Items 1 and 2 b	elow.
1. The following facts are submitted:	Upper Zane	Intermediate Zone	Lower Zone
s. Name of Pool and Formation	Bloomfield Chacra		Basin Dakota
 b. Top and Bottom of Pay Section (Perforations) 	2969.5 - 2992.5	ATTEIVED	6296 - 6417
c. Type of production (Dil or Gas)	Gas	JUN 171982	Gas
d. Hethod of Production (Flowing or Artificial Lift)	Flowing	OIL CON: COM	Flowing
e. Daily Production	Initial Potential:		Initial Potential:
Estimated Oil Bbls. Gas MCF Water Bbls.	BOPD - 0 MCFPD - 900 BWPD - trace		BOPD - trace MCFPD - 1941 BWPD - trace

2. The following must be attached:

a. Disgrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Thomas C. Kellhufitle Division Petroleum EngineeDate ______ June 10, 1982

Signed	Thom	as C.	vershu Title	<u>Diviş</u>	ion Petroleum E	EngineeDate	<u></u> JI	une 10,	1982	
(This i Approve	space fæ	Totate	Use Aure	Title	SUPERVISOR DISTRIC	开 - 第 3	Date	JUN	17	1982
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NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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يستقاله وأراد والمراجع

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rms C-107, C	-104, C-12	2C, P	acker L	.eakage	e Test	, Deviat	ion	Survey	·	01-		SANTA FE
I hereby certify that	the information s	rhown on	both side	s of this fe	orm is tru	e and comple	te to	the best of m	y knowledg	e and b	elief.	
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SIGNED Show	mas C.	Belo	ha		ILE BI	vision P	etr	oleum Ei	ngineer	DATE	Jun	e 10, 1982
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-trilled or deepened well. It shall be accompanied by one copy of all electrical and ridio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T Anhy	T. Canyon	Т. Ојо Аlamo	T. Penn. "B"
T. Selt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1859	T. Penn. "D"
	T. Miss	2451	T. Leadville
	T. Devonian	T. Menefee 3593	T. Madison
	T. Silurian		T. Elbert
T. Grauburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simoson	T. Gallup	T. Ignacio Qtzte
T. Clarieta	T. Simpson T. McKee	Base Greenborn 6183	T. Granite
T. Boddook	T. McKee T. Ellenburger	T. Dakota 6378	Т
T. Planker	T. Gr. Wash	T Morrison	Т
T. Binebry	T. Granite		Т
T. Tubb	T. Delaware Sand	T Entrada	т
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No. 4. from	······	feet	
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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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STATE OF EXICO

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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Revised	10-1-78

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	lute Open	Flow	2096 r wit	th a shc	w of oi				θ		Slope,	<u>. 75</u>

STATE OF NEW MEXICO STATE LAND OFFICE ACTIVE COMMUNITIZATIONS

COMMUNITIZATION NAME:

OPERATOR:

EFFECTIVE DATE:

COUNTY:

DATE APPROVED:

TOTAL ACREAGE:

STATE ACREAGE:

DEDICATED TO:

INSTITUTION:

WELL LOCATION:

TERM OF COMMUNITIZATION:

UNION TEXAS PETROLEUM CORPORATION -- NEW MEXICO "B" COM WELL # 1-E

ALLIED CHEMICAL CORPORATION

May 3, 1982 November 19, 1981 San Juan County

160.00

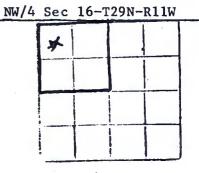
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CHACRA FORMATION

COMMON SCHOOLS

One year and so long as

NW/4NW/4 (D)



160.00

SEC.	TWP.	RGE.	SUBDIVISION	LEASE NO.	LESSEE		ACREAGE
16	29N	.11W	SE/4NW/4	E-53-15		Allied Chemical Corp. & Sun Gas Co.	40.00
16	29N	11W	NE/4NW/4	E-3149		Texaco, Inc.	40.00
16	29N	11W	W/2NW/4	E-9226-1		Allied Chemical Corp. & Sun Gas Co.	80.00

There is another com for the DAKOTA in the W/2 of this section.

STATE OF NEW MEXICO	•
ENERGY AND MINERALS DEPARTMENT	
NO. OF CONTED ALCEIVED OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	- Form C-103 Revised 10-1-78
SANTA FE SANTA FE, NEW MEXICO 87504	
FILE SHOW SHE SHE WAS	Sa Indicate Type of Lease
U.S.G.S.	Sipte X Foe
LAND OFFICE	
OPERATOR MAR. 3 1 1982	E-9226 & E-53
	VIIIIIIIIIIIIIIIIIIIIIIIIIIIII
GO NOT USE THIS FORM FOR PROPOSALS TO DEILL OR TO DEEPEN OR PLUG BACK TO A DIAPETERY RESERVOR TO SECTION FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.) SANTA FE	7. Unit Agreement Name
OIL GAS WELL OTHER-	
WELL WELL A OTHER-	8. Farm or Lease Name
	New Mexico "B" Com
Union Texas Petroleum Corporation	9. Well No.
Address of Operator 60 Lincoln Street, Ste 1010, Denver, Colorado 80295	1E
Location of Well	Bloomfield Chacha &
UNIT LETTER BOO FEET FROM THE North BOO FEET FROM	
Location of Well D 800 FEET FROM THE North LINE AND FEET FROM	
THE West LINE, SECTION 16 29N 11W RANGE MMPM.	AIIIIIIIIIIIIIIIIIIIIIII
	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	
11111111111111111111111111111111111111	San Juan AMMINI
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ier Data
	REPORT OF:
ERFORM REMEDIAL WORK	ALTERING CASING
	PLUG AND ABANDONMENT
OTHER	
OTHER	
Device and every completed Operations (Clearly state all pertinent details and eive pertinent dates, including	estimated date of starting any proposed

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

This well was spudded December 12, 1981. A 12-1/4" hole was drilled to 316'. New 9-5/8" casing was set at 316' and cemented with 280 sacks Class B with 3% CaCl₂. A 7-7/8" hole was drilled to 6630' with mud. New 5-1/2" casing was set at 6628' with a DV tool at 3062'. The casing was cemented with 785 sacks 50/50 Pozmix with 2% gel, 3% KCL, and 5# Gilsonite/sack in the first stage. The second stage was 608 sacks 65/35/Pozmix with 6% gel, 3% KCL, and 5# Gilsonite/sack followed by 100 sacks Class B neat. Ten barrels cement slurry were circulated out during the second stage.



/

3. I hereby certify that the information above is true and complete	to the be	at of my knowledge and belief.	·····		
Thomas C. Belsha	1/1LE	Division Petroleum	Corporation	March	12, 1982
SPROVED BY JANA JANA JANA JANA JANA JANA JA	TITLE	SUPERVISOR DISTRICT 雅 3	DATE	MAR 18	1982

		•	
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA EE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.		I	5a. Indicate Type of Lease
LAND OFFICE			State Y Fee
OPERATOR			5. State Oll & Gas Lease No.
l	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B CATION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-		
2. Name of Operator			8, Farm or Lease Name
Union Texas Petrole 3. Address of Operator	um Corporation		New Mexico "B" Com
		1020E	1-F
Location of Well	<u>, Suite 1010, Denver, Colo</u>	rau0 00295	10. FBTOOMTOETO "Chacra
	000 l	b 000 !	
UNIT LETTERU	800 FEET FROM THE Nort	IL LINE AND OUU FEET FROM	
THE West LINE, SEC	CTION 16 TOWNSHIP 29N	RANGE NMPM	
	15. Elevation (Show whether		12. County
<u> 111111111111111111111111111111111111</u>	<u>5645'</u>	GL	San Juan
^{16.} Chec	k Appropriate Box To Indicate N	lature of Notice, Report or Ot	her Data
NOTICE OF	INTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER	· []		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Due to a lack of rig availability, we have been unable to drill this approved well. We anticipate obtaining a rig in the Third Quarter of 1981, and expect to drill this well in the Fourth Quarter of 1981. We request an extension of the permit originally approved September 2, 1980.

APPROVAL VALIO FOR 90 DATS UNLESS DRILLING COMMENCED, EXPIRES 1-13-82 UIL CONSERVATION DIVISION UIL CONSERVATION DIVISION JUL 23 1991	JUL 1 8 1981 OIL CON. COM. DIST. 3
18. I hereby certify that the information above is true and complete to the part of my knowledge and belief. UIL CUIVSERVATION DIVISION SIGNED	N EngineerDATE July 6, 198/
APPROVED BY SUPERVISOR DISTRICT #	JUL 1 3 1981

STATE OF NEW MEXICO	
NERGY AND MINERALS DEPARTMENT	
UIL CONSERVATION DIVISION	Forst C-103
DISTRIBUTION P. O. BOX 2088	Revised 10-1-1
SANTA FE SANTA FE, NEW MEXICO 87501	
FILE	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	5, State Oll & Gas Lease No.
	NM 41 & NM 2000
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPEICATION FOR PERMIT 1" (FORM C-101) FOR SUCH PROPOSACS.)	7, Unit Agreement Name
OIL CAS WELL X OTHER-	
Name of Operator	8. Form or Lease Name
Union Texas Petroleum	New Mexico "B" Com.
Address of Operator	9. Well No.
Suite #1010, 1860 Lincoln Street, Denver, Colorado 80295	1-E
Location of Well	10. Bloomf ferd °Chatra
UNIT LETTER D 800 FEET FROM THE North LINE AND 800 FEET FROM	Basin Dakota
THE West LINE, SECTION 16 TOWNSHIP T29N RANGE R11W	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
RFORM REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	PLUG AND ABANDONMENT
LL OR ALTER CASING	L. L
OTHER	L
OTHER_A	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin	ng estimated date of starting any propose
work) SEE RULE 1103.	

well. We anticipate getting a rig during the first quarter of 1981, and respectfully request an extension of the drilling permit, which expires December 1, 1980.

DEC 191980 OIL COMESANTA FE	APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, PURES 3-1-61	DEC 8 1980 OIL CON. COM. DIST. 3	
8. I hereby certify that the information above is true and	complete to the best of my know	viedge and belief.	

IGNEDS.A. Hernoth	-	Petroleum Engineer	DATE	November	28,	1980
PPROVED BY JULI J. Carry	T 171.E	SUPERVISOR DISTRICT # 3	DATE	DEC	8 19	80

	22	E Galactica State		30-045-	24536
STATE OF NEW MEXIC NERGY AND MINEHALS DEPA		CONSERVATI	ON DIVISIÓN	Form C-10	1
DISTRIBUTION		HIA ELONEVI M	EL DO TTASO I	Revised 11 SA. honcol	te Type of Lease
7 ILE U.S.G.S.		SEP 09	1980	5. State OI	& NM 2000
CHERATOR		OU CONSTRUCT	ON DIVISION		
APPLICATIO	ON FOR PERMIT TO	DRILL, DESANTA	PR PLUG BACK	7. Unit Agr	een.ent Name
DRILL X	1	DEEPEN	PLUG		
Type of Well				8, Farm or	Leone Name (ICO "B" COM
CIL GAO WELL X	0711(8		ICHE L	9. Well No.	
UNION TEXAS PETROL	LEUM CORPORATION			1	-E.
Address of Operator 1860 Lincoln Stree	et, Suite 1010, J	Denver, Colorad	do 80295	Bloomfi Basin D	eld Chacra 4
Location of Well UNIT LETT	ER D LOCA	ATED 800	KET FROM THE NORT		<u> MIIIIIIIIIIIIIII</u>
10 800 FLET FROM	THE West LIN	C OF SCC. 16	WP. T29N 465. R1	1W PARPAN	1411//////
				12. County	
	<i>\\\\\\\\\\\\\\</i>		///////////////////////////////////////	San Ju	an ()))))))
illillellelle	illillillilli				
				9A. Formation Chacra/Dakota	20. Holding of C.T. Rotary
Lievations (Show whether DF.	KT, etc.) 21A. Kind	6 Status Plug. Lond	21B. Drilling Contractor		x. Date Work will start
5,645' GR	· 1		Not contracted	10/1	15/80
•	Pi	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		EST. TOP
<u>12-1/4"</u> 7-7/8"	<u>9-5/8"</u> 5-1/2"	40# 17, 15.5#	<u>500'</u> 6,500'	200	surface Surface
1-110	<u>J-1/L</u>	173 10:07	0,000		
500 WIC	2-1/4 " hole to a ch sufficient cen -7/8" hole to TD			FOR 90 DAYS UN DRILLING COMMEN	NCED,
	event commercial asing will be set				5-172",
4. Based on	n logs, perforate	e and complete	in the Chacra a		
	te if necessary			lou	EP 2 1980 CON. COM.
	r will be set and				DIST. 3
7. Prior to	o drilling out su	-		et and inspected	Qd1 y.
ABOVE SPACE DESCRIBE PR E IONE, SIVE SLOWOUT PREVENT	IOPOSED PROGRAMS IF P ER PROGRAM, IP ANY.		A PLUS BACK, SIVE DATA OF		
proby certify that the informatic	on above is true and compl		troleum Engineer	Date 8/18	3/80
(This space for S	State Use)	States in the states of the state of the sta	PERVISOR DISTRICT T	SEI	
PROVED BY	ANVI	1 P. P. Ye We Section and the section of the sec			
					i.

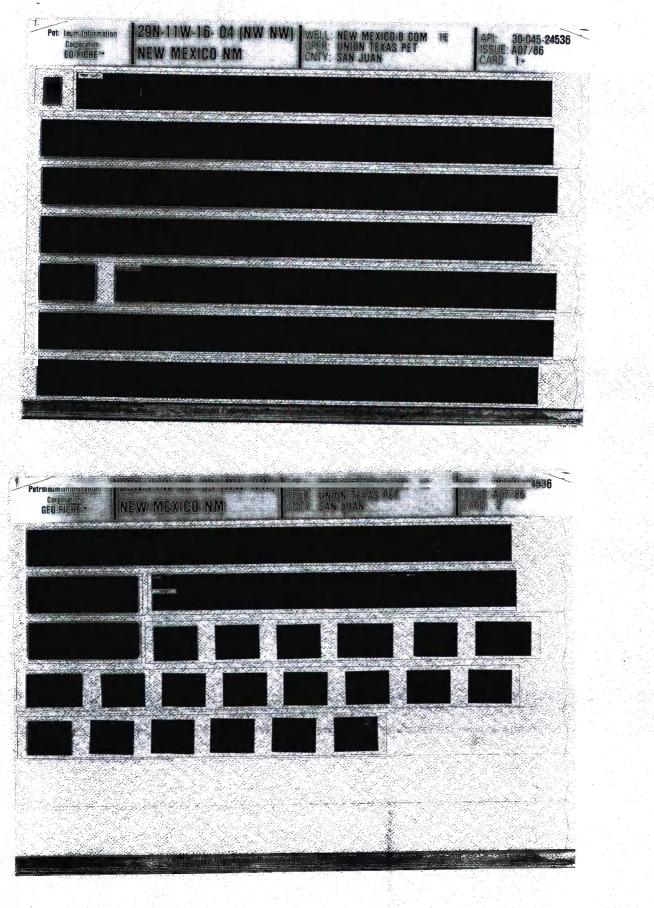
NEW MEXICO OIL CONSERVATIO	
WELL LOCATION AND ACREAGE D	EDICATION PLAT

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Poim C - 1.02 Supersodes C-128 Effective 1-1-65

		the state of the second se	he from the outer bounderies of t	he Section.	
		All distances multi	Leose		Well No
UNIU	T TEVAC DE	TROLEUM CO.	NEW MEXIC	O "B" COMM	1-E
Lintt Latter	N IEXAS PE	Township		County	
Unit Letter			11 WEST	SAN JUAN	•
D Actual Foologe Loca	16	29 NORTH	11 WES1	DAN OUAN	
		NODTH	nd 800 fret	from the WEST	line
800 Ground Level Elev.	feet from the Producing Fo	NORTH line a	Pool		dicated Acteoge:
					160/320 Acres
5645	<u>Chacra</u> ,		Bloomfield Chacra		
 If more that interest and If more that dated by co Yes If answer is this form if No allowabl 	in one lease is royalty). n one lease of o mmunitization, No If a s "no," list the necessary.) e will be assign	different ownership unitization, force-po answer is "yes," type owners and tract de ned to the well until	well by colored pencil or ell, outline each and iden is dedicated to the well, h oling. etc? e of consolidation <u>CC</u> escriptions which have act all interests have been co lard unit, eliminating such	ntify the ownership there have the interests of al communitization tually been consolidated onsolidated (by commun	eof (both as to working l owners been consoli- d. (Use reverse side of nitization, unitization,
			ECEIVED SEPC 9 1980 CONSCRVATION DIVISIO SANTA FE	I hereby certitien tained herein best of my known (i)) Name C. I Position	ERTIFICATION ify that the information com- is true and complete to the owledge and belief. UUUUUU W. CLAXTON etroleum Engineer



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'Page: 1 Document Name: untitled

CMD :	ONGARD
OG5SECT	INQUIRE LAND BY

11/20/02 13:43:16 OGOMES -TPOX PAGE NO: 1

Sec : 16 Twp : 29N Rng : 11W Section Type : NORMAL

D	С	В	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E09226 0005	E03149 0011	E09226 0005	E00053 0013
MERIDIAN OIL, INC	FOUR STAR OIL & G	MERIDIAN OIL, INC	BP AMERICA PRODU
C 07/19/65	C 12/10/59	C 07/19/65	C 01/10/55
A			A
E	F	G	Н
40.00	40.00	40.00	40.00
CS	CS	CS	
E09226 0005	E00053 0026	E09226 0002	
MERIDIAN OIL, INC	MERIDIAN OIL, INC	BP AMERICA PRODUC	Fee owned
C 07/19/65	C 01/10/55	C 07/19/65	С
		А	
		·	
PF01 HELP PF02	PF03 EXIT PH	F04 GoTo PF05	PF06
FO7 BKWD PF08 FWE	PF09 PRINT PH	F10 SDIV PF11	PF12

SECTION

'Page: 1 Document Name: untitled

CMD : OG5SECT ONGARD INQUIRE LAND BY SECTION 11/20/02 13:43:34 OGOMES -TPOX PAGE NO: 2

Sec : 16 Twp : 29N Rng : 11W Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
CS	CS	CS	
E09226 0005	E09226 0005	E09226 0005	
MERIDIAN OIL, INC	MERIDIAN OIL, INC	MERIDIAN OIL, INC	Fee owned
C 07/19/65	C 07/19/65	C 07/19/65	С
A			
M	N	0	P
40.00	40.00	40.00	40.00
CS	CS		
E09226 0005	E03149 0011		
MERIDIAN OIL, INC	FOUR STAR OIL & G	Fee owned	Fee owned
C 07/19/65	C 12/10/59	С	С
		А	
F01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
F07 BKWD PF08 FWI	D PF09 PRINT PI	TIO SDIV PF11	PF12

Page: 1 Document Name: untitled

CMD :		ONGARD	11/20/02 13:44:00
OG6IWCM	INQUIRE	WELL COMPLETIONS	OGOMES -TPOX
	45 24536 Eff I 599 BASIN DAKOTA (Date : 02-01-1983 WC Statu (PRORATED GAS)	s:S
OGRID Idn : 1	4538 BURLINGTON RE	SOURCES OIL & GAS CO	
Prop Idn :	7359 NEW MEXICO B	COM	
Well No : 00 GL Elevation: 5			
	-	Range North/South East/W	est Prop/Act(P/A)
	D 16 29N	11W FTG 800 F N FTG 800	FW P
Lot Identifier: Dedicated Acre:	320 00		
Lease Type :			
		Forced Pooling - C/U/F/O)	:
M0025: E	nter PF keys to so	croll	

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :		ONGA			11/20/02 13:44:04
OG6ACRE		C102-DEDIC	ATE ACREAGE		OGOMES -TPOX
					Page No : 1
API Well No	: 30 45 2	4536 Eff Da	te : 04-30-19	991	
Pool Idn	: 71599 BA	SIN DAKOTA (P	RORATED GAS)		
					Well No : 001E
Spacing Unit	t : 32259 C	CD Order :		Simultaned	Well No : 001E Dus Dedication:
					102? (Y/N) :
Dedicated La		in hereage	. 520.00	REVIDEN C.	102. (1/N) .
Dearcatea B					
	G Page	II/I Cod Tum	Brg Jarongo	T /M Ours	archin Lot Idn
	5 Dabe		Rig Acreage		ership Lot Idn
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		K 16 29N	11W 40.00	N	ST
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		M 16 29N	11W 40.00	N	ST
		N 16 29N	11W 40.00	N	ST
E000!	5: Enter data	to modify or	PF keys to s	scroll	
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
					SEC PF12 RECONF

CMD : OG6IPRD		ONGARD DUCTION BY P	OOL/WELL	11/20/02 13:44:15 OGOMES -TPOX Page No: 1
	ler : 14538 BURLINGT			
	er : 71599 BASIN DAK : 30 45 24536 Rej			0.0 To \cdot 10 2002
ALL WELL NO	. 50 45 24550 Re	pore reriou	- FION . 01 20	00 10 . 10 2002
ADT Wall Ma	Dec			
API WEII NO	Property Name	_		
			Gas	Oil Water Stät
30 45 24536 N	JEW MEXICO B COM		2616	
30 45 24536 N	NEW MEXICO B COM	02 00 29	2317	16 F
30 45 24536 N	NEW MEXICO B COM	03 00 31	2430	22 F
30 45 24536 N	NEW MEXICO B COM	04 00 30	2472	13 F
30 45 24536 N	NEW MEXICO B COM	05 00 31	2586	F
30 45 24536 N	NEW MEXICO B COM	06 00 30	2511	34 F
30 45 24536 N	NEW MEXICO B COM	07 00 31	2376	F
		-		
Repor	ting Period Total (G	as, Oil) :		
		-		
	Enter PF keys to sc			
	PF02 PF03 EXI			PF06 CONFIRM
PF07 BKWD P	PF08 FWD PF09	PF10 NX	TPOOL PF11 NXT	OGD PF12

CMD : OG6IPRD IN		ARD TION BY POO	DL/WELL	11/20/02 13: OGOMES Page No	-TPOX
OGRID Identifier : 14538 Pool Identifier : 71599 API Well No : 30 45	BASIN DAKOTA	(PRORATED t Period -	GAS) From : 01 2	2000 To : 10 200	2
API Well No Property Na	ame Pr	odn. Days	Producti	on Volumes	
	MM 			Oil Water	
30 45 24536 NEW MEXICO H	3 COM 08		1787		F
30 45 24536 NEW MEXICO H	B COM 09	00 30	2339	11	F
30 45 24536 NEW MEXICO H	B COM 10	00 31	2249	7	F
30 45 24536 NEW MEXICO H	B COM 11	. 00 30	2385	12	F
30 45 24536 NEW MEXICO H	B COM 12	2 00 31	1451	4	F
30 45 24536 NEW MEXICO H	B COM 01	. 01 31	2554	6	F
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				PF06 CONE	IRM
PF07 BKWD PF08 FWD	PF09	PF10 NXTE	POOL PF11 NX	TOGD PF12	

OGGIPRDINQUIRE PRODUCTION BY POOL/WELLOGOME Page 1OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)API Well No: 30 45 24536 Report Period - From : 01 2000 To : 10 2API Well No: 30 45 24536 Report Period - From : 01 2000 To : 10 2API Well NoProperty NameProdn. Days MM/YYProduction Volumes Of Gas30 45 24536 NEW MEXICO B COM03 01 312153730 45 24536 NEW MEXICO B COM04 01 3022581530 45 24536 NEW MEXICO B COM05 01 312341330 45 24536 NEW MEXICO B COM06 01 3010401130 45 24536 NEW MEXICO B COM06 01 3022571330 45 24536 NEW MEXICO B COM08 01 3122571330 45 24536 NEW MEXICO B COM09 01 30247710	:44:19
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PF01 HEL	P PF02	PF03 EXIT	PF04 GoTo PF05	PF06 CONFIRM
PF07 BKWI	PF08 FWD	PF09	PF10 NXTPOOL PF11 NXTOGD	PF12

Page: 1 Document Name: untitled

CMD : OG6IPRD	INQUIRE PRO	ONGARD DUCTION	BY POOL	/WELL	11/20/02 13 OGOMES Page N	-TPOX	
OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS) API Well No : 30 45 24536 Report Period - From : 01 2000 To : 10 2002							
API Well No	Property Name	Prodn.	Days	Productio	on Volumes	Well	
		MM/YY	Prod	Gas	Oil Wate	r Stat	
30 45 24536	NEW MEXICO B COM	10 01	31	2370	8	 F	
	NEW MEXICO B COM		30	2276		F	
30 45 24536 1	NEW MEXICO B COM	12 01	31	2288	8	F	
30 45 24536	NEW MEXICO B COM	01 02	31	1885	7	F	
30 45 24536	NEW MEXICO B COM	02 02	28	1842	12	F	
30 45 24536	NEW MEXICO B COM	03 02	31	1938	9	F	
30 45 24536	NEW MEXICO B COM	04 02	30	1866	13	F	
Repo	orting Period Total (C	Gas, Oil				-	
PF01 HELP	: User may continue s PF02 PF03 EX1 PF08 FWD PF09	IT PF	04 GoTo			FIRM	

	CMD : ONGARD OG6IPRD INQUIRE PRODUCTION BY POOL/WELL							/02 13:4 OGOMES - Page No:	TPOX				
Page No: 5 OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS) API Well No : 30 45 24536 Report Period - From : 01 2000 To : 10 2002													
API	We	ll No	Pro	operty N	Jar	ne			-	Product Gas			Well Stat
30	45	24536	NEW	MEXICO	в	СОМ	05	02	31	2089	12		F
30	45	24536	NEW	MEXICO	В	COM	06	02	30	1932	8		F
30	45	24536	NEW	MEXICO	В	COM	07	02	31	2059	7		F
30	45	24536	NEW	MEXICO	в	COM	08	02	31	1939	6		F

Reporting	Period	Total	(Gas,	Oil)	:	69446	345	5

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

Page: 1 Document Name: untitled

CMD : OG6IWCM	ONGARD INQUIRE WELL COMPLETIONS	11/20/02 13:44:30 OGOMES -TPOX
Pool Idn : OGRID Idn :	30 45 24536 Eff Date : 02-01-1983 8 82329 OTERO CHACRA (GAS) 14538 BURLINGTON RESOURCES OIL & GAS CO 7359 NEW MEXICO B COM	
Well No : GL Elevation:		
	U/L Sec Township Range North/South	East/West Prop/Act(P/A)
Lot Identifie Dedicated Acr Lease Type	e: 160.00	

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :	ONGARD	11/20/02 13:44:34
OG6ACRE	C102-DEDICATE ACREAGE	OGOMES -TPOX
		Page No : 1
API Well No	: 30 45 24536 Eff Date : 04-30-1991	
Pool Idn	: 82329 OTERO CHACRA (GAS)	
Prop Idn	: 7359 NEW MEXICO B COM	Well No : 001E
		eous Dedication:
Sect/Twp/Rng	: 16 29N 11W Acreage : 160.00 Revised	C102? (Y/N) :
Dedicated Land	d:	
	S Base U/L Sec Twp Rng Acreage L/W Ow	nership Lot Idn
	C 16 29N 11W 40.00 N	ST
	D 16 29N 11W 40.00 N	ST
	E 16 29N 11W 40.00 N	ST
	F 16 29N 11W 40.00 N	ST

	E0005: En	ter data	to modify or	PF keys to	scroll	
PF01 HE	LP PF02		PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BK	ND PF08	FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

Page:	1	Document	Name:	untitled
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CMD : OG6IPRD IN OGRID Identifier : 14538 Pool Identifier : 82329 API Well No : 30 45	11/20/02 13:44 OGOMES -T Page No: 000 To : 10 2002	POX			
API Well No Property Na		_		on Volumes W Oil Water S	ell tat
30 45 24536 NEW MEXICO B	COM 01	00 31	2320	20	F
30 45 24536 NEW MEXICO B	COM 02	00 29	2055	17	F
30 45 24536 NEW MEXICO B	COM 03	00 31	2156		F
30 45 24536 NEW MEXICO B	COM 04	00 30	2192	13	F
30 45 24536 NEW MEXICO B	COM 05	00 31	2294		F
30 45 24536 NEW MEXICO B	COM 06	00 30	2226	34	F
30 45 24536 NEW MEXICO B	COM 07	00 31	2107		F
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			PF05	PF06 CONFIR	М
PF07 BKWD PF08 FWD			OOL PF11 NXT		

CMD : OG6IPRD						C	02 13:44:46 GOMES -TPOX Page No: 2
Pool Ide API Well	entifier : 145 ntifier : 8232 No : 30	9 OTERO CHA 45 24536 Re	ACRA (GA eport Pe	S) riod -	From : 01	2000 To :	10 2002
	No Property		Prodn.	Days	Product	ion Volume Oil	es Well Water Stat
30 45 2	4536 NEW MEXICO	B COM	08 00	31	1585		F
30 45 2	4536 NEW MEXICO	B COM	09 00	30	2074	11	F
30 45 2	4536 NEW MEXICO	B COM	10 00	31	1996	6	F
30 45 2	4536 NEW MEXICO	B COM	11 00	30	2114	12	F
30 45 2	4536 NEW MEXICO	B COM	12 00	31	1287	4	F
30 45 2	4536 NEW MEXICO	B COM	01 01	31	2266	6	F
30 45 2	4536 NEW MEXICO	B COM	02 01	28	1958	12	F
	Reporting Peri	od Total (G	Gas, Oil) :			
	E0049: User may	continue s	scrollin	g.			
PF01 HEL	P PF02	PF03 EXI	T PF	04 GoTc	PF05	PFC	6 CONFIRM
PF07 BKW	D PF08 FWD	PF09	PF	10 NXTE	POOL PF11 N	XTOGD PF1	.2

CMD :ONGARDOGGIPRDINQUIRE PRODUCTION BY POOL/WELLOGRID Identifier :14538 BURLINGTON RESOURCES OIL & GAS COPool Identifier :82329 OTERO CHACRA (GAS)API Well No:30 45 24536 Report Period - From : 01 200						02 13:44:47 GOMES -TPOX age No: 3 10 2002
API Well No Property Na		MM/YY	Prod		Oil	Water Stat
30 45 24536 NEW MEXICO B						3 F
30 45 24536 NEW MEXICO B	COM	04 01	30	2002	14	2 F
30 45 24536 NEW MEXICO B	COM	05 01	31	2077	3	F
30 45 24536 NEW MEXICO B	COM	06 01	30	922	10	F
30 45 24536 NEW MEXICO B	COM	07 01	31	1912	10	F
30 45 24536 NEW MEXICO B	COM	08 01	31	2002	13	F
30 45 24536 NEW MEXICO B	COM	09 01	30	2196	11	F
	ontinue s PF03 EXI	crollin T PF	 g. 04 GoTc	• PF05		
PF07 BKWD PF08 FWD	PF09	PF	10 NXTF	POOL PF11 N	XTOGD PF1	2

CMD :	ONGARD 1	1/20/02 13:44:48
OG6IPRD	INQUIRE PRODUCTION BY POOL/WELL	OGOMES -TPOX
		Page No: 4
	: 14538 BURLINGTON RESOURCES OIL & GAS CO	
	: 82329 OTERO CHACRA (GAS)	
API Well No	: 30 45 24536 Report Period - From : 01 2000 '	To : 10 2002

API	We	ll No	Pro	operty 1	Van	ne	Pro	odn.	Days	Product	tion Volum	es	Well
							MM/	YY	Prod	Gas	Oil	Water	Stat
30	45	24536	NEW	MEXICO	в	COM	10	01	31	2103	7		F
30	45	24536	NEW	MEXICO	в	COM	11	01	30	2018	18		F
30	45	24536	NEW	MEXICO	в	COM	12	01	31	2029	8		F
30	45	24536	NEW	MEXICO	В	COM	01	02	31	1672	7		F
30	45	24536	NEW	MEXICO	в	COM	02	02	28	1633	12		F
30	45	24536	NEW	MEXICO	в	COM	03	02	31	1719	8		F
30	45	24536	NEW	MEXICO	в	COM	04	02	30	1654	12		F

Reporting Period Total (Gas, Oil) :

	E0049	9: User may	continue scroll	ling.			
PF01	HELP	PF02	PF03 EXIT	PF04	GoTo	PF05	PF06 CONFIRM
PF07	BKWD	PF08 FWD	PF09	PF10	NXTPOOL	PF11 NXTOGD	PF12

Date: 11/20/2002 Time: 01:51:26 PM

CMD:ONGARD11/20/02 13:44:49OG61PRDINQUIRE PRODUCTION BY POOL/WELLOGOMES - TPOX Page No: 5OGRID Identifier :14538 BURLINGTON RESOURCES OIL & GAS COPool Identifier :82329 OTERO CHACRA (GAS)API Well No:30 45 24536 Report Period - From : 01 2000 To : 10 2002						
API Well No Property M	Jame Prodr		action Volumes Well			
30 45 24536 NEW MEXICO		21 1052				
30 45 24536 NEW MEXICO			12 F 8 F			
30 45 24536 NEW MEXICO			7 F			
30 45 24536 NEW MEXICO			6 F			
Reporting Perio	od Total (Gas. Of	 il): 61590				
Reporting rerie	d local (Gas, O		541 5			
E0049: User may continue scrolling. PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM						

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

9. **T**i

- 27 Same