

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor BETTY RIVERA Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

30-045-24312

December 20, 2002

Office of the Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426 Attn: Marilyn Rand

RE: Burlington Resources Oil & Gas Company Mexico Federal N No. 1E

Ms. Rand:

Enclosed is your copy of the approved NGPA application for the above applicant.

Sincerely,

ing Valdes

Kathy Valdes

Enclosures

TF-02-017



State of New Mexico Energy and Minerals Department il Conservation Division ULU 0 5 2002 2040 Pacheco Street 1220 S. Sr. Francis Dr. Oil Conservation Division Santa Fe, New Mexico 87505

**OIL CONSERVATION** DIVISION

APPLICATION FOR CATEGORY DETERMINATION

FOR DIVISION         USE ONLY:         APPROPRIATE FILING FEE ENCLOSED?       YESNO         DATE COMPLETE APPLICATION FILED       Dec. 5, 2002         DATE DETERMINATION MADE       Dec. 20, 2002         WAS APPLICATION CONTESTED?       YESNO         NAME(S) OF INTERVENOR(S), IF ANY:       DATE	FILING FEE(S) - Effective October 1, 1986 a non-refundable filing fee of \$25.00 per category for each application is mandatory (Rule 2, Order No. R-5878-B-3)
1. Name of Operator: Burlington Resources Oil & Gas Company	6. County: San Juan
2. Address of Operator: 5051 Westheimer, Suite 1400 Houston, TX 77210-4236	<ol> <li>API No: 30-045-24312</li> <li>Indicate Type of Lease:</li> </ol>
	State Fee X
3. Location of Well: Unit Letter L located <u>1.850</u> feet from the <u>S</u> line	9. State Oil & Gas Lease No.:
and <u>1,070</u> feet from the <u>W</u> line of Sec. <u>15</u> Twp. <u>29N</u> Rng. <u>11W</u>	10. Unit Agreement Name:
4. Farm or Lease Name: Mexico Federal N	<ol> <li>Field and Pool or Wildcat: Basin Dakota</li> </ol>
5. Well No: 1E	
Check the appropriate box for category sought and information sub Required information on lines 1 and 2, below. 1. Category sought NGPA Section No. 107 A1 occluded r A3 _X natural gas 2. Filing Fee(s) amount enclosed: 3. All application must contain: a. C-105 Well Completion or Recompletion Report b. Affidavits of Mailing or Delivery	omitted. Enter natural gas from coal seam s from a designated tight formation
HEREBY CERTIFY THAT THE INFORMATION CONTAINED HE THE BEST OF MY KNOWLEDGE AND BELIEF.	). · ( K Mithe
David K Miller	RE OF APPLICANT
TITLE: Manager, Royalty Compliance/Litigation DATE: S	September 24, 2001
FOR DIVISION USE ONLY	
APPROVED:	DISAPPROVED:
The information contained herein includes all of the information real Subpart B of Part 274 of the FERC regulations	quired to be filed by the applicant under
EXAMINER: Muhanfulty	

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FERC	Form	121
(1/200	0)	

## **APPLICATION FOR DETERMINATION**

# A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

A1 \_\_\_\_\_ occluded natural gas from a coal seam.

A2 \_\_\_\_\_ natural gas from Devonian shale.

A3 X\_\_\_\_\_ natural gas from a designated tight formation.

## **B.** FOR ALL APPLICATIONS FOR DETERMINATION PROVIDE THE FOLLOWING:

- 1. Well Name and No.: Mexico Federal N #1E
- 2. Completed in (Name of Reservoir): Dakota
- 3. Field: Basin
- 4. County: San Juan
- 5. State: New Mexico
- 6. API Well No.: 30-045-24312
- 7. Measured Depth of the Completion Interval (in feet) TOP: 6,238 BASE: 6,393

## C. APPLICANT'S MAILING ADDRESS AND THE IDENTITY OF THE PERSON WHO IS RESPONSIBLE FOR APPLICATION:

- 1. Applicant's Name: Burlington Resources Oil & Gas Company
- 2. Street: 5051 Westheimer, Suite 1400
- 3. City: Houston
- 4. State: Texas
- 5. Zip Code: 77056-5604
- 6. Name of Person Responsible: David K. Miller (713) 624-9086
- 7. Title of Such Person, Manager, Royalty Compliance/Litigation

8. Signature am September 24, 2001 Date:

## APPLICATION FOR WELL CATEGORY DETERMINATION PURSUANT TO SECTION 270 OF THE FEDERAL ENERGY REGULATORY COMMISSION'S REGULATIONS IMPLEMENTING THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

## AFFIDAVIT TIGHT FORMATION GAS

## STATE OF TEXAS

## **COUNTY OF HARRIS**

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the Mexico Federal N #1E well, API No. 30-045-24312 is natural gas produced from a FERC designated tight formation, assigned State No. NM-36, through:

\_\_\_X\_\_a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or

a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or

a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.

K. Mille

David K. Miller, Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 24th day of September 2001.

Notary Public

NMOCD TF Affidavit



My Commission Expires:

From:	Gilcrease Jim [JGilcrease@br-inc.com]
Sent:	Thursday, November 21, 2002 9:02 AM
To:	Stogner, Michael
Subject:	RE: NGPA Well Determination Filing Review

Thanks Michael, you are correct. I will get the corrections out today.

-----Original Message-----From: Stogner, Michael [mailto:MSTOGNER@state.nm.us] Sent: Wednesday, November 20, 2002 5:14 PM To: Gilcrease Jim Cc: Pearce Perry Subject: RE: NGPA Well Determination Filing Review

RE: 107-Tight Formation determination for Burlington Resources Oil & Gas Company's Mexico Federal "N" Well No. 1-E (API No. 30-045-24312), located 1850' FSL & 1070' FWL, Unit L, Sec. 15-T29N-R11W, NMPM, Basin-Dakota Pool, San Juan County, NM, initially filed with the Division on October 1, 2001.

I do not have an e-mail address for David K. Miller, I am therefore e-mailing you this notice of deficiency to forward to him or to process yourself, whichever is applicable.

(1) On the Affidavit dated December 11, 2000 for this application the FERC designated tight formation area referenced was "NM-17". Should this be NM-36?

(2) The well's API number that was referenced throughout the entire application was 30-045-08332; shouldn't this be 30-045-24312?

If you agree with both statements please provide me with an original and one copy of: (i) Division form C-132 with the amended API number; (ii) FERC form 121 with the amended API number; and (iii) an affidavit showing the correct tight formation area and API number. If I am in error please provide me with a written discussion addressing these two issues. Thank you.

From:	Stogner, Michael
Sent:	Wednesday, November 20, 2002 4:14 PM
To:	'Gilcrease Jim'
Cc:	W. Perry Pearce (E-mail)
Subject:	RE: NGPA Well Determination Filing Review

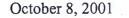
RE: 107-Tight Formation determination for Burlington Resources Oil & Gas Company's Mexico Federal "N" Well No. 1-E (API No. 30-045-24312), located 1850' FSL & 1070' FWL, Unit L, Sec. 15-T29N-R11W, NMPM, Basin-Dakota Pool, San Juan County, NM, initially filed with the Division on October 1, 2001.

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Mr. Michael Stogner State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 Pacheco Street Santa Fe, NM 87505

Re: Checks in Payment For Application for Well Determination NGPA Section 107

Dear Mr. Stogner:

BURLINGTON RESOURCES

Burlington Resources Oil & Gas Company is enclosing, payment for NGPA Well Determination filings previously submitted to the NMOCD. Thanks for holding these filings for payment.

Sincerely,

Deren.

James R. Gilcrease Consultant, Natural Gas Regulations

enclosures

xc: NGPA File

## NGPA WELL DETERMINATION FILINGS STATE OF NEW MEXICO

AIN NO	WELL NAME	LOCATION	COUNTY	ѕт	API NO
1139501	Culpepper Martin 1A Mexico Federal N #1E Pierce A #4	Sec. 31, T-32N, R-12W Sec. 15, T-29N, R-11W Sec. 13, T-30N, R-10W	San Juan	NM	30-045-08332

	ENERGY, MINERALS AND NATURAL RESOURCES DEPT. 0/-52107 NO. 117304						
Offic Rece	cial Receipt eived from: <u>R</u>	c-0CD/5F-	athy Valdes	Date: 10/18 Dollar Amount	<u>× 01</u>		
DR CR.	AMOUNT NUMBER	CENTER NUMBER	OREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.		
60	4290						
60	4291						
60	3450						
60	3451						
60	3410						
60	4210						
60	4240						
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60							
60							
60							
		TOTAL	75,00				
N	NGPA Filing Fees By KV						

## BURLINGTON RESOURCES

October 2, 2001

We are in receipt of your two NGPA applications. These applications will not be processed until we recieve the filing fees in the amount of \$50.00 Thanks.

Kathy Valdes

September 24, 2001

Mr. Michael Stogner State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 Pacheco Street Santa Fe, NM 87505



Re: Application for Well Determination NGPA Section 107 Mexico Federal N #1E San Juan Co., NM Dakota Formation

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely, Mill

David K. Miller . Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File



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September 24, 2001

AP5 No. 30-045-24312

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David K. Miller Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

## State of New Mexico

Energy and Minerals Department **Oil Conservation Division** 2040 Pacheco Street Santa Fe, New Mexico 87505

APPLICATION FOR	CATEGORY	DETERMINATION

FOR DIVISION	
USE ONLY:	FILING FEE(S) -
APPROPRIATE FILING FEE ENCLOSED? YESNO	Effective October 1, 1986
DATE COMPLETE APPLICATION FILED	a non-refundable filing fee
DATE DETERMINATION MADE	of \$25.00 per category for
WAS APPLICATION CONTESTED? YES NO	each application is mandatory
NAME(S) OF INTERVENOR(S), IF ANY:	(Rule 2, Order No. R-5878-B-3)
1. Name of Operator: Burlington Resources Oil & Gas Company	6. County: San Juan
2. Address of Operator:	7. API No: 30-045-08332
5051 Westheimer, Suite 1400	
Houston, TX 77210-4236	8. Indicate Type of Lease:
	State EeeX
3. Location of Well: Unit Letter L	9. State Oil & Gas Lease No .:
located <u>1,850</u> feet from the <u>S</u> line	5. Grate On & Gas Lease NU
and 1,070 feet from the W line of	
Sec. <u>15</u> Twp. <u>29N</u> Rng. <u>11W</u>	10. Unit Agreement Name:
4. Farm or Lease Name:	11. Field and Pool or Wildcat:
Mexico Federal N	Basin Dakota
5. Well No: 1E	

Check the appropriate box for category sought and information submitted. Enter Required information on lines 1 and 2, below.

- 1. Category sought NGPA Section No. 107 A1 \_\_\_\_ occluded natural gas from coal seam A3 X natural gas from a designated tight formation

2. Filing Fee(s) amount enclosed:

- 3. All application must contain:
  - C-105 Well Completion or Recompletion Report a.
  - Affidavits of Mailing or Delivery b.

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: September 24, 2001

APPROVED	-

DISAPPROVED:

The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.

FOR DIVISION USE ONLY

EXAMINER:

FERC Form 121 (1/2000)

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## FEDERAL ENERGY REGULATORY COMMISSION Washington D.C.

Form Approved OMB No. 1902-0038 Expires: 9/30/2003

## **APPLICATION FOR DETERMINATION**

# A. THE NGPA WELL CATEGORY DETERMINATION IS BEING SOUGHT FOR A WELL PRODUCING:

- A1 \_\_\_\_\_ occluded natural gas from a coal seam.
- A2 \_\_\_\_\_ natural gas from Devonian shale.

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- 1. Well Name and No.: Mexico Federal N #1E
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- 3. Field: Basin
- 4. County: San Juan
- 5. State: New Mexico
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- 2. Street: 5051 Westheimer, Suite 1400
- 3. City: Houston
- 4. State: Texas
- 5. Zip Code: 77056-5604
- 6. Name of Person Responsible: David K. Miller (713) 624-9086
- 7. Title of Such Person; Manager, Royalty Compliance/Litigation

8. Signature An Date: September 24, 2001

## APPLICATION FOR WELL CATEGORY DETERMINATION PURSUANT TO SECTION 270 OF THE FEDERAL ENERGY REGULATORY COMMISSION'S REGULATIONS IMPLEMENTING THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

## AFFIDAVIT TIGHT FORMATION GAS

## STATE OF TEXAS

## **COUNTY OF HARRIS**

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the Mexico Federal N #1E well, API No. 30-045-08332 is natural gas produced from a FERC designated tight formation, assigned State No. NM-17, through:

- \_\_\_X\_ a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
- a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.

K. Mille

David K. Miller, Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 11th day of December 2000.

NMOCD TF Affidavit

BARBARA O. YOUNG

NOTARY PUBLIC, STATE OF TEXAS

MY COMMISSION EXPIRES MARCH 22, 2003

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Megt         Line or set.         15         res.         20M         set.         11M         unrec         11S. Elsevitions         (DF, NAI, NI, CA, rec.] 15, Else-Cashingheed           1-9-81         1-19-81         3-23-81         5581' G.         5581' G.         Else-Cashingheed           1-9-81         1-19-81         3-23-81         5581' G.         Enterpoly         Relation Toold         Cobie Tools           6500'         6455'         22. If Multiple Comp., How         12. Enterpoly         Relation Toold         Cobie Tools           6500'         6455'         77. Was Weil Comp.         Statil diag         O'-6500'         None           1. Production Glober Loop Run         12. 1/4"         77. Was Weil Cored         No         No           0.         CASING RECORD (Resort all strings set in weil)         27. Was Weil Cored         No           0.         CASING RECORD (Resort all strings set in weil)         27. Was Weil Cored         No           0.         CASING RECORD (Resort all strings set in weil)         AMOUNT PULLED         330' 12. 1/4"         12. 1/4"         77.5 sx           5.1/2"         14.6         15.5         6498'         7.78"         22.60 sx         100           1.22         1.0         10.0         12. 1/4"								/////	
Megt         Line or set.         15         res.         20M         set.         11M         unrec         11S. Elsevitions         (DF, NAI, NI, CA, rec.] 15, Else-Cashingheed           1-9-81         1-19-81         3-23-81         5581' G.         5581' G.         Else-Cashingheed           1-9-81         1-19-81         3-23-81         5581' G.         Enterpoly         Relation Toold         Cobie Tools           6500'         6455'         22. If Multiple Comp., How         12. Enterpoly         Relation Toold         Cobie Tools           6500'         6455'         77. Was Weil Comp.         Statil diag         O'-6500'         None           1. Production Glober Loop Run         12. 1/4"         77. Was Weil Cored         No         No           0.         CASING RECORD (Resort all strings set in weil)         27. Was Weil Cored         No           0.         CASING RECORD (Resort all strings set in weil)         27. Was Weil Cored         No           0.         CASING RECORD (Resort all strings set in weil)         AMOUNT PULLED         330' 12. 1/4"         12. 1/4"         77.5 sx           5.1/2"         14.6         15.5         6498'         7.78"         22.60 sx         100           1.22         1.0         10.0         12. 1/4"	UT LETTER L	LOCATED	850 _ FEET FROM	THE South	LINE AND	<u> </u>	EET FROM	/////	
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1. Date Spudded       16. Date T.D. Reached       17. Date Compl. (Redy to Pred.)       10. Elevations (DF. MAR, RT, CR. etc.)       19. Elevations (DF. MAR, RT, CR. etc.)       10. Elevations (DF. MAR, Elevations (DF. MAR, CR. etc.)       10. Elevations (DF. MAR, Elevations (DF. MAR, E	Woot	SEC 15 . THE	29N		///////	111/1//////////////////////////////////		San	Juan (
1-9-81       1-19-81       3-23-81       5581' GL 5591' KB		16. Date T.D. Red	iched 17. Date Con	pl. (Ready to Prod.)	/ 18. Elev	ations (DF, R	KB, KT, GR,	etc. / 19	, Elev. Cashinghead
2. Tooli Depth       21. Flug Back T.D.       22. If Multiple Compl., How No       23. Intervols. Priory Tools Dilled By Dilled									
6500'     6455'     Many No     Diffed by : 0'-6500'     None       1. Preducting Interval(s), of this completion - Top, Bottom, Name     21. Was Directional Survey     72. Was Weil Circed       Dakota 6238'-6393'     27. Was Weil Circed     Yes       3. Type Electric and Other Logs Run     27. Was Weil Circed     No       DIFL 6 CDI-CN-CR     24.     300'     12.1/4''     275 sx       5. 1/2''     14.6 15.5     6498'     7.7/8''     2260 sx       5. 1/2''     14.6 15.5     6498'     7.7/8''     2260 sx       1.     LINER RECORD     Street Notes     512E     DEPTH SET     PACKER SET       1.     LINER RECORD     Street Notes     512E     DEPTH SET     PACKER SET       1.     LINER RECORD     Street Notes     512E     DEPTH SET     PACKER SET       1.     LINER RECORD     Street Notes     512E     DEPTH SET     PACKER SET       1.     LINER RECORD     CON. COM-     DISL 3     23/8'' - 6393'     Acid 2zed w/ 3000 gal 15Z. HCL.       1.     Production     Production     Production     Street Notes     10.200 gal 15Z. HCL.       1.     Production     Production Street Notes     10.200 gal 15Z. HCL.     Notes       1.     Production     3/4''     Conservery     Shut-f	1-9-81	<u>1-19-81</u>				the second s		stoo	Cable Tools
1. Preducting Interval(s), of this completion - Top, Bottom, Name       25. Web Directional Survey         Dakota 6238'-6393'       27. Web Weil Coreed         0.       DIFL & CDL-CN-GR       80         3.       CASING RECORD (Report all strings set in well)       27. Web Weil Coreed         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8.5/8"       24       330'       12.1/4"       275 sx       30.       TUBING RECORD         5.1/2"       14.6       15.5       6498'       7.7/8"       2260 sx       30.       TUBING RECORD         5.1/2"       14.6       15.5       6498'       7.7/8"       2360 sx       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         5.1/2"       14.6       15.5       6498'       2.3/8"       6327'       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         5.28"-6393'       w/ 73 - 0.40"       QHE CON. COM.       DEFTN INTERVAL       Acidized w/ 3000 gal 15%. HCL.         Fraced w/ 35. bbl N_2 Slickwater pad, 3269 bbls       N2       Slickwater pad, 3269 bbls       N2         9-23-81       Hour Toreids       Check file oring, as lift, pumping - Size and type pump?       Shut-fin       Shut-fin         3-7-81       Flowing       Freadwing			· · · ·	Many	mpr., now	Drilled	By of CE	oot	
Notes         Yes         Stree Electric and Other Logs Num         DIFL & CDL-CN-CR         CASING RECORD (Report all strings set in well)         CASING SIZE         CASING RECORD (Report all strings set in well)         CASING SIZE         CASING RECORD (Report all strings set in well)         Access set in well         Size       COP       BOT OWL         SIZE       DEPTH SET       PACKER SET							→ : 0 · -65	00.	
Yes         Yes         Yes         DIFL & CDL-CN-GR         CASING RECORD (Report all strings set in well)         LINER RECORD         Size       OP       POTYON (PARTICLE)         SIZE       TOP       BOTYON (PARTICLE)         SIZE       TOP       ACID, SHOT, FRACTURE, CEMENT SOLEZE, ETC.         COLSPAN (PARTICLE)       ACID, SHOT, FRACTURE, CEMENT	. Producing Intervai(	s), of this completio	n - Top, Bottom, No	me					
Distolic and Other Less Run     27. Wes Well Cored       DIFL & CDL-CN-GR     27. Wes Well Cored       No     No       CASING RECORD (Report all strings set in well)     No       CASING SIZE     WEIGHT LB./FT.     DEFTH SET       HoLE SIZE     CEMENTING RECORD     AMOUNT PULLED       8 5/8"     24     330.*     12 1/4"       27. Wes Well Cored     No       8 5/8"     24     330.*       12 1/4"     275 sx     AMOUNT PULLED       8 5/8"     24     330.*     12 1/4"       260 sx									
Type Electric and Other Logs Run       27. Was Well Cored         DIFL & CDL-CN-GR       No         .       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.         DEPTH SET       HOLE SIZE       CEMENTING RECORD         8 5/8"       24       330'       12 1/4"       275 sx         5 1/2"       14 & 15.5       6498'       7 7/8"       2260 sx         .       LINER RECORD       30.       TUBING RECORD         size       TOP       BOTTON       State Rent       Size       DEPTH SET       PACKER SET         .       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         size       TOP       BOTTON       State Rent       Size       DEPTH SET       PACKER SET         .       Elefantion Record (fatereal, size and number)       APR 16 1981       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         .       DISL 3       DISL 3       Size 33' 4000 gal 15%. HCL.       Fraced w/ 35 bbl N_2 slickwater pad, 3269 bbls         Maj slickwater & 80.,000# 20-40 sand.       Shut-in       Shut-in       Shut-in         set frat Production       Preduction Method (Flowing, gas lift, pumping – Size and type pump)       Shut-in       Shut-in <td>Dakota 62</td> <td>38'-6393'</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Yes</td>	Dakota 62	38'-6393'							Yes
DIFL & CDL-CN-GR     No       CASING RECORD (Report all strings set in well)       CASING RECORD (Report all strings set in well)       CASING RECORD       AMOUNT PULLED       8 5/8''     24     330'     12 1/4''     275 sx       5 1/2''     14 & 15.5     6498'     7 7/8''     2260 sx       Size     DOP       OTOP     SOTON, Supervised (Maternal)       Size     DOP       Size of an uniter'       Performation Record (Interval, size and number)       APR 16 1981       6238'-6393' w/ 73 - 0.40''       Production       Production<								27.	Was Well Cored
CASING RECORD (Report all strings set in well)         CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD         AMOUNT PULLED         8 5/8"       24       330'       12 1/4"       275 sx       5         5 1/2"       14 & 15.5       6498'       7 7/8"       2260 sx       -         LINER RECORD         SIZE       TOP       BOT PORT 16 1981									No
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8       5/8"       24       330'       12 1/4"       275 sx		L-CH-GK	CASING	DECODD (Barrent -		to well)		_1	
B 5/8"       24       330"       12 1/4"       275 sx         5 1/2"       14 & 15.5       6498'       7 7/8"       2260 sx         1       LINER RECORD       30.       TUBING RECORD         1       LINER RECORD       30.       TUBING RECORD         1       Perforation Record (Interval, size and number)       APR 16 1981       32.       ACIO, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         1       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       238"-6393'       ACIdized w/ 3000 gal 15%. HCL         6238'-6393' w/ 73 - 0.40"       DISL 3       PRODUCTION       ACIdized w/ 3000 gal 15%. HCL         7       Fraced w/ 35 bbl N_s slickwater pad, 3269 bbls       N_2 slickwater & 81,000# 20-40 sand.         3-7-81       Flowing       Production Method (Flowing, gas lift, numping - Size and type pump)       Well Status (Pred. or Shut-in)         3-7-81       Flowing       Production Cole Size       Production OIL - Bbl.       Cas - MCF       Water - Bbl.       Oas -OIL Hatto         3-23-81       3       3/4"       1       484       6       484       61.5         9       Safe#       Safe#       3356       48       61.5       61.5       61.5         9       Disposition of Gas (Sold, useed for feel, veniced, etc.) <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>									
5 1/2"       14 & 15.5       6498'       7 7/8"       2260 sx         5 1/2"       14 & 15.5       6498'       7 7/8"       2260 sx         10       LINER RECORD       30.       TUBING RECORD         size       TOP       BOTPOHL       Sametrix nt       SCREEN       SIZE       DEPTH SET       PACKER SET         .       Perforation Record (Interval, size and number)       APR 16 1981       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         6238'-6393' w/ 73 - 0.40"       OIL CON. COM.       DIST. 3       Acidized w/ 3000 gal 15%. HCL.         Fraced w/ 35 bbl. No. slickwater pad, 3269 bbls       No. slickwater for and slickwater pad, 3269 bbls       No. slickwater for and slickwater pad, 3269 bbls         No. slickwater & 81,000# 20-40 sand.       PRODUCTION       PRODUCTION       Shut-in         Test Production Method (Flowing, end Slift, numping - Size and type pump)       Well Status (Prod. or Shut-in)         Shut-in         Total Production Method (Flowing, end Slift, numping - Size and type pump)         Status (Prod. or Shut-in)         Shut-in         Casing Production Method (Flowing, end Slift, numping - Size and type pump)         Status Production         Status Production       Cas - MCF <t< td=""><td></td><td>WEIGHT LB./F</td><td></td><td></td><td></td><td></td><td></td><td></td><td>AMOUNT PULLED</td></t<>		WEIGHT LB./F							AMOUNT PULLED
3.2.12       INERRECORD         SIZE       TOP       BOTPON, Sandtrent         SCREEN       SIZE       DEPTH SET       PACKER SET         2.3/8"       6327'       PACKER SET         6238"-6393" w/ 73 - 0.40"       OPETH INTERVAL       AMOUNT AND KIND MATERIAL USED         6238"-6393" w/ 73 - 0.40"       PR 16 1981       32.       Acidized w/ 3000 gal 15%. HCL         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       6238"-6393"       Acidized w/ 3000 gal 15%. HCL         Praced w/ 35 bbl N2 slickwater pad, 3269 bbls       N2 slickwater pad, 3269 bbls       N2 slickwater bad, 3269 bbls         N2 slickwater       Fraced w/ 35 bbl N2 slickwater pad, 3269 bbls       N2 slickwater bad, 3269 bbls         N2 slickwater       Flowing       Fraced w/ 35 bbl N2 slickwater bad, 3269 bbls       N2 slickwater bad, 6484         ow Tubing Press.       Casing Production Method (Flowing, gas lift, pumping - Size and type pump)       Shut-in       Shut-in       Shut-in     <	8 5/8"	24	330'						
Size       TOP       BOTTON, Statute ENT       SCREEN       SIZE       DEPTH SET       PACKER SET         . Petforation Record (Interval, size and number)       APR 16 1981       2 3/8"       6327'       .         . Petforation Record (Interval, size and number)       APR 16 1981       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         . Depth INTERVAL       AMOUNT AND KIND MATERIAL USED       6238'-6393'       Acidized w/ 3000 gal 15% HCL.         . Fraced w/ 35 bbl N2 slickwater pad, 3269 bbls       N2 slickwater & 81,000# 20-40 sand.       .         . PRODUCTION       PRODUCTION       .       .         . Test       Hours Tested       Choke Cize       Frod'n. For       OII - Bbl.       Cias - MCF       Well Status (Prod. or Shut-in)         3-7-81       Flowing       Prod'n. For       OII - Bbl.       Cias - MCF       Water - Bbl.       Cas - OII Hatio         3-23-81       3       3/4"       Prod'n. For       Cas - MCF       Water - Bbl.       Coll Cas - OII Hatio         3-23-81       3       3/4"       Experiment       8       3356       48       61.5         235#       586#       Sold       Base in the side of the base of the base of the base of my knowledge and belief.       Test Witnessed By         Vented       Vented <t< td=""><td>5 1/2"</td><td>14 &amp; 15.5</td><td>6498'</td><td>7 7/8</td><td>11</td><td>226</td><td>0 sx</td><td></td><td>· ·</td></t<>	5 1/2"	14 & 15.5	6498'	7 7/8	11	226	0 sx		· ·
Size       TOP       BOTTON, Statute ENT       SCREEN       SIZE       DEPTH SET       PACKER SET         . Petforation Record (Interval, size and number)       APR 16 1981       2 3/8"       6327'       .         . Petforation Record (Interval, size and number)       APR 16 1981       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         . Depth INTERVAL       AMOUNT AND KIND MATERIAL USED       6238'-6393'       Acidized w/ 3000 gal 15% HCL.         . Fraced w/ 35 bbl N2 slickwater pad, 3269 bbls       N2 slickwater & 81,000# 20-40 sand.       .         . PRODUCTION       PRODUCTION       .       .         . Test       Hours Tested       Choke Cize       Frod'n. For       OII - Bbl.       Cias - MCF       Well Status (Prod. or Shut-in)         3-7-81       Flowing       Prod'n. For       OII - Bbl.       Cias - MCF       Water - Bbl.       Cas - OII Hatio         3-23-81       3       3/4"       Prod'n. For       Cas - MCF       Water - Bbl.       Coll Cas - OII Hatio         3-23-81       3       3/4"       Experiment       8       3356       48       61.5         235#       586#       Sold       Base in the side of the base of the base of the base of my knowledge and belief.       Test Witnessed By         Vented       Vented <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>									
Size       TOP       BOTTON, Statute ENT       SCREEN       SIZE       DEPTH SET       PACKER SET         . Petforation Record (Interval, size and number)       APR 16 1981       2 3/8"       6327'       .         . Petforation Record (Interval, size and number)       APR 16 1981       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         . Depth INTERVAL       AMOUNT AND KIND MATERIAL USED       6238'-6393'       Acidized w/ 3000 gal 15% HCL.         . Fraced w/ 35 bbl N2 slickwater pad, 3269 bbls       N2 slickwater & 81,000# 20-40 sand.       .         . PRODUCTION       PRODUCTION       .       .         . Test       Hours Tested       Choke Cize       Frod'n. For       OII - Bbl.       Cias - MCF       Well Status (Prod. or Shut-in)         3-7-81       Flowing       Prod'n. For       OII - Bbl.       Cias - MCF       Water - Bbl.       Cas - OII Hatio         3-23-81       3       3/4"       Prod'n. For       Cas - MCF       Water - Bbl.       Coll Cas - OII Hatio         3-23-81       3       3/4"       Experiment       8       3356       48       61.5         235#       586#       Sold       Base in the side of the base of the base of the base of my knowledge and belief.       Test Witnessed By         Vented       Vented <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>									
SIZE       TOP       BOT DAY, State DENT       SCREEN       SIZE       DEPTH SET       PACKER SET         2       3/8"       6327'       2       3/8"       6327'         . Petforation Record (Interval, size and number)       ApR 16 1981       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         0       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       0 <td>······································</td> <td>LIN</td> <td>ER RECORD</td> <td></td> <td></td> <td>30.</td> <td>TUB</td> <td>ING REC</td> <td>CORD</td>	······································	LIN	ER RECORD			30.	TUB	ING REC	CORD
. Performation Record (Interval, size and number)       APR 16 1981         6238'-6393' w/ 73 - 0.40"       APR 16 1981         6238'-6393' w/ 73 - 0.40"       Apr 16 1981         1028'-6393' w/ 73 - 0.40"       Apr 15 1981         1038'-6393' w/ 73 - 0.40"       Apr 15 1981         1038'-6393' w/ 73 - 0.40"       Apr 16 1981         1038'-6393' w/ 73 - 0.40"       Apr 16 1981         1038'-6393' w/ 73 - 0.40"       Apr 16 1981         104' Apr 16 1991       Apr 16 1981         105' Apr 16 1991       Apr 16 1991         105' Apr 16 1991       Apr 16 1991         106' Apr 16 1991       Apr 16 1991         106' Apr 16 1991				MARKENT S	CREEN	SIZE	DEPT	HSET	PACKER SET
. Perforation Record (Interval, size and number)       APR 16 1981         6238'-6393' w/ 73 - 0.40"       3PR 16 1981         6238'-6393' w/ 73 - 0.40"       add the construction of the construct	SIZE				GREEN				
APR 10 1001         6238'-6393' w/ 73 - 0.40"         PRODUCTION         DISL 3         PRODUCTION         N2 slickwater ball, 0000# 20-40 sand.         PRODUCTION         N2 slickwater ball, 0000# 20-40 sand.         PRODUCTION         N2 slickwater ball, 000# 20-40 sand.         PRODUCTION         N2 slickwater ball, 000# 20-40 sand.         PRODUCTION         N2 slickwater ball, 000# 20-40 sand.         PRODUCTION         Well Status (Prod. or Shut-in)         Shut-in         3-7-81         Flowing         rest         Y						2 3/0	0.52	<u> </u>	
APR 10 1001         6238'-6393' w/ 73 - 0.40"         PRODUCTION         DISL 3         PRODUCTION         N2 slickwater ball, 0000# 20-40 sand.         PRODUCTION         N2 slickwater ball, 0000# 20-40 sand.         PRODUCTION         N2 slickwater ball, 000# 20-40 sand.         PRODUCTION         N2 slickwater ball, 000# 20-40 sand.         PRODUCTION         N2 slickwater ball, 000# 20-40 sand.         PRODUCTION         Well Status (Prod. or Shut-in)         Shut-in         3-7-81         Flowing         rest         Y									
6238'-6393' w/ 73 - 0.40"       Deprint INTERVAL       Amount And And And Matter Used         6238'-6393' w/ 73 - 0.40"       Dist 3       Dist 3       Acidized w/ 3000 gal 15% HCL         Fraced w/ 35 bbl N2 slickwater pad, 3269 bbls       N2 slickwater pad, 3269 bbls       N2 slickwater pad, 3269 bbls         N2 slickwater & 81,000# 20-40 sand.       PRODUCTION         The first Production Method (Flowing, gas lift, pumping - Size and type pump)         Shut-in         Shut-in         Shut-in         Gas - OI Hours Tooled         Choke Size         Fridetin       Fordern. For         Clocke Size         Shut-in       Shut-in         Gas and type pump)         Shut-in	Perforation Record	(Interval, size and n	uniter) APR 16	1981 32	. ACI	D, SHOT, FR	ACTURE, CE	MENT S	QUEEZE, ETC.
DIST. 3       Fraced w/ 35 bbl N2 slickwater pad, 3269 bbls         N2 slickwater & 81,000# 20-40 sand.         Slickwater & 81,000# 20-40 sand.         N2 slickwater & 81,000# 20-40 sand.         Shut-in	60001 60001	1 72 - 0 4		COM.					
N2       Slickwater & 81,000# 20-40 sand.         PRODUCTION         PRODUCTION         Well Status (Prod. or Shut-in)         Shut-in         Shut-in <td>0230 -0393</td> <td>w/ /3 - 0.40</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	0230 -0393	w/ /3 - 0.40							
PRODUCTION         PRODUCTION         The First Production Method (Flowing, gas lift, pumping – Size and type pump)       Well Status (Prod. or Shut-in)         3-7-81       Flowing       Shut-in         Shut-in         Shut-in         Shut-in         3-7-81       Flowing         Test Proden. For Oil – Bbl. (ias – MCF Water – Bbl. Cas – Oil Hatio         3-23-81       3       3/4"         3-23-81       3       3/4"       Calculated 24- Oil – Bbl. Cas – MCF Water – Bbl. Oil Gravity – API (Corr.)         235#       586#       Galculated 24- Oil – Bbl. Cas – MCF Water – Bbl. Oil Gravity – API (Corr.)         235#       586#       61.5         Disposition of Gus (Sold, used for fuel, vented, etc.)       Test Witnessed By Paul Berhost         Vented       Paul Berhost         . List of Attachments       Periation Survey         . Thereby certify that the information shore on both sides of this form is true and complete to the best of my knowledge and belief.			DIST	. 3 Fr.	aced w/	35 bb1 N	5 slickw	ater	pad, 3269 bbls
PRODUCTION         PRODUCTION         Production Method (Flowing, gas lift, pumping – Size and type pump)       Well Status (Prod. or Shut-in)         3-7-81       Flowing       Shut-in       Shut-in         Shut-in         a-23-81       3       3/4"       Frod*n. For       Oil – Bbl.       (ias – MCF       Water – Bbl.       Cas – Oil Hatio         3-23-81       3       3/4"       Calculated 24-       Oil – Bbl.       Cas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         235#       586#       Galculated 24-       Oil – Bbl.       Cas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         235#       586#       Galculated 24-       Oil – Bbl.       Cas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         235#       586#       Bethost       Bethost       Bethost         . Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Paul Bethost         Vented       .       Test Witnessed By       Paul Bethost         . List of Attachments       Deviation Survey       .       Area Superintendent       parts 4-9-81									
Iter First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         3-7-81       Flowing       Shut-in         ite of Test       Hours Tested       Choke Size       Frod'n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Hatio         3-23-81       3       3/4"       Test Period       1       484       6       484         ow Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.       Cas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         235#       586#       Hour Hate       8       3356       48       61.5         Vented       Vented       Test Witnessed By       Paul Berhost       Paul Berhost         List of Attachments       Deviation Survey       I hereby certify that the information shour on both sides of this form is true and complete to the best of my knowledge and belief.				Start L					
Ite First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         3-7-81       Flowing       Shut-in         ite of Test       Hours Tosted       Choke Size       Prod <sup>4</sup> n. For       Oll - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oll Hatto         3-23-81       3       3/4"       Test Period       1       484       6       484         ow Tubing Press.       Casing Pressure       Calculated 24- Oll - Bbl.       Cas - MCF       Water - Bbl.       Oll Gravity - API (Corr.)         235#       586#       Hour Hate       8       3356       48       61.5         Disposition of Gus (Sold, used for fuel, vented, etc.)       Test Witnessed By       Paul Berhost       Paul Berhost         List of Attachments       Deviation       Survey       Area Superintendent       Darts 4-9-81			The second	PRODUCTI	ION				
3-7-81       Flowing       Shut-in         ite of Test       Hours Tosted       Choke Size       Prod*n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Hatio         3-23-81       3       3/4"	te First Production	Product	Ion Method /Flowing.			pe pump)	1	Vell Stat	us (Prod. or Shut-in)
String       Provinity       Product Product       Produ									
3-23-81       3       3/4"       Test Period       1       484       6       484         ow Tubing Press.       Casing Pressure       Calculated 24- OII - Bbl.       Gas - MCF       Water - Bbl.       OII Cravity - API (Corr.)         235#       586#		The second se		odin For Of	ны	Cas NCE	Water		
5-23-61       Order Control and Pressure       Calculated 24- OII - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         235#       586#       Hour Finte       8       3356       48       61.5         Disposition of Gus (Sold, used for fuel, vented, etc.)       Test Witnessed By       Paul Berhost         Vented       Paul Berhost         . List of Attachments       Deviation Survey         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         Area Superintendent       Date 4-9-81			I Г	est Period	-	1			
Construction of Case       Solid       Hour finite       8       3356       48       61.5         235#       586#       Four finite       8       3356       48       61.5         Disposition of Gase (Sold, used for fuel, vented, etc.)       Test Witnessed By       Paul Berhost         Vented       Paul Berhost       Paul Berhost         . List of Attachments       Deviation Survey       .         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       .         . Area Superintendent       Date 4-9-81	3-23-81	3	3/4" -	<b>→</b>		1			
235#       586#       8       3356       48       61.5         Disposition of Gus (Sold, used for fuel, vented, etc.)       Test Witnessed By         Vented       Paul Berhost         List of Attachments         Deviation Survey         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         Area Superintendent         Date 4-9-81	ow Tubing Press.	Casing Freesure		11 - Bbl.		Wat		01	
Disposition of Gus (Sold, used for fuel, vented, etc.)       Test Witnessed By         Vented       Paul Berhost         . List of Attachments       Deviation Survey         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         . Area Superintendent       Date 4-9-81	235#	586#	nou nute	8	3356		48		61.5
Vented       Paul Berhost         . List of Attachments       Deviation Survey         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			vented, etc.)			ŧ	Test Wi	tnessed	Ву
List of Attachments Deviation Survey Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Area Superintendent								Paul	Berhost
Deviation Survey Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Area Superintendent									
Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Area Superintendent Dave 4-9-81									
SIGNED JEleab TITLE Area Superintendent DATE 4-9-81	, I hereby certify that	t the information sho	my on both sides of	this form is true and	d complete to	the best of n	iy knowledge i	and belie	· [.
SIGNED DATE 4-9-81		9/'	0						
SIGNED TITLE DATE	(1)	Palia	y	Area	Superint	tendent	_	ATE 4-	9-81

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#### INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all opecial tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30, through 34 shall be reported for each zone. The form is to be filled in quintuplicate exception state land, where six copies are required. See flute 1165.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New	Mexico	
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#### Northwestern New Mexico

т.	Anhy	Τ.	Canyon	Τ.	Ojo Atamo <u>435'</u>	_ Т.	Penn. "B"
т.	Salt	Т.	Strawn	т.	Kirtland-Fruitland 645*	_ T.	Penn. "C"
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs _ 18081	. Т.	Penn. "D"
Т.	Yates	Т.	Miss	Т.	Cliff House 3386'	_ Т.	Leadville
			Devonian				
			Silurian				
Т,	Grayburg	Т.	Montoya	Т.	Mancos	<u> </u>	McCracken
Т.	San Andres	T.	Simpson	T.	Gallup5386'	_ Т.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	Bas	se Greenhorn <u>6135'</u>	. т.	Granite
Т.	Paddock	Т.	Ellenburger	т.	Dakota6236 !	- Т.	
Т.			Gr. Wash				
Т.	Tubb	Т.	Granite	Т.	Todilto	- Т.	
Т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	. т.	
Т.	Abo	Т.	Bone Springs	Т.	Wingate	- Т.	
Т.	Wolfcamp	Т.		Ŧ.	Chinle	. Т.	
Т.	Penn	Τ.		Т.	Permian	_ T.	
T	Cisco (Bough C)	Т.		Т.	Penn. ''A''	. т.	
	~~ WL		OIL OR GAS	SĂ	NDS OR ZONES		
No.	1, from 62381	***	to 63931				
NT	Pritance -						
NO.	2, Irom		to	No.	. <b>J</b> , Irom		
No.	3, from	******	to	No.	. 6, from		
			IMPORTANT	r w	ATER SANDS		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		feet.	
No. 2, from		feet.	
No. 3, from	to		
	FORMATION RECORD (Attack	additional sheets if necessary	)

Thickness Thickness From Formation Formation To From To in Feet in Feet 35' Ojo Alamo 45' Kirtland \_ 95' Fruitland -081 Pic. Cliffs \_ 03' 2920' 17 Chacra 86' 4250' 864 Mesaverde 86' Gallup 35' 57 6192' Greenhorn 92' 6236' 44 Graneros 36' Dakota

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

2

Form C-107

kevised 10-1-78

P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section Operator Lease Well No. GETTY OIL COMPANY MEXICO-FEDERAL "N" 1-E Unit Letter Township Section Range County 15 29N llw San Juan Actual Footage Location of Well: 1850 feet from the South 1070 line and leet from the West line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5580 Dakota Basin Dakota / 320 Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. None Ε. <u>H</u>. Aab Position Area Superintendent  $\odot$ Company Getty Oil Company Date Sec. 4-29-80 15 certify that the well location n this plat was plotted from field 1980 ---1070 actual surveys mode by me or MAY 1 Conter my supervision, and that the same OIL CO s true and correct to the best of my dge and belief. Date Surveyed April Registered Fred Certificate 330 660 .90 1320 16 50 1980 2310 2640 2000 1500 1000 3950 500



3160 (015)

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Certified Mail No. P 765 887 658 Return Receipt Requested

January 6, 1993

Marilyn L. Rand, Director Division of Producer Regulation Federal Energy Regulatory Commission 825 North Capitol Street NE Washington, DC 20426

#### Dear Ms. Rand:

This jurisdictional agency hereby designates the Dakota formation underlying the following described lands in San Juan County, New Mexico, as a tight formation under Section 107 of the NGPA. The BLM Docket Number assigned to this designation is NM-347-92.

Township 26 North, Range 11 West, NMPM Sections 1 through 36: All

- Township 27 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 28 North, Range 11 West, NMPM Sections 7 through 36: All
- Township 29 North, Range 11 West, NMPM Sections 1 through 36: All
- Township 30 North, Range 11 West, NMPM Sections 1 through 36: All

Township 31 North, Range 11 West, NMPM Sections 2 through 11: All Sections 14 through 21: All Sections 28 through 33: All

Township 32 North, Range 11 West, NMPM Sections 28 through 33: All Township 27 North, Range 12 West, NMPM Sections 1 through 7: All Section 8: N/2 Section 9: N/2 Sections 10 through 15: All

Township 28 North, Range 12 West, NMPM Sections 7 through 36: All

Township 29 North, Range 12 West, NMPM Sections 1 through 36: All

Township 30 North, Range 12 West, NMPM Sections 1 through 36: All

Township 31 North, Range 12 West, NMPM Sections 1 through 36: All

Township 32 North, Range 12 West, NMPM Sections 25 through 27: All Sections 32 through 36: All

- Township 27 North, Range 13 West, NMPM Sections 1 and 2: All Section 3: E/2 Section 10: E/2 Sections 11 through 13: All
- Township 28 North, Range 13 West, NMPM Sections 10 through 15: All Sections 22 through 27: All Section 34: E/2 Sections 35 and 36: All
- Township 29 North, Range 13 West, NMPM Sections 1 through 3: All Sections 10 through 15: All Section 20: E/2 Sections 21 through 28: All Section 29: E/2 Section 32: E/2 Sections 33 through 36: All

Township 30 North, Range 13 West, NMPM Sections 1 through 36: All

Township 31 North, Range 13 West, NMPM Section 13: All Sections 22 through 27: All Sections 33 through 36: All

Township 30 North, Range 14 West, NMPM Sections 13 and 14: All Sections 24 and 25: All

Sections 24 and 25: All Sections 35 and 36: All 3

The total area encompasses 287,243 acres, more or less. The acreage consists of 66.9% Federal, 22.1% Fee, 6.8% State and 4.2% Indian Lands.

The applicant, Amoco Production Company, has designated the area described above as the "Gallegos Area Basin Dakota Pool."

The San Jose, Nacimiento, and Ojo Alamo aquifers are located within the designated area. These aquifers occur from the surface of the ground to an approximate depth of 1200 feet. Existing Federal and State of New Mexico Regulations administered by the U.S. Bureau of Land Management and the New Mexico Oil Conservation Division relating to drilling, casing, and cementing of wells are in effect to help assure that development of the Dakota formation will not adversely affect said aquifers.

The estimated average in-situ gas permeability, throughout the pay section, is expected to be 0.1 millidarcy or less.

The stabilized production rate, against atmospheric pressure, of wells completed for production in the Dakota formation, without stimulation, is not expected to exceed the maximum production rate prescribed by the FERC regulations.

No well drilled into the designated tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

The formation has been authorized to be developed by infill drilling. No development drilling has occurred in the designated area for more than 5 years.

Evidence was presented by the applicant to the BLM and the New Mexico Oil Conservation Division at an informal conference held by the BLM on August 26, 1992, at Albuquerque, New Mexico. The exhibits and other documentation discussed at that conference are enclosed.

Included with this designation is a letter dated January 5, 1993, from the New Mexico Oil Conservation Division, signed by Michael E. Stogner, Chief Hearing Officer, signifying their concurrence with this designation.

It is requested that this jurisdictional agency be advised in writing when the 45 day review period will end and the appropriate FERC Order No. and/or State No.  $(NM-__)$  assigned to this tight formation be included.

Persons objecting to this determination may file a protest directly with the Federal Energy Regulatory Commission, in accordance with 18 CFR Part 275.203 and 275.204, within 20 days after the notice is published in the Federal Register by the FERC. If you have any questions please contact Allen F. Buckingham at (505) 761-8765.

Sincerely yours,

for Assistant District Manager Mineral Resources

4

Enclosures

cc:

(Michael E. Stogner, NM Oil Conservation Division J. W. Hawkins, Amoco Production Company NM-922 (Joe Chesser) NM-015 (Hector Villalobos) organizations can gain a better understanding of the requirements and objectives of the Commission in ensuring compliance with all environmental certificate conditions and meeting its responsibilities under the National Environmental Policy Act and other laws and regulations. Interested organizations are urged to take advantage of these courses.

- Course discussion will include the following topics:
- Objectives and requirements of FERC construction orders;
- Preconstruction clearance filings and obtaining Notices to Proceed; and
   Environmental Inspection as it relates
- to:
- Right-of-way preparation;
- General erosion control;
- Right-of-way restoration;
- Topsoil segregation;
  Stream and river crossing:
- Wetland construction:
- Weitanu Construction;
- Residential area construction;
   Construction and restoration in arid climates;
- Cultural resources/Paleontology; and
- Right-of-way maintenance.

The training courses will be given in the locations identified below. Details on location and time may be obtained from Mr. George Willant at the number listed below.

Houston, TX-May 4, 5, and 6, 1993 Washington, DC-June 8, 9, and 10, 1993

The course is designed for individuals directly involved in environmental performance such as environmental and right-of-way inspectors, and construction contractor personnel. Training will be conducted by Ebasco Environmental (Ebasco), the Commission's environmental support contractor, under the direction of the staff of OPPR. There will be no registration fee.

Any organization or individual interested in participating in this course should preregister by sending in a written request to George Willant at: Ebasco Environmental, 211 Congress Street, Boston, MA 02110-2410.

The request should include names, addresses and telephone numbers. Session attendance will be limited to 200 and only one set of course materials will be available per preregistered attendee.

Additional information may be obtained from Mr. John Leiss at (202) 208–1106 or Mr. George Willant of Ebasco at (617) 451–1201.

Previous sessions have been very popular so we urge those interested in attending to send in their written request early. Preregistration must be received at least 30 days prior to the date of the session. Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 93-1786 Filed 1-25-93, 8:45 am] BILLING CODE \$717-91-84

#### [Docket No. QF93-18-000]

#### Staten Island Cogeneration Corp.; Amendment to Filing

January 15, 1993

On January 11, 1993, Staten Island Cogeneration Corporation (Applicant) tendered for filing a supplement to its filing in this docket.

The amendment provides additional information pertaining to the ownership and technical aspects of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Any persen desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 4, 1993, and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 93-1787 Filed 1-25-93; 8:45 am]

#### Magic Water Co., Inc.; Application Accepted for Filing with the Commission

January 15, 1993.

BILLING CODE 6717-01-M

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

a. Type of Application: Original License for Minor Project (Tendered Notice).

b. Project No.: 7923-004. c. Date Filed: January 4, 1993. d. Applicant: Magic Water Company, Inc.

e. Name of Project: Magic Water Company Hydroelectric Project.

f. Location: Partially on lands administered by the Bureau of Land Management, on Salmon Falls Creek. near the town of Buhl, in Twin Falls County, Idaho, Section 2 in T10S, R13E. g. Filed Pursuant to: Federal Power Act. 18 U.S.C. § 791(a)-825(r). h. Applicant Contact: John J. Straubhar, P.E., P.O. Box 820, Twin Falls, ID 83303, (208) 736-8255. i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827. 1. Description of Project: The project would consist of: (1) The applicant's existing 12-foot-high, 150-foot-long dam: (2) a 2.584-foot-long, 36-inchdiameter steel penstock; (3) a powerhouse containing one generating unit with an installed capacity of 113 kW; (4) a tailrace; (5) a 50-foot-long underground transmission line interconnecting with an existing Idaho Power Company transmission line: and (6) appurtement facilities. k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at § 800.4. 1. Under § 4.32(b)(7) of the Commission's regulations (18 CFR), if any resource agency, SHPO, Indian

Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission no later than 60 days after the application is filed, (March 5, 1993) and must serve a copy of the request on the applicant. m. The Commission's deadline for the

applicant's filing of a final amendment to the application is April 4, 1993. Linwood A. Watson, Jr., Acting Secretary.

[FR Doc. 93-1788 Filed 1-25-93; 8:45 am]

#### [Docket No. JD93-028987 New Mexico-36]

Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

January 15, 1993. Take notice that on January 11, 1993, the United States Department of the Interior's Bureau of Land Management. (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Dakots Formation in San Juan County, New Mexico, Federal Register / Vol. 58, No. 15 / Tuesday, January 26, 1993 / Notices

qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application is described on the attached appendix. The notice of determination also

contains BLM and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Dakota Formation meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watson, Jr., Acting Secretary.

#### Appendix

Township 26 North, Range 11 West Township 27 North, Range 11 West Township 29 North, Range 11 West Township 30 North, Range 11 West Township 29 North, Range 12 West Township 30 North, Range 12 West Township 31 North, Range 12 West Township 30 North, Range 13 West Sections 1-36: All Township 28 North, Range 11 West Township 28 North, Range 12 West Sections 7-36: All Township 31 North, Range 11 West Sections 2-11: All Sections 14-21: All Sections 28-33: All Township 32 North, Range 11 West Sections 28-33: All Township 27 North, Range 12 West Sections 1-7: All Sections 8-9: N/2 Sections 10-15: All Township 32 North. Range 12 West Sections 25-27: All Sections 32-36: All Township 27 North, Range 13 West Sections 1-2: All Sections 3 and 10: E/2 Sections 11-13: All Township 28 North, Range 13 West Sections 10-15: All Sections 22-27: All Section 34: E/2 Sections 35 and 36: All Township 29 North, Range 13 West Sections 1-3: All Sections 10-15: All Section 20: E/2 Sections 21-28: All Sections 29 and 32: E/2 Sections 33-36: All Township 31 North, Range 13 West Section 13: All Sections 22-27: All Sections 33-36: All Township 30 North, Range 14 West

Sections 13 and 14: All Sections 24 and 25: All Sections 35 and 36: All The area of application contains 287,243 acres, more or less, of Federal (66.9%), State (6.8%), Fee (22.1%) and Indian (4.2%) lands. [FR Doc. 93-1789 Filed 1-25-93; 8:45 am] BILING CODE 6717-01-01

#### [Docket No. JD93-02315T California-31

#### State of California; NGPA Notice of Determination By Juriadictional Agency Designating Tight Formationa

January 19, 1993.

Take notice that on December 28, 1992, the California Division of Oil and Gas (California) submitted the abovereferenced notice of determination pursuant to section 271.703(c)(3) of the Commission's regulations, that the N-Point Chert Zone, Paloma Field, Kern County, California, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of epplication is more fully described on the attached appendix.

The notice of determination also contains California's findings that the referenced portion of the N-Point Chert Zone meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is evailable for inspection, except for material which is confidential under 18 CFR 275.208, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watson, Jr., Acting Secretary.

#### Appendix

The proposed area is the N-Point Chert Zone between the MM marker and the top of the Paloma or Stevens Sands, Paloma Field, Kern County, California underlying the following lands: *Paloma Unit*—indicated by the unit boundary on Exhibit B:

#### Township 31 South, Range 26 East Section 28: Partly Section 29: Partly Section 30: Partly Section 30: Partly Section 32: Partly

Section 32: Partly Section 33: All Section 34: Partly Township 32 South, Range 26 East Section 1: Partly Section 2: All Section 2: Partly Section 5: Partly Section 5: Partly Section 11: Partly Section 12: Partly Anderson Lease Township 31 South, Range 26 East Section 35: S/2 KCL "L" Lease Township 32 South, Range 26 East Section 10: S/2 of NE/4, N/2 of NE/4 of SW/4, SE/4 of NW/4, Section 11: N/2 of NW/4 of SW/4 of NW/ 4, SW/4 of NE/4.

[FR Doc. 93-1867 Filed 1-25-93; 8:45 am] BILLING CODE 0717-01-01

#### [Docket No. JD93-02318T Texas-94]

#### State of Texes; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

January 15, 1993.

Take notice that on December 28, 1992, the Railroad Commission of Texas (Texas) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Wilcox Sands (L-14 and L-15) in the Bob West Field underlying a portion of Zapata and Starr Counties, Texas, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The designated area is within Railroad Commission District 4 and is described as the Southwestern portion of Porcion 55. East of Falcon Reservoir in Starr County, Texas; the northwest most portion of shares No. 28-A and No. 46; the western portion of share No. 29-A; the eastern portion of share No. 11 and all of share No. 36, all in Porcion 14. Zapata County, Texas. These areas are further defined as being within the fault lines as shown on the revised field area map.

The notice of determination also contains Texas' findings that the referenced portion of the Wilcox Sands meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20428. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission. Linwood A. Watson, Jr., Acting Secretary. [FR Doc. 93-1790 Filed 1-25-93; 8:45 am] BULNA COOS 571-01-01

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## FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON, D. C. 20426

OIL CONSERVE ON DIVISION RECEIPED

In Reply Refer ? To MAR A AM 9 27 PR25.2/SS

Mr. Allen Buckingham Bureau of Land Management Division of Mineral Resources 435 Montero Rd., NE Alburguergue, New Mexico 87107

MAR I 1000

Re:

: Tight Formation Determination New Mexico-36 Dakota Formation FERC No. JD93-02893T

Dear Mr. Buckingham:

I and a second

On January 11, 1993, the Commission received the abovereferenced notice of determination from the United States Department of the Interior's Bureau of Land Management that the Dakota Formation underlying a portion of San Juan County, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The notice included a letter of concurrence from the State of New Mexico. The area of application is more particularly described on the attached appendix.

The 45-day period for Commission review of this notice of determination expired February 25, 1993, and the determination is final. Therefore, the Dakota Formation underlying the recommended area has been approved for tight formation designation.

Sincerely,

Marilyn L/ Rand, Director Division of Producer Regulation

cc: Amoco Production Co. P.O. Box 800 Denver, CO 80201

> Mr. William J. LeMay Oil Conservation Commission New Mexico Department of Energy, Minerals and Natural Resources P.O. Box 2088 Santa Fe, NM 87504

#### JD93-02898T New Mexico-36

The area of application contains 287,243 acres, more or less, of Federal (66.9%), State (6.8%), Fee (22.1%) and Indian (4.2%) lands all in San Juan County, New Mexico.

Township 26 North, Range 11 West
Township 27 North, Range 11 West
Township 29 North, Range 11 West
Township 30 North, Range 11 West
Township 29 North, Range 12 West
Township 30 North, Range 12 West
Township 31 North, Range 12 West
Township 30 North, Range 13 West
Sections 1-36: All
Township 28 North, Range 11 West
Township 28 North, Range 12 West
Section 7-36: All
Township 31 North, Range 11 West
Sections 2-11: All
Sections 14-21: All
Sections 28-33: All
Township 32 North, Range 11 West
Sections 28-33: All
Township 27 North, Range 12 West
Sections 1-7: All
Sections 8-9: N/2
Sections 10-15: All
Township 32 North, Range 12 West
Sections 25-27: All
Sections 32-36: All
Township 27 North, Range 13 West
Sections 1-2: All
Sections 3 and 10: E/2
Sections 11-13: All
Township 28 North, Range 13 West
Sections 10-15: All

AUNIDALD 20 NOLLIL, RO	INGE IN WEST
Sections 10-15:	A11
Sections 22-27:	A11
Section 34:	E/2
Sections 35 and 3	6: All

#### JD93-02898T New Mexico-36

Township 29 North, Range 13 West
Sections 1-3: All
Sections 10-15: All
Section 20: E/2
Sections 21-28: All
Sections 29 and 32: E/2
Sections 33-36: All
Township 31 North, Range 13 West
Section 13: All
Sections 22-27: All
Sections 33-36: All

Township 30 North, Range 14 West Sections 13 and 14: All Sections 24 and 25: All

Sections 35 and 36: All

s.

From: Sent: To: Subject: Gilcrease Jim [JGilcrease@br-inc.com] Wednesday, July 24, 2002 10:09 AM mstogner@state.nm.us NGPA Well Determination Filing Review



VMOCD NGPA Filing List (Approv...

Mike, Burlington Resources submitted the Well Determination Filings referenced on the attached list for NMOCD review and approval several months ago and todate we do not show that action has been taken on them. Can you please check the status of these filings and let me know where they stand?

Jim Gilcrease Burlington Resources 5051 Westheimer, Suite 1400 Houston, TX 77056-5604 713-624-9092 jgilcrease@br-inc.com

<<NMOCD NGPA Filing List (Approval follow up).xls>>

## PENDING NGPA FILINGS - NEW MEXICO OIL CONSERVATION DIVISION

WELL NAME	API NO.	LOCATION	COUNTY	FORMATION	DATE MAILED
Mangum # 1E	30-045-24673	Sec. 27, T-29N, R-11W	San Juan	Dakota	3/4/2002
Sategna #2E		Sec. 21, T-29N, R-11W	San Juan	Dakota	3/4/2002
Johnston A #16			Rio Arriba	Fruitland Coal	12/18/2001
Mexico Federal N #1E			San Juan	Dakota	9/24/2001
Culpepper Martin #1E		Sec. 31, T-32N, R-12W	San Juan	Dakota	10/4/2001
Kelly Knott #1A		Sec. 8, T-30N, R-10W	San Juan	Mesa Verde	10/1/2001
New Mexico B Com #1E		Sec. 16, T-29N, R-11W	San Juan	Dakota	10/1/2001
Culpepper Martin #1A		Sec. 31, T-32N, R-12W	San Juan	Dakota	9/26/2001
Pierce A #4		Sec. 13, T-30N, R-10W	San Juan	Mesa Verde	9/24/2001

From: Sent: To: Subject:

1 . T

Gilcrease Jim [JGilcrease@br-inc.com] Thursday, February 07, 2002 10:22 AM mstogner@state.nm.us NMOCD Well Determination Approvals



NMOCD Follow up 2-7-02.xls

Mike, attached is a revised list.

<<NMOCD Follow up 2-7-02.xls>>

## WELL NAME

## BR AIN NO. FERC 121 DATE API NO.

OPERATOR

Martin Factor 100 min		
Martin Federal Com #1E	1139402	12/12/2001 30-045-24324 Energen
Johnston A #16	1524501	12/18/2001 30-039-24739 BR
Baca Gas Com A #1	5377101	11/17/2001 30-045-26110 XTO
Mexico Federal N #1E	1210401	9/24/2001 30-045-08832 BR
Culpepper Martin #1E	1296401	10/4/2001 30-045-25114 BR
Kelly Knott #1A	1461201	10/1/2001 30-045-25542 BR
New Mexico B Com #1E	1312101	9/24/2001 30-045-2453 BR
Culpepper Martin #1A	1296201	9/26/2001 30-045-25112 BR
San Juan 29-5 Unit #218	653601	7/17/2001 30-039-24782 Phillips
Pierce A #4	5444901	9/24/2001 30-045-25432 BR
Gallegos Canyon Unit #323	2370501	8/29/2001 30-045-24615 Amoco
Gallegos Canyon Unit #323	2370502	8/29/2001 30-045-24615 Amoco
Gallegos Canyon Unit #506	5737002	8/29/2001 30-045-28067 Amoco
Pubco State Com #1A	458101	8/8/2001 30-045-27248 Great Western

From: Sent: To: Subject: Gilcrease Jim [JGilcrease@br-inc.com] Thursday, February 07, 2002 10:06 AM mstogner@state.nm.us Well Determination Filings by NMOCD



NMOCD Follow up 2-7-02.xls

Good morning Mike, Burlington Resources' records indicate that we have not received JA approval on the following wells submitted to the NMOCD for review. We understand that you have other responsibilities and have put well determination filings on hold. However, lack of JA and FERC of these well may cause Burlington and other companies loss of monies. Could you review the wells on the attached list in which Burlington holds or has held an interest.

Thanks for your consideration.

Jim Gilcrease Burlington Resources (713) 624-9092 jgilcrease@br-inc.com

<<NMOCD Follow up 2-7-02.xls>>

WELL NAME

BR AIN NO. FERC 121 DATE API NO.

OPERATOR

Gallegos Canyon Unit #389	5588501	8/29/2001 30-045-28154 Amoco
Gallegos Canyon Unit #332	2372101	8/29/2001 30-045-25475 Amoco
Heaton Com LS #9A	2611902	8/29/2001 30-045-20903 Amoco
Martin Federal Com #1E	1139402	12/12/2001 30-045-24324 Energen
Johnston A #16	1524501	12/18/2001 30-039-24739 BR
Baca Gas Com A #1	5377101	11/17/2001 30-045-26110 XTO
Mexico Federal N #1E	1210401	9/24/2001 30-045-08832 BR
Culpepper Martin #1E	1296401	10/4/2001 30-045-25114 BR
Kelly Knott #1A	1461201	10/1/2001 30-045-25542 BR
New Mexico B Com #1E	1312101	9/24/2001 30-045-2453 BR
Culpepper Martin #1A	1296201	9/26/2001 30-045-25112 BR
San Juan 29-5 Unit #218	653601	7/17/2001 30-039-24782 Phillips
Pierce A #4	5444901	9/24/2001 30-045-25432 BR
Gallegos Canyon Unit #323	2370501	8/29/2001 30-045-24615 Amoco
Gallegos Canyon Unit #323	2370502	8/29/2001 30-045-24615 Amoco
Gallegos Canyon Unit #506	5737002	8/29/2001 30-045-28067 Amoco
Pubco State Com #1A	458101	8/8/2001 30-045-27248 Great Western

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sund	lry Notices and Rep	orts on Wells	
		API	# (assigned by OCD) 30-045-24312
1. Type of Well		5.	Lease Number Fee
GAS		6.	
2. Name of Operator		7.	Lease Name/Unit Name
BURLINGTON			
RESOURCES OIL & GAS O	COMPANY	8.	Mexico Federal N Well No.
3. Address & Phone No. of Operator	(EAE) 326 9700	9.	#1E Pool Name or Wildcat
PO Box 4289, Farmington, NM 87499	(505) 320-9700	2.	Basin Dakota
4. Location of Well, Footage, Sec., T,	R, M	10.	Elevation:
1850'FSL, 1070'FWL, Sec.15, T-29-N,	R-11-W, NMPM, San	Juan County	
The of Submission	Type of Acti	0.00	
Type of Submission Notice of Intent	bandonment	Change of Pla	ans
I	Recompletion	New Construct	
X Subsequent Report	lugging Back		
		Water Shut of	
	Altering Casing Other - tubing repa		o Injection
1-24-00 MIRU. ND WH. NU BOP. R. SDON. 1-25-00 Tag up @ 6451'. Circ & 4.7# J-55 tbg, set 0 1-26-00 ND WH. NU BOP. RD. Rig	CO to PBTD. TOOH w 6357'. SDON. released.	JAN 2000 DILCON. DIV DIST. 3	06 jts 2 3/8"
SIGNATURE (2994 ale	_ Regulatory Admin:	istrator_Janu	
			_TLW
(This space for State Use)	DEPUTY OIL R	GAS INSPECTOR NO	T. Date JAN 3 1 2000
Approved by Charlie Terry	Title		Date JAN 31 2000

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

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Sundry Notices and	Reports on Wells
	API # (assigned by OCD)
	30-045-24312
1. Type of Well GAS	5. Lease Number Fee
	6. State Oil&Gas Lease #
2. Name of Operator	7. Lease Name/Unit Name
BURIINGTON	
BURLINGTON RESOURCES OIL & GAS COMPANY	Mexico Federal N
	8. Well No.
3. Address & Phone No. of Operator	#18
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. <b>Pool Name or Wildcat</b> Basin Dakota
4. Location of Well, Footage, Sec., T, R, M	10. <b>Elevation:</b>
1850'FSL, 1070'FWL, Sec.15, T-29-N, R-11-W, NMPM, S	San Juan County, NM
Type of Submission Type of Ac	
	Change of Plans
	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
	Water Shut off
	Conversion to Injection
_X_ Other - Tubing Re	epair
It is intended to repair the tubing in the subject procedure.	DECENTED NOV 2 9 1999 OIL GOMED BUILT
<u> </u>	nistrator_November 19, 1999
(This space for State Use)	
	AS INSPECTOR, DIST. #8 INCV 29 1999

## Mexico Federal N 1E Dakota 1850' FSL & 1070' FWL Unit L, Section 15, T29N, R11W Latitude / Longitude: 36° 43.4060'/ 107° 59.0323' DPNO: 1210401 Tubing Repair Procedure

**Project Summary:** The Mexico Federal N 1E was drilled in 1981 as a Dakota producer. In 1986 a Guiberson full-bore production packer was set at 1900'. The tubing has not been pulled since 1986. A wireline check on 09/12/99 indicates fluid at 5800', 520' above the top perf. A piece of standing valve is lodged in the seating nipple causing a partial obstruction in the tubing. The Mexican Federal N 1E is currently producing 100 MCFD (3 month average) and has a cumulative production of 1,138 MMCF. Estimated post work uplift is 50 MCFD. We propose to pull tubing, remove the packer and check for fill and replace any worn or scaled tubing.

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. The Dakota tubing is 2-3/8", 4.7#, J-5 EUE set at 6327'. There is a piece of standing valve lodged in the SN (set at 6327'). RU wireline and set tubing stop above SN.
- 4. There is a Guiberson full bore production packer set at 1900'. The packer in this well is thought to be either a Guiberson AVA ER-1 or a Guiberson AVA G-6, well information is inconclusive. Try to release the packer as a Guiberson AVA ER-1, if packer does not release try releasing it as a Guiberson AVA G-6. Refer to the attached packer information for release instructions for both models. If packer will not release, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8" tubing, packer and 2-3/8" tail pipe. Visually inspect the tubing for corrosion and replace any bad joints. Check tubing for scale and notify the Operations Engineer if scale is present.
- 5. TIH with a 4-3/4" bit and watermelon mill on 2-3/8" tubing and tag bottom. PBTD should be at +/- 6455'. If fill covers any perforations then clean out to below perforations with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. NOTE: When using air/mist, minimum mist rate is 12 bph.
- 6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6350'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on It's own make swab run to SN. RD and MOL. Return well to production.

Recommended:

11/02/99 perations Engineer

Approved:

Druch). Drug 11-4.99 Drilling Superintendent

Ioe Michetti Office - 326-9764 Pager - 564-7187

JAM/jms

Aller Aller

District 1 PO Box 1980, Hobbs, NM 88241-1980

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District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

trict IV Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088											
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Burlington				uress					538		
PO Box 42	89		d Oub			' Reason for Filing Code				le	
Farmington	n, NM 874	99			CO - 7/11/96				5		
	Number 5-24312		BAS		Name (PRORATED	Name Pool Code (PRORATED GAS) 71599					
7 Pror	perty Code			* Proper	ty Name						
	7310				EDERAL N			#	1E		
II. <sup>10</sup> Surface Loc						North/South L	ing Frank Car		t/West Line	Country	
UI or lot no. Section L 1!			nge 011W	Lot, Idn	Feet from the 1850	S	ine Feet from 107		W	County SAN JUAN	
<sup>11</sup> Bottom Hole L		in Do	inge	Lot.Idn	Feet from the	North/South L	ine Feet from	m the Eas	t/West Line	County	
UI or lot no. Section	Towns	пр ка	uge	LOCIUM	reet nom the					county	
<sup>12</sup> Lse Code	" Producing M	ethod Code	<sup>14</sup> Gas Co	onnection Date	<sup>15</sup> C-129 Permit	Number	<sup>16</sup> C-129 Effec	tive Date	" C-129	Expiration Date	
III. Oil and Gas	Transporter	-s			<u> </u>				I		
<sup>10</sup> Transporter OGRID		Transporter and Addre		20 1	OD		<sup>21</sup> O/G			STR Location	
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IV. Produced W		POD			1	≥ POI	) ULSTR Loca	tion and Des	cription		
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	23 P	YOD 24 Ready E	Pate	27	TD	24 POI		tion and Des		forations	
V. Well Comple	23 p	<sup>26</sup> Ready D	Pate Casing & Th			24 POI		tion and Des			
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V. Well Comple <sup>29</sup> Spud Date <sup>39</sup> Hole Siz VI. Well Test D	23 p etion Data	26 Ready D 31 (	Casing & Tr	ubing Size		<sup>12</sup> Depth Set	20 PBTD		<sup>29</sup> Per <sup>33</sup> Sacks Ce	Pressure	
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District 1 PO Box 1980, Hobbs	s, NM 88241-198	0			State of N	ew Mexico					Form C-104
District II	Artesia NM 88211-0719					ral Resources Departm	ent 🗇	U CONSE	ERV 5	ON DIVISIO	tuary 21, 1994 Nons on back
District III	OIL CONSERV						ISION	S	ubmit t	Appropriate	District Office 5 Copies
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV St					x 2088 1 87504-208	28	95 NF	ц	AM	
PO Box 2088, Santa	PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE A										DED REPORT
1.				ame and Ad			AIION			GRID Number	
		L, INC.								14538	
	ox 4289	NM 874	99							on for Filing Cod	
					DHC-100			co/09-01-95			
				BAS	IN DAKOTA		GAS)	° Pool Code 68			
	<sup>7</sup> Propert 71092					rty Name FEDERAL N			9	Well Number #1E	
II. 10 Surfa	-						1 1 1 1 1				
UI or lot no. L	Section 15	Townsh 02		ange 011W	Lot.Idn	Feet from the 1850	North/South S		om the 170	East/West Line W	County SAN JUAN
<sup>11</sup> Bottom	Hole Lo					-					
UI or lot no.	Section	Townsh	ip R	ange	Lot.Idn	Feet from the	North/South	Line Feet fr	om the	East/West Line	County
<sup>12</sup> Lse Code		<sup>13</sup> Producing M	ethod Code	"Gas Co	 onnection Date	<sup>15</sup> C-129 Permit	Number	<sup>16</sup> C-129 Eff	ective Da	te <sup>17</sup> C-129	Expiration Date
III. Oil an	d Gas Tr	ansporter	S			I					
	sporter RID	19	Transporter and Addr		20 ]	POD		21 O/G			STR Location scription
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V. Well C	ompletio	on Data						· · ·			
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	<sup>30</sup> Hole Size		31	Casing & Tu	Jbing Size	T	<sup>32</sup> Depth Set			<sup>33</sup> Sacks Ce	ement
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VI. Well	Test Dat	a				- <b>i</b>		UB.	120	4 1995	12
* Date New O		<sup>35</sup> Gas Deliv	ry Date	<sup>36</sup> Test ]	Date	<sup>37</sup> Test Length		<sup>30</sup> Tbg. Pres	sure 111 (8	* Csg. F	Pressure
<sup>40</sup> Choke Size		4) Oil		42 Wate	r	43 Gas		" AOF	<u>ILL LL</u>	MARIE "Jest N	La La Calendaria
* I hereby cert	tify that the m	l ules of the Oil	Conservatio	n Division ha	ve been complied		OIL CC	NSERV.	ATIO	N DIVISIC	DN
knowledge and	d belief.	on given above	is true and o	complete to t	ne dest of my	Approved by:		2	7.8		
Signature:		ing				Title:	SUPE			TRICT #3	
Dolores D Title:						Approved Dat	e:	OCT ·	. / 10	05	
Productio Date:	n Assista	ant		Phone				001	2 13	33	
27 Septem			OGPTD	(505)	326-9700 ne of the previous of	merator					
				HOEL SHU DAD			·····				
P	revious Oper	ator Signature			P	rinted Name	Title			Da	ue

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STATE OF NEW MEXICO	La TVa VY Room to
ENERGY AND MINERALS DEPARTMENT	
	Form C-104 Revised 10-01-78
DISTRIBUTION	OIL CONSERVATION DIVISION S G F D Format 06-01-43
SANTA FE	P. O. BOX 2088
TILE	SANTA FE, NEW MEXICO 87501
U.8.0.0.	546231000
TRANSPORTER DIL	011 5- 1908
GAB ·	REQUEST FOR ALLOWABLE
OPENATOR	AND
PRORATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
I.	
Meridian Oil Inc.	
3535 E. 30th-Farmi	ngton, NM 87401
Reason(s) for filing (Check proper box)	Other (Please explain) Effective Date: 12/06/8
New Well	Change in Transporter of:
Recompletion	Change in name of Operator/and
Change in Ownership	Casinghead Gas Condensate Condensate Transporter
operator	
If change of awarship give name Te	xaco IncP.O. Box EE, Cortez, CO. 81321
and eddress of previous owner	
II. DESCRIPTION OF WELL AND	LEASE
Lease Name	Well No. Pool Name, including Formation Kind of Lease Lease
Mexico Federal N	1E Basin Dakota Stote, Federal or Fee Fed SF 02050
Location	
T. 1850	Feet From The South Line and 1070! Feet From The West
Unit Letter: 1050	rest from the <u>DOUCH</u> the day rest four the
Line of Section 15 Towns	hip 29N Hange ]]W , NMPM, San Juan Cour
Line of Section 1.3	
III DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Cil	or Condensate X Address (Give address to which approved copy of this form is to be sent)
Meridian Oil INc.	3535 E. 30th-Farmington, NM 87401
Name of Authorized Transporter of Casin	
EPNG Co.	FArmington, NM 87401
	the interview in the second state of the secon
If well produces oil or liquids, give-location of tanks.	L 15 29N 11W Yes 7/10/81
If this production is commingled with	that from any other lesse or pool, give commingling order number:

### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

alfuld (Signature)

**Regulatory Affairs** 

(Tule) December 22, 1988

11.	 

APPROVED	DEC 23 1988
87	Bind Chang
TITLE	SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.

					Destant	Plug Back Same riss
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Despen	
Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$		· ·	<u></u>		P.B.T.D.
	Date Compl. Ready to	Prod.	Total Depth			
Date Spudded				. 0		Tubing Depth
	Name of Producing F	ormation.	Top OLL/Ge	a Pay		
Elevations (DF, RKB, RT, GR, etc.)			1			Depth Casing Shoe
Perforatione					0	
	TUBIN	G, CASING, AN	D CEMENTI	NG RELUK		SACKS CEMENT
	CASING & TU	BING SIZE		DEPTH SI	61	
HOLESIZE						
	+		_			
				_		
						il and must be equal to ar exceed top all lift, etc.)
	ALLOWART	E (Test must be	after recovers	r of total voli	une of loos o	
V. TEST DATA AND REQUEST	FOR ALLOWADE	able for shie	depth or be jo	Mathed (Flo	w, pump, gas	lift, etc.)
OIL WELL	Date of Test	4	Programid	Maximum (a		
Date First New Oil Run To Tanke			Casing Pi	anduro		Choke Size
	Tubing Pressure		Costud -			

	Tubing Pressure	Casing Pressure	
Longth of Test	t upand i room	N 1 M 1	Gas - MCF
		Water - Bbis-	
Actual Prod. During Test	Oll-Bbis.		
Autom			
	<u>}</u> .		

-			Bbis. Condensate/MMCF	Gravity of Consenses
-	GAS WELL Actual Prod. Test-MCF/D	Length of Test		
			Casing Pressure (Shut-1.8)	Choke Sise
	Teeting Method (pilot, back pr.)	Tubing Pressure ( shut-in )		
	t partial months th			

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DISTRIBUTION		NSERVATION COMMIS	
SANTA FE		OR ALLOWABLE	SION Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.		SPORT OIL AND NA	
LAND OFFICE	- <b>SUL</b>	ISTURI UL AND NA	ATURAL GAS
OIL	- Uleria		
IRANSPORTER GAS	T 1007 1		
OPERATOR	MAY 1 5 1987	} }	
PRORATION OFFICE			
Operator	OIL CONSENTATE	- 488 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 199 - 1	
TEXACO INC.	OIL CONSCIENTA FE		
Address	by a try M		
P. O. Box EE, Cor	toz CO 91321		
Reason(s) for filing (Check proper bos		Other (Please e	volain)
New We!1	Change in Transporter of:		s transporter was Gary
F7			Corp., now it is Giant
Recompletion			ies Inc.
Change in Ownership	Casinghead Gas Condens	ale K I Industr	ies inc.
change of ownership give name			
ESCRIPTION OF WELL AND	LEASE		
Lease Name	Weil No. Pool Name, Including For		(ind of Lease No.
Mexico Federal N	1E   Basin Dakot	as	State, Federal or Fee Fed SF020505
Location			
т. 1	850 Feet From The South Line	and 1070'	Feet From The West
Unit Letter L ; 1	000 Feet From The DOUCT		
Line of Section 15 To	ownship 29N Range 1	1W , NMPM,	San Juan County
Line of Section 10 To	many as it manye I		
ESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of O	11 or Condensate	Address (Give address to	which approved copy of this form is to be sent)
		D O Box 01	56 Dhoonin NZ 85068
Giant Industries		Address (Give address to	56. Phoenix, A7. 85068 which approved copy of this form is to be sent)
			0, Farmington, NM 87401
ElPaso Natural Ga		Is gas actually connected	
If well produces oil or liquids,	Sum Longi Longi		
give location of tanks.	L 15 29N 11W	Yes	7/10/81
f this production is commingled w	with that from any other lease or pool, g	ive commingling order	number:
COMPLETION DATA			
Designate Type of Complet		New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'
Designate Type of Complete			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	· Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
			Depth Casing Shoe
			Depth Casing Shoe
Perforations	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe T SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	Depth Casing Shoe T SACKS CEMENT
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HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be af able for this deg         Date of Test         Tubing Pressure	CEMENTING RECORD DEPTH SE DEPTH SE ter recovery of total volum pith or be for full 24 hours, Producing Method (Flow, Casing Pressure	Depth Casing Shoe T SACKS CEMENT T SACKS CEMENT T of load oil and mut of appl to or exceed top allo pump, gas lift, e
Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be af able for this deg         Date of Test         Tubing Pressure	CEMENTING RECORD DEPTH SE DEPTH SE ter recovery of total volum pith or be for full 24 hours, Producing Method (Flow, Casing Pressure	Depth Casing Shoe T SACKS CEMENT T SACKS CEMENT T of load oil and mut of appl to or exceed top allo pump, gas lift, e
Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be of able for this dep Date of Test Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SE DEPTH SE der recovery of total volum pth or be for full 24 hours Producing Method (Flow, Casing Pressure Water - Bbls.	Depth Casing Shoe
Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND         CASING & TUBING SIZE         FOR ALLOWABLE         (Test must be af able for this deg         Date of Test         Tubing Pressure	CEMENTING RECORD DEPTH SE DEPTH SE ter recovery of total volum pith or be for full 24 hours, Producing Method (Flow, Casing Pressure	Depth Casing Shoe
Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND         CASING & TUBING SIZE         FOR ALLOWABLE         Jote of Test         Tubing Pressure         Oll-Bbls.         Length of Test	CEMENTING RECORD DEPTH SE DEPTH SE DEPTH SE der recovery of total volum pth or be for full 24 hours Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe T T SACKS CEMENT T SACKS CEMENT T SACKS CEMENT Choke of load oil and mild empl to or esceed top allor pump, gas lift, effective of the start of
Perforations HOLE SIZE TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be of able for this dep Date of Test Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SE DEPTH SE der recovery of total volum pth or be for full 24 hours Producing Method (Flow, Casing Pressure Water - Bbls.	Depth Casing Shoe T T SACKS CEMENT T SACKS CEMENT T SACKS CEMENT Choke of load oil and mild empl to or esceed top allor pump, gas lift, effective of the start of
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SANTA FE		ONSERVATION COMMISSION	Form C+104
FILE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C+110 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	·
OIL	석 사람은 것이 같은 책임이 있는 것이 없다.		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
TEXACO INC.	New York Control of the State o		
P.O. Box EE, Cort			
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		orter was Permian,
Recompletion	Oil Dry Gas	• now it is Gary H	Energy Corp.
Change in Ownership	Casinghead Gas Conden	sate X	
If change of ownership give name and address of previous owner	()		
and address of previous owner			
I. DESCRIPTION OF WELL AND	TEASE		
Lease Name	Well No. Pool Name, Including Fo	Kind of Lease	Lease No.
Mexico Fed "N"	1E Basin Dakota	State, Federal or F	•• Fed SH020505
Location			
т. 1	850 Feet From The South Lin	and 1070 Feet From The	West
Unit Letter :;	50 Feet From The SOUCH Line	e and Feet riom the	Nest
Line of Section 15 T	2011	IW , NMPM, San Ju	an County
Line of Section 15 T	ownship 29N Range 1	IW , NMPM, San Ju	
	TED OF OUL AND NATURAL CA	6	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which approved co	opy of this form is to be sent)
Name of Authorized Transporter of C			
Gary Energy Corp.		115 Inverness Dr., End Address (Give address to which approved co	riewood, CO. 80112
Name of Authorized Transporter of C		Address (Give address to which approved co	py of this form is to be sent?
El Paso Natural (		P.O. Box 990, Farmingt	on, NM 87499
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	L 15 29N 11W	Yes 7/1	.0/81
If this reduction is commingled a	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	vitte that from any other route of poor,		
	Oil Well Gas Well	New Well Workover Deepen Plu	g Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.I	3.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth
Perforations		De	pth Casing Shoe
Failorditons			
	TUBING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
1			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and n	nust be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc	c.)
			· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure	oke Size
		102 K D D D	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	A CE
			<u>د الله الله الله الله الله الله الله الل</u>
		UCIZO	
		DCT20 1986	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		avity of Condensate
Actual Prod. 1 BBI- MCF/D		JUN DI	11
The state of the back as I	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-15) . 3 Ch	or Size
Testing Method (pitot, back pr.)	Turing Freedo ( Sure 20 )		
	<u></u>		
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATIO	ON COMMISSION
			0.007
I bereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	20 1986
Complete have been compliant	with and that the information given	Srah !!!	
above is true and complete to t	the best of my knowledge and belief.	II BY	SOR DISTRICT 9 3
			SUR DISTANT THE
The second second		This form is to be filed in comp	pliance with RULE 1144.
SIGNED A. R. MARX		I state from must be accompanied	e for a newly drilled or deepened by a tabulation of the deviation
	gnature)	tests taken on the well in accordan	Co with Horn IIII
AREA SUPERINTEN	DENT	All sections of this form must b	e filled out completely for allow
	Title)	able on new and recompleted wells	
10/10/86		The second secon	t and VI for changes of owner
and the second secon	(Date)	well name or number, or transporten of	it often anen enenge at antenter
		H	filed for each pool in multiply

HO OF COPIES RECEIVED			
SANTA FE	RECUEST	CONSERVATION COMMISSION	Form C-104
FILE	The second secon	AND	Superceder Old C-104 and Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL GAS			
PROBATION OFFICE			
Operation	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Address	nc., Operator for Texe	21.2.2.19	TPI)
4601 DTC Reason for filing (Check proper	Blvd., Denver, Colora	Uther (Please explain)	
New Write	Change in Transporter of:		rator from Getty O
Recompletions	Oil Dry 3 Casinghead Gus Cunde	( for TOI)	xaco Inc. (Operato
If change of ownership give name and address of previous owner.	ne		
DESCRIPTION OF WELL A			
Mexico Federal N	1E Basin Dakot		aler Fee Federal 02050
	1850 Feel From The South	ne and	West
Line of Section 15	Township 29N Range	11W San San	Juan 🤹 🛶 Cour
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	15	
Permian Corp.	f Oil or Conder.sate X	And: as I Give address to which appropriate P. O. Box 1528, Det	nver, CO. 80201
Neite of Authorized Transporter o	Custinghaud Gas or Day Gas _X	Address fine address to which anor	aved supy of this form is to be conti-
El Paso Natural G	Unit Sea. Trwp. Pgg.	1 P. U. Box 990, Far	mington, NM. 8/499
If well produces oil or liquide, give facation of tanks.	L 15 29N 11W		-10-81
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Lii Well Cora Seeil	give commingling order number:	Plug back Sime hesty. Dill. A
COMPLETION DATA Designate Type of Compl	etion = (X)	New Well Warkover Deepen	
COMPLETION DATA	Lii Well Cora Seeil		Plug track Sime hes?. Dill. A
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STATE OF NEW MEXICO ERGY AND MINERALS OF PARTMENT	P. O. H SANTA FE, NE REQUEST FO AUTHORIZATION TO TRAN , Casper, WY 82602 Change in Transporter of: Cii Dry C	CATION DIVISION IOX 2088 IW MEXICO 87501 OR ALLOWABLE AND SPORT OIL AND NATURAL GAS Other (Please explain) Previous Trans Giant Refinin	
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Mexico Federal "N" Localion	Well No. Pool Name, Including I IE Basin Dakota	the of Leas	REAL SF-02050
Unit Letter L ; 18	350 Feel From The South Li	ne and 1070 Feet From	The West
Line of Section 15 To	ownship 29N Range	11W , NMPM, San Ju	uan County
DESIGNATION OF TRANSPOR Nome of Authorized Transporter of Of Permian Corp Name of Authorized Transporter of Co El Paso Natural Gas ( If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	AS Address (Give address to which appro P.O. Box 1528, Denver Address (Give address to which appro P.O. Box 990, Farming Is gas actually connected?	r, CO 80201 wed copy of this form is to be sent) gton, NM 87499
f this production is commingled wi	ith that from any other fease or pool.	give commingling order number:	7-10-81
COMPLETION DATA Designate Type of Completi		New Well Workover Deepen	Plug Back 'Same Res'v. Dill. Ros
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THENC CLEME W		Depin Casing Shoe
HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load off, pth or be for full 24 hours?	i and must be equal to or exceed top ullc
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Mmkras (i)	etc.)
,ength of Test	Tubing Pressure	Casing Pressure	Choke Size
.ctual Prod. During Test	Oil-Bble.	Water 1984	Oas • MCF
		Water PA. SEP 04 198-	
AS WELL		OIL DIST. 3	
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in )	Cosing Pressure (Sbut-18)	Choke Size
ERTIFICATE OF COMPLIANC	CE	OIL CONSERVAL	
screby certify that the rules and r	egulations of the Oil Conservation	APPROVED	P 0 4 1984
vision have been complied with	and that the information given best of my knowledge and belief.	BY Stran	h. Que
Area Superinten (Tiel 8-28-84	dent	This form is to be filed in co If this is a request for allows well, this form must be accompan tests taken on the well in accord All sections of this form mus able on new and recompleted well Fill out only Sections I. II.	able for a newly drilled or deepene led by a tabulation of the deviatic lance with RULE 111. t be filled out completely for allow
			be filed for each pool in multipl

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Separate	Forms	C-104	must be	filed	for	each	pool	in multi	pl

ENI	STATE OF NEW MEXICO	OIL CONSERVA		N	Form C- Revised	-104 1 10-1-78
	SANTA / E	P. O. UO SANTA FE, NEW	MEXICO 87501			
	U.S.G.S.	REQUEST FOR	R ALLOWABLE		X	•
1.	GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANSF	ND PORT OIL AND NATU	RAL GAS		
	Operator					
	Address D. C. D. T. 2200		······			
	P.O. BOX 3360 Reason(s) for filing (Check proper box New Well	Casper, WY 82602	Other (Please		P	
	Recompletion	OII Dry Ga Casinghead Gas Conder	Corp.	s Transpor	ter was Permi	.an
	If change of ownership give name and address of previous owner					
u.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Mexico Federal "N"	Well No. Pool Name, Including Fu 1-E Basin Dakot		Kind of Lease State, Federal	<u> </u>	Lesse Nc NM 02050
	Location Unit Letter;]	850_Feet From The <u>South</u> Lin	e and <u>1070</u>	_ Feet From T	he West	
	Line of Section 15 To	wnship 29N Range	11W , NMPM,	San Ju	uan	County
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address t	o which approv	ed copy of this form i	s to be sent)
	Giant Refining Co. Name of Authorized Transporter of Ca	singhead Gas 🔲 or Dry Gas 🔀	P.O. Box 256, Address (Give address s	Farmington	n, NM 87401	
	El Paso Natural Gas	Unit Sec. Twp. Rec.	P.O. Box 990.			
	If well produces oil or liquids, give location of tarks.	I. 15 29N 11W	Yes	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7-1-81	-
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:		
	Designate Type of Completi	on - (X)	New Well Warkover	Deepen	Plug Back Same R	es'v. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u>t</u>
	Elevations (DF, RKB, RT, GR, eic.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations		I		Depth Casing Shoe	
	GIL CONSERVATION DIVI.					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SE	.т	SACKS CI	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total value	ne of load oil a	ind must be equal to a	r exceed top alle
••	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours	1	esc.)	
	•	Tubing Pressure	Casing Pressure	FINED	Chare Size	
	Longth of Test	Oll-Bbls.		198		
-	Actual Prod. During Test		Haller - Linis.	ANG CON. LOON. CO	Nitera Luci	
	GAS WELL		6	L DIST.	1	
-	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MKC		Gravity of Condensa	t•
	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure ( 5but		Choze Size	
/ <b>1</b> .	CERTIFICATE OF COMPLIAN	CE		NSERVAT	ION DIVISION	
	Division have been complied with	regulations of the Oil Conservation a and that the information given a best of my knowledge and belief.	BY	h H	Polas	
					ISPECTOR, DIST. #3	
	All Kothand	atwe)	If this is a ren well, this form must	test for allow	ompliance with RU able for a newly dri ited by a tabulation	liled or deepen of the deviati
	tor Area Sup	erintendent	tests taken on the All sections of	this form mus	t be filled out com	
		1-81	sble on new and me	1	III. and VI for ch	ences of own

(Date)

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

## EL PASO NATURAL GAS COMPANY POST OFFICE BOX 990 FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

## DATE Julv 17. 1981

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM Getty O	il Company		Mexico Federal N #1-E		
	Operator		We	ll Name	
93-807-01	73454-51		L	15-29-11	
Meter Code	Site Code		Well Unit	S-T-R	
Basin Dakota			El Paso Natural	Gas Company	
	Pool		Name	of Purchaser	
WAS MADE ON	7-8-81	· .	FIRST DELIVERY	7-10-81	
	Date			Date	
AOF 4,180	•	· ·			
HOL 4,100					

CHOKE 3,356

El Paso Natural Cas Company Purchase Representative

Chief Dispatcher

Title



cc: Operator Oil Conservation Commission - 2 Proration - El Paso

File

045 P Per

STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT		1			Form C-1 Revised	
	0	IL CONSERV	ATION DIVISI	ON		
DISTMINUTION		P. O. H	OX 2088			
SANTA TE		SANTA FE NE	W MEXICO 8750	1		
FILE						
U.S.O.S. /						
LAND OFFICE		PEOLEST EC	OR ALLOWABLE			
TRANSPORTER DIL GAS			AND			
OPERATOR	AUTHOR	IZATION TO TRANS	SPORT OIL AND NAT	URAL GAS		
PRORATION OFFICE		<u> </u>	·			
Getty Oil Company						
Address						
P.O. Box 3360, Casper	the second s	82602	TE C	TVALT	7	
Reason(s) for filing (Check proper box	)		Other (Plei	Leverplain)		
New Well X	Change in	Transporter of:		V.7 1981		
Recompletion	OII	Dry C	ios DIPI MA	1 60		
Change in Ownership	Casinghe	ad Gas 🗌 Conde	ensate	ar at types	SION	
If change of ownership give name	۰.		OIL CONS	SANTA FE		
and address of previous owner	······			Jru		
DESCRIPTION OF WELL AND	LEASE					
DESCRIPTION OF WELL AND Lease Name	Well No.	Pool Name, Including I	Formation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Lease No
Leose Name	Well No.		Formation		XX Fee	
Leose Name Mexico Federal "N"	LEASE Well No. 1-E	Pool Name, Including D Basin Dakota	Formation	Kind of Lease	XXX Fee	
Leose Name Mexico Federal "N" Location	Vell No. 1-E					
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> ; 1850	Vell No. 1-E	Basin Dakota m The South Li		Feet From The		NM02050
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> ; 1850	Vell No. 1-E 0 Feet Fro	Basin Dakota m The South Li	lne and <u>1070</u>	Feet From The	West	NM02050
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : <u>1850</u> Line of Section <u>15</u> To DESIGNATION OF TRANSPOR	Well No.           1-E           0         Feet Fro           wmship         29N           TER OF OIL	Basin Dakota m The <u>South</u> Li Range AND NATURAL G	ine and <u>1070</u> <u>11W</u> , NMI AS	Feet From The	West San Juan	NM02050 County
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : 1850 Line of Section 15 To	Well No.           1-E           0         Feet Fro           wmship         29N           TER OF OIL	Basin Dakota m The <u>South</u> Li Range	ine and <u>1070</u> <u>11W</u> , NM1	Feet From The	West San Juan	NM02050
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : <u>1850</u> Line of Section <u>15</u> Tow <u>DESIGNATION OF TRANSPOR</u> Name of Authorized Transporter of Oll The Permian Corporati	Well No.           1-E           0         Feet Fro           wmship         29N           TER OF OIL         or Co           0         or Co	Basin Dakota m The <u>South</u> Li Range <u>AND NATURAL G</u> ondensate X	Ine and <u>1070</u> <u>11W</u> , NMI AS Address (Cive addres Box 3119 M1	Feet From The M, s to which approved dland. Texas	West San Juan	NM02050 County
Lease Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : 1850 Line of Section 15 To <u>DESIGNATION OF TRANSPOR</u> Name of Authorized Transporter of Oil <u>The Permian Corporati</u> Name of Authorized Transporter of Can	Well No.         1-E           0         Feet Fro           wmship         29N           TER OF OIL         or Co           on         singhead Gas	Basin Dakota m The <u>South</u> Li Range <u>AND NATURAL G</u> ondensate X	Ine and <u>1070</u> <u>11W</u> , NMI AS Address (Give addres Box 3119, Mic Address (Give addres	Feet From The Feet From The M, s to which approved dland, Texas s to which approved	West San Juan copy of this form is copy of this form is	NM02050 County
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : 1850 Line of Section <u>15</u> Too DESIGNATION OF TRANSPOR' Name of Authorized Transporter of OII <u>The Permian Corporati</u> Name of Authorized Transporter of Can El Paso Natural Gas C	Well No.         1-E           0         Feet Fro           wmship         29N           TER OF OIL         or Co           on         singhead Gas           0.         .	Basin Dakota m The <u>South</u> Li Range AND NATURAL G. ondensate X or Dry Gas X	Ine and <u>1070</u> <u>11W</u> , NMI AS Address (Give address <u>Box 3119, Mit</u> Address (Give address P.O. Box 990	Feet From The Feet From The M, s to which approved dland. Texas s to which approved , Farmington,	West San Juan copy of this form is copy of this form is	NM02050 County
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : 1850 Line of Section 15 To DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil The Permian Corporati Name of Authorized Transporter of Car	Well No. 1-E 0 Feet Fro wnship 29N TER OF OIL or Co on singhead Gas Unit Sec.	Basin Dakota m The <u>South</u> La Range AND NATURAL G. ondensate 2 or Dry Gas 2 Twp. Rge.	Ine and <u>1070</u> <u>11W</u> , NMI AS Address (Give addres Box 3119, Mic Address (Give addres	Feet From The Feet From The M, s to which approved dland. Texas s to which approved , Farmington,	West San Juan copy of this form is copy of this form is	NM02050 Count
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : <u>1850</u> Line of Section <u>15</u> Tow DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil <u>The Permian Corporati</u> Name of Authorized Transporter of Can <u>El Paso Natural Gas C</u> If well produces oil or liquids, give location of tanks.	Well No.         1-E           0         Feet Fro           wnship         29N           TER OF OIL         or Co           0         .           Unit         Sec.           Unit         Sec.           1         15	Basin Dakota m The South Li Range AND NATURAL G. ondensale X or Dry Gas X Twp. 'Rge. 29 ; 11	Ine and <u>1070</u> <u>11W</u> , NMI AS Address (Give addres <u>Box 3119</u> , Mi Address (Give addres <u>P.O. Box 990</u> Is gas actually conne <u>No</u>	Feet From The Feet From The PM, s to which approved dland, Texas s to which approved , Farmington, cted?	West San Juan copy of this form is copy of this form is	NM02050 County
Leose Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : <u>1850</u> Line of Section <u>15</u> Tow <b>DESIGNATION OF TRANSPOR</b> Name of Authorized Transporter of OII <u>The Permian Corporati</u> Name of Authorized Transporter of Car <u>E1 Paso Natural Gas C</u> If well produces oil or liquids, give location of tanks. If this production is commingled wi	Well No.         1-E           0         Feet From           wmship         29N           TER OF OIL         or Common commo	Basin Dakota m The <u>South</u> Li Range AND NATURAL G. Ondensate X or Dry Gas X Twp. Rge. 29 ; 11 y other lease or pool,	Ine and <u>1070</u> <u>11W</u> , NMI AS Address (Give addres <u>Box 3119, Mit</u> Address (Give addres <u>P.O. Box 990</u> Is gas actually conne <u>No</u> , give commingling ord	Feet From The Feet From The PM, s to which approved dland, Texas s to which approved , Farmington, cted? When i der number:	West San Juan copy of this form is copy of this form is New Mexico	NM02050 County to be sent)
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Lease Name Mexico Federal "N" Location Unit Letter L : 1850 Line of Section 15 Tow DESIGNATION OF TRANSPOR' Name of Authorized Transporter of OII The Permian Corporati Name of Authorized Transporter of Can El Paso Natural Gas C If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	Well No.           1-E           0         Feet From           wmship         29N           TER OF OIL         or Coll           0         or Coll           0.         'Unit'           'Unit'         Sec.           'L         15           th that from an         on           on         'On	Basin Dakota m The South Li Range AND NATURAL G. ondensate X or Dry Gas X Twp. Rge. 29 ; 11 y other lease or pool, 11 Well Gas Well X eady to Prod.	Ine and 1070 11W , NMI AS Address (Give address Box 3119, Mil) Address (Give address P.O. Box 990 Is gas actually conne No , give commingling ord New Well Workove X Total Depth	Feet From The Feet From The PM, s to which approved dland, Texas s to which approved , Farmington, cted? , When i der number:	West San Juan copy of this form is copy of this form is New Mexico	to be sent)
Lease Name <u>Mexico Federal "N"</u> Location Unit Letter <u>L</u> : <u>1850</u> Line of Section <u>15</u> Tor <u>DESIGNATION OF TRANSPOR</u> <u>Name of Authorized Transporter of Oll</u> <u>The Permian Corporati</u> <u>Name of Authorized Transporter of Can</u> <u>El Paso Natural Gas C</u> If well produces oil or liquids, give location of tanks. If this production is commingled with <u>COMPLETION DATA</u> Designate Type of Completion	Well No.           1-E           0         Feet From           wmship         29N           TER OF OIL         or Coll           0         or Coll           0.         'Unit 'Sec.           'Unit 'Sec.         'IS           th that from an         on - (X)           Date Compl. R         3-23-8	Basin Dakota m The South Li Range AND NATURAL G. ondensate X or Dry Gas X Twp. Rge. 29 ; 11 y other lease or pool, 11 Well Gas Well X eady to Prod.	Ine and <u>1070</u> <u>11W</u> , NMI AS Address (Give address <u>Box 3119</u> , M1 Address (Give address <u>P.O. Box 990</u> Is gas actually conne <u>No</u> , give commingling ord <u>New Well</u> Workove <u>X</u>	Feet From The Feet From The PM, s to which approved dland, Texas s to which approved , Farmington, cted? When i der number: r Deepen P i F	West San Juan copy of this form is copy of this form is New Mexico	NM02050 Counts to be sent)

Therefore

Depth Casing Shoe

						/	
· · · · · · · · · · · · · · · · · · ·						6	
0. OF COPIES RECEIVE	C D						m C - 105 vised 11-1-26
DISTRIBUTION							Icate Type of Lease
NTA FE			EXICO OIL CON			the start	
LE	/WE	LL COMPLE	TION OR RECO	OMPLETION F	REPORT AN		Oll & Gas Lease No.
3.G.S.							
ND OFFICE						7777	mmmmmm
ERATOR							
							Agreement Name
TYPE OF WELL	au 7					v. onju	Adreement Rome
	WELL	GAS WELL	X DRY	OTHER			
TYPE OF COMPLE			NIEE (	•			) or Lease Name
NELL X OVE		PLUG BACK	DIFF. RESVR.	OTHER			xico Federal "N"
ame of Operator						9. Well	
Getty 011 ddress of Operator	Company					1-I	
ddress of Operator							ld and Pool, or Wildcat
P.O. Box	3360, Casper,	Wyoming	82602			Bas	sin Dakota
ocation of Well							
LETTER L	LOCATED 18	50 FEET FR	OM THE South	LINE AND	_070 FE	ET FROM	
				VIIIIII	IXIIII	12. Cou	
West LINE OF :	SEC. 15 TWP.	29N RGE	. 11W NMPM		WWW	Sar	n Juan
	16. Date T.D. Read				ations (DF, RI	B, RT, GR, etc.)	19, Elev. Cashinghead
1-9-81	1-19-81		3-23-81	2381	GL 559	91'КВ	
Total Depth	21. Plug B	ack T.D.	22. If Multiple	The second se	23 Intervals	Rotary Tools	Cable Tools
6500	64	551	Many	SCI. FINE	Brilled E	0'-6500'	None
	), of this completion		Name	OT LIBER			25. Was Directional Survey
				APR 16	981		Made
Dakota 623	38'-6393'			APR 16	-MA		Yės
Type Electric and O				AF.		2	7, Was Well Cored
DIFL & CDL				OIL CUIGT	.3		No
		CASI	ING RECORD (Repo	OIL CON.	in (11)		
CASING SIZE	WEIGHT LB./FT			E SIZE		ING RECORD	AMOUNT PULLED
8 5/8"				L/4"		5 sx	AMOUNT FULLED
5 1/2"	24	649		7/8"		) sx	
5 1/2	14 & 15.5	049	<u> </u>	//0	2200	J 5X	
			· <u> </u>		1.20	TURING	
		RRECORD	T		30.	TUBING R	
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
			FI'LIII		2 3/8"	6327'	
		/ M	LLIVIN	1			
Perforation Record (	Interval, size and nu			ACI	D, SHOT, FRA		SQUEEZE, ETC.
62381-63931	w/ 73 - 0.40	" hole A	PR 16 1981	DEPTH INT			KIND MATERIAL USED
0250 0595	w/ /3 0140		1981	6138'-6393			3000 gal 15% HCL
		UIL	CON. COM.				r pad, 3269 bbls
			DIST. 3	2 slickwa	iter & 81.	000# 20-40	sand.
·				1			
				JCTION			
Pirst Production	Productio	n Method (Flow	ing, gas lift, pumpi	ing = Size and ty	pe_pump)		tatus (Prod. or Shut-in)
3-7-81	Flowi	ng	· · ·			and the second	ut-in
e of Test	Hours Tested	Choke Size	Prod'n. For ( Test Period	011 - Bbl.	Gas – MCF	Water - Bbl.	Gas - Oll Hallo
3-23-81	3	3/4"		1	484	6	484
v Tubing Press.	Casing Pressure	Colculated 24-	Off - Bbl.	Gas - MCF	Wate	r – Bbl.	Oil Gravity - API (Corr.)
235#	586#	Hour Hate	8	3356		48	61.5
	Sold, used for fuel, 1	ented, etc.)	······	<u>_</u>		Test Witnesse	ed By
Vented						Pau	11 Berhost
List of Attachments				)		d	
Deviation Su	irvev		e anne Allerigers de apaglis				
	the information show	an am bach with?	31 this lame to an	e and comintere to	the best of my	knowledge and he	lich
. acress consys mar	ine injointum shou	The stups	M 2 1081	- ma competite to			
TI	21004				andant		4_0_91
SIGNED	Que	OIL CC.	TITLE ATE	eac Superint	endent	DATE	4-9-81
			SANTA PE				

### INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30, through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See fully 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

	T. Canyon	T. Ojo Alamo 435'	T. Penn. "B"
	T Standard	T Kirtland-Fruitland 040	_ T. Penn. "C"
	T At-lan	T Pictured Cliffs 1808	. Т. Релл. "D"
B. Salt	T. Miss	T Cliff House 3386*	T. Leadville
T. Yates	T. Devonian	T. Monofee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Silurian T. Montoya	T. Mancos	T McCracken
T. Grayburg	T. Montoya T. Simpson	T. Callus 5386'	T Junacio Otzte
T. San Andres	T. Simpson T. McKee	Dana Grandbarr 6135'	T Granite
T. Glorieta	T. Ellenburger	Ease Greennom	T. Granice
T. Paddock	T. Ellenburger	I. Dakota <u>DADO</u>	т
T. Blinebry	T. Gr. Wash	_ 1. Morrison	т
T. Tubb	T. Granite	_ 1. 10diito	
T. Drinkard	T. Delaware Sand	_ T. Entrada	- 1
T. Abo	T. Bone Springs	- T. Wingate	T
T. Wolfcamp	T	_ T. Chinle	_ 1
T. Penn	T	T. Permian	- I
T Cisco (Bough C)	T	- T. Penn ''A''	- I
	OIL OR GAS	S SANDS OR ZONES	
	6393 <sup>†</sup>		
No. 2, from	to	No. 5, from	
No. 3, from		No. 6, from	
	IMPORTAN	IT WATER SANDS	
Include data on rate of water in	flow and elevation to which water rose	e in hole.	
	to		
No. 2, from	to	feet	
	to		
No. 4, from	to		
	FORMATION RECORD (Attack	h additional sheets if necessary)	

From	τo	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
35'	_	_	Ojo Alamo		•		
451	_	_	Kirtland				
95'		-	Fruitland	1			•
)8'	-	_	Pic. Cliffs				
031	2920'	17	Chacra				
36'	4250'	864	Mesaverde				
36'	-	_	Gallup			. I	
35'	6192'	57	Greenhorn				
92'	6236'	44	Graneros				
36'	-	_	Dakota				
			• •				
						· ·	

# MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122 Revised 9-1-65

Are is

Turne	Test		· · · · ·					Test Date			_	
1 Xhe		] Initia	1		Annual		Special		81			
Com					Connectio							
		ty Oil	L Co.			Not Conn	ected			Unit		
Pool					Formation					Unit		
	Ba	sin				Plug Back	<b>TD</b>	Elevation		Form or L	ease Nam	
	pletion Date			Fotal Depth								
	3-12-8 Size	Wt.		650	O Set At	645 Perforation	5	5585	Gelia -	MeX Well No.	100 16	2d. "N"
Csg.	Size		1			From 62		ro 6393			1 E	
T'ba.	5.500 Size	WI. 15	5	4.950	64.98 Set At	Perforation	18;					wp. Rge.
	2.375			1.995	6327	From Op	en	To Ende	ei	L 1	5 2	29N 11W
Type	Well - Sing	ie - Brad	lenhead	-G.G. or G.C	. Multiple		Packer Set At			County		
		ngle (								S	an Ju	an
Frod	ucing Thru	-		oir Temp. °F	Mean Annue	Temp. °F	Baro, Press.	- Pa		State		
				0			12.	0		Ne	W Max	leo
	Tubing	н		Gq	% CO 2	% N 2	12  % H	S PI	rover	Meter Ru	un	Taps
	5327	63	27						2.000			
	274 [			OW DATA			TUBING			SING DA	ATA	Duration
NO.	Prover	x	Orifice	Press.	Diff.	Temp.	Press.	Temp.	Pres	6,	Temp.	lo
٩U.	Line Size	^	Size	p.s.i.q.	hw	*F	p.s.i.g.	•F	p.s.i.	g	• F	Flow
SI							1175		117	5		192 Hr. 5
1.	2.000	x -74	50				313	60	72	1		1st Hr.
2.	2.000						265	60	63	4		2nd Hr.
З.			-				-235 -	- 60-				3rd lir.
4.	-2,000	-X- = /;					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	00				7
5.												
					RATE	OF FLOW	CALCULAT	IONS	· · ·		-	
					Pressut	Flov	v Temp.	Gravity	s	uper	Ro	ite of Flow
	Coeffi		-	VhwPm			actor	Factor		press.		Q, Mcfd
<b>10</b> .	(24 H	iour)			Pm		Ft,	Fg	Fact	or, Fpv		
1	11.0	00			325		000	1.204		.039	447	
2.	11.0				277		000	1.204	1	.032	378	
З.	11.0	00			-247-	Sec. 1.	000	1.204	1	.026	3350	5
4.						· · · ·						
5.					AFIL	Pal						
	Pr	Tem	p. °R	Tr		T HIJUIG HY	drocarbon Rati	o	1000 tc	<u>1 81</u>		Mcf/bbl.
NO.	• •				KLUL	P.I. Gravit	of Liquid Hydi	rocarbons	61 @ 6	0	1	Deg.
1.					SI SI	Grav Grav	ly Separator Ga	18				XXXXXX
2.		_			APR O	vorD ollice	ly Separator Ga ly Flowing Flu	id	XXXXX	_		
3.										_P.S.I.A.		P.S.I.A.
4.		_			OIL DIST	ritigal Terro	erature			R	5	R
5.					and the second se				and an 🖻			
Pc.	11,87			<u>8969</u>	P2 P2 17	P <sub>c</sub> <sup>2</sup>	= _1	340	(2)	Pc <sup>2</sup>	n =	1.2455
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			SUPERVISOR DISTRICT # 3	FEB 61981
INED Charles	E Moury	TITLE AT	ea Engineer	DATE 2/3/8/
I hereby certify that th	e information above is true	and complete to the best	of my knowledge and belief.	
TD 6500' 1	-19-81			
		1 - 12 <sup>1</sup>		
7 7/8"	5.1/2"	10.0# & 14#	0420	On each of 3 DV Stages)
		15.5# & 14#	6498'	2260 (Circ. Cement
<u>12 1/4"</u>	8 5/8"	<u>wt. 1e1 1t</u> . 24#	330'	275 (Circ. to Surf.)
Hole Size	Casing Size	Wt. Per Ft.	Setting Depth	SKs Cement
Set Casing				DIST: COM
Spud Date	4:15 P.M. 1-9-8¢			CON 1981
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OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JQ	· L
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		Elevation (Show whether 5580' GR	DF, RT, GR, etc.)	12. County San Juan
THE West	LINE, SECTION 15			—.NMPM.
				FEET FROM Basin Dakota
ocation of Well			1070	10. Field and Pool, or Wildcat
P. O. Box 3	360, CASPER, WY	82602		9. Well No. 1-E
GETTY OIL C	OMPANY			Mexico Fed. N.
	S THER-			8. Farm or Lease Name
(DO NOT USE THIS US	FORM FOR PROPOSALS TO DRIL SE "APPLICATION FOR PERMIT	L OR TO DEEPEN OR PLUG -" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOI	7. Unit Agreement Name
		AND REPORTS ON	WELLS	
RATOR				5, State Oil & Gas Lease No.
G.S.				State X Fee
E				5a. Indicate Type of Lease
DISTRIBUTION		W MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
OF COPIES RECEIVED				Form C -103 Supersedes Old

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ONDITIONS OF APPROVAL, IF ANY:

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717	<u></u>	PERVISOR DISTRICT 7 5	AUG 261980
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*********	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ttttt	1.4111111111	9. Proposed Depth	9A. Formation		20. Rotary or C.T.
				6500'	Dakota		Rotary
Elevations (Show whether L	E RT. etc.	21 A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22, Approx.	Date Work will start-
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Blan		Not Known		8-13-	
5580' GR		DIdli	Kel	HOL MIOWI			
		Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4"	8 5/	'8 <sup>.,</sup>	24.0	6001	355		Surface
7 7/011			IFFS 14 0	65001	1135		Surface

We propose to drill this well to TD 6500' to test the Dakota Formation. MAY 3 0 1980 L COME RVATION DIVISION SANTA FE APPROVAL VALID FOR 90 DAYS UNLESS MAY 12 1980 DRILLING COMMENCED, OIL CON. COM. EXPIRES 6-10-80 DIST. 3

eby certify that the information above is true and co	emplete to the best of my knowledge and belief.	
ed J & Left	Tile_Area_Superintendent	Date 4-29-80
(This space for State Use) ROVED BY Stand, State Use) DITIONS OF APPROVAL, IF ANY:	SUPERVISOR DISTRICT 99	DATE MAY 121980

. . STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

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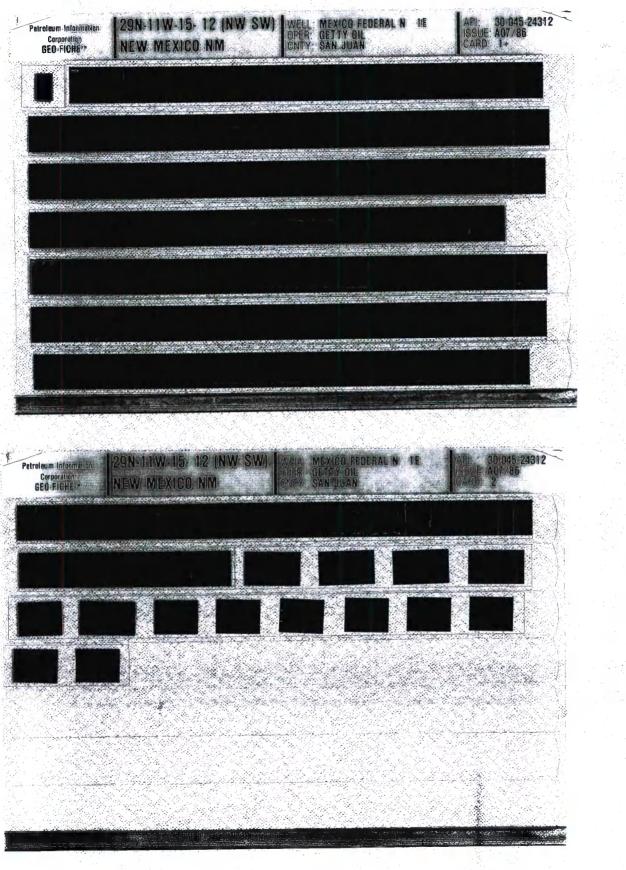
## OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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		All diffences		n the cuter hound	AFLEN OF L	ne section	•	
Operator				Lease				Well No.
	OMPANY			MEXICO-F	EDERAL			<u> </u>
Unit Letter	Section	Township		Range		County		
L Actual Footage Loc	15 (100 of Woll)	29N		11W	· · · · ·	San	Juan	
		0		1070			West	
1850 Ground Level Elev.	feet from the Producing Fo	South	line and	1070	feet	from the	West	Dedicated Acreage:
				Basin Da	kata			1, 1, 200
5580	Dakota							
2. If more th interest ar	nd royalty).	dedicated t	o the well	, outline each	and ider	tify the	ownership	thereof (both as to working of all owners been consoli-
dated by c Yes If answer this form i No allowat	ommunitization, No If a is "no;" list the f necessary.) ble will be assign	unitization, f inswer is "ye owners and ined to the we	orce-poolin es;' type of tract descr Il until all	ng. etc? consolidation iptions which interests have	have act	ually be	en consolic ed (by cor	dated. (Use reverse side of nmunitization, unitization, n approved by the Commis-
				1		T		CERTIFICATION
							tained h	certify that the information con- erein is true and complete to the my knowledge and belief.
MAY 207	SED	Sec.					Company	Aab Superintendent 0il Company 80
SANTA FE			15			MAY 12 MAY 12 DIL CON	Shown by 98 wes a	v certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my ge and belief.
		80 2310 2640	2000	1500 100			and/or La	21 ST 1980 Potersional Enginese a Surveyor No. Ban (310) Ban (



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CMD :	ONGARD	11/20/02 15:36:50
OG5SECT	INQUIRE LAND BY SECTION	OGOMES -TPOX
		PAGE NO: 1
Sec : 15 Twp : 29N Rng :	11W Section Type : NORMAL	

D	C	B	A
40.00	40.00	40.00	40.00
Fee owned	   Federal owned	Fee owned	Fee owned
		A	
E	-    F	G	H
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Fee owned	Fee owned
	AA	A	
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FV	VD PF09 PRINT	PF10 SDIV PF11	PF12

CMD :	ONGARD	11/20/02 15:36:55
OG5SECT	INQUIRE LAND BY SECTION	OGOMES -TPOX
		PAGE NO: 2
Sec : 15 Twp : 29N Rng :	11W Section Type : NORMAL	

L		K	J	I
40.00		40.00	40.00	40.00
Fee owned		Fee owned	Fee owned	Fee owned
A			А	
M	.	N	0	P
40.00		40.00	40.00	40.00
Fee owned		Fee owned	Fee owned	Fee owned
А				A
	1		İ	
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV PF11	PF12

CMD : OG6IWCM	ONGARD INQUIRE WELL COMPLETIONS	11/20/02 15:37:15 OGOMES -TPOX
Pool Idn : OGRID Idn :	30 45 24312 Eff Date : 07-01-1981 W 71599 BASIN DAKOTA (PRORATED GAS) 14538 BURLINGTON RESOURCES OIL & GAS CO 7310 MEXICO FEDERAL N	
Well No : GL Elevation:		East/West Prop/Act(P/A)
Lot Identifie Dedicated Acr Lease Type	re: 320.00	
E6317	: No more recs. for this api well no.	

PF01 HELP	PF02		PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : OG6ACRE	ONGA C102-DEDIC			/20/02 15:37:19 OGOMES -TPOX Page No : 1
API Well No : 30				5
Pool Idn : 715 Prop Idn : 7				Well No : 001E
Prop Idn : 7 Spacing Unit : 31	706 OCD Order :	5	Simultaneous 1	Dedication:
Sect/Twp/Rng : 15 : Dedicated Land:	29N 11W Acreage	: 320.00 F	Revised C102?	(Y/N) :
 C	Base U/L Sec Twp	Pra Narezae	I/W Ownorch	in Lot Idn
5				
	C 15 29N	11W 40.00	N FD	
	D 15 29N	11W 40.00	N FE	
		11W 40.00	N FD	
		11W 40.00		
	N 15 29N	11W 40.00	N FE	
E0005: Enter PF01 HELP PF02	data to modify or PF03 EXIT			PF06 CONFIRM
	D PF09			

Page: 1 Document Name: unt	itteo	1
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CMD:ONGARD11/20/02 15:37:30OG61PRDINQUIRE PRODUCTION BY POOL/WELLOGOMES -TPOXPage No: 1Page No: 1								
Pool Identi:	ifier : 14538 BURLING Eier : 71599 BASIN DA : 30 45 24312 R	KOTA (PR	ORATED	GAS)	0			
API Well No	Property Name		-	Product Gas		es Well Water Stat		
30       45       24312         30       45       24312         30       45       24312         30       45       24312         30       45       24312         30       45       24312         30       45       24312         30       45       24312	2 MEXICO FEDERAL N 2 MEXICO FEDERAL N 2 MEXICO FEDERAL N 2 MEXICO FEDERAL N	01 00 02 00 03 00 04 00 05 00 06 00 07 00	29 31 30 31 30	2389 3153 3171 1939 3044 2292 3173	35 30 20 41	F F F F F F F		
M003 PF01 HELP	porting Period Total ( 25: Enter PF keys to s PF02 PF03 EX PF08 FWD PF09	croll IT PF	 04 GoTo	D PF05 POOL PF11 N				

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Date: 11/20/2002 Time: 03:44:10 PM

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Pool Identif		ON RESO OTA (PR	URCES ORATED	GAS)	OGC Pag	2 15:37:32 MES -TPOX ge No: 2
API Well No	Property Name		-	Production Gas		
30 45 24312	MEXICO FEDERAL N	08 00	31	2835	27	F
30 45 24312	MEXICO FEDERAL N	09 00	3.0	2341	18	F
30 45 24312	MEXICO FEDERAL N	10 00	31	2092	18	F
30 45 24312	MEXICO FEDERAL N	11 00	30	2280	22	F
30 45 24312	MEXICO FEDERAL N	12 00	31	2580	12	F
30 45 24312	MEXICO FEDERAL N	01 01	31	2422	23	F
30 45 24312	MEXICO FEDERAL N	02 01	28	2674	26	F
E004 PF01 HELP	orting Period Total (G 9: User may continue s PF02 PF03 EXI PF08 FWD PF09	crollin T PF	 g. 04 GoT			CONFIRM

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CMD : OG6IPRD	INQUIRE PR					/02 15:3 OGOMES - Page No:	TPOX
Pool Identif	fier : 14538 BURLING fier : 71599 BASIN DA : 30 45 24312 R	KOTA (PR eport Pe	ORATED riod -	GAS) From : 01	2000 To :	10 2002	2
API Well No	Property Name	Prodn.	Days	Product	ion Volum		
		MM/YY	Prod	Gas	Oil	Water	Stat
30 45 24312	2 MEXICO FEDERAL N	03 01	31	2810	30	2	F
30 45 24312	MEXICO FEDERAL N	04 01	30	2588	20		F
30 45 24312	2 MEXICO FEDERAL N	05 01	31	2649	26		F
30 45 24312	2 MEXICO FEDERAL N	06 01	30	2125	7	12	F
30 45 24312	MEXICO FEDERAL N	07 01	31	2851	29	2	F
30 45 24312	MEXICO FEDERAL N	08 01	31	2672	31		F
30 45 24312	MEXICO FEDERAL N	09 01	30	2686	25		F
E004	oorting Period Total (	scrollin					
PF01 HELP	PF02 PF03 EX						[ RM
PF07 BKWD	PF08 FWD PF09	PF	10 NXTE	POOL PF11 N	XTOGD PF	12	

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CMD : OG6IPRD	INQUIRE PRO	ONGARD	BY PO	OL/WELL		/02 15:3 OGOMES - Page No:	TPOX
Pool Identif API Well No	fier : 14538 BURLING ier : 71599 BASIN DAR : 30 45 24312 Re	KOTA (PR eport Pe	ORATED riod -	GAS) From : 01 2	2000 To :		
	Property Name	Prodn.	Days		ion Volum	es	
30 45 24312	MEXICO FEDERAL N	10 01		2064			
	MEXICO FEDERAL N			2567	24	7	
	2 MEXICO FEDERAL N 2 MEXICO FEDERAL N	12 01 01 02		2783 2544	48		F F
		02 02		2322			F
	MEXICO FEDERAL N MEXICO FEDERAL N	03 02		2578			F F
JU 1J 24312	MEXICO FEDERAL N	04 02					Г
Rep	oorting Period Total (G	Gas, Oil	) :				
E004	9: User may continue s	scrollin	 a.				
PF01 HELP	PF02 PF03 EXI		•	o PF05	PF	06 CONFI	RM
PF07 BKWD	PF08 FWD PF09	PF	10 NXT	POOL PF11 N	XTOGD PF	12	

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CMD : OG6IPRD	C INQUIRE PROL	ONGARD DUCTION	BY POOL/	WELL	11/20/02 15: OGOMES	-TPOX
OGRID Identifi Pool Identifie API Well No	ier : 14538 BURLINGTO er : 71599 BASIN DAKO : 30 45 24312 Rep	ON RESO DTA (PRO port Pe:	JRCES OIL DRATED GA riod - Fr	& GAS CO (S) (Com : 01 200	0 To : 10 200	: 5
	Property Name					Well
		MM/YY	Prod		Oil Water	Stat
30 45 24312 M	MEXICO FEDERAL N	05 02	31	2583		F
30 45 24312 M	MEXICO FEDERAL N	06 02	30	2098	22	F
30 45 24312 M	MEXICO FEDERAL N	07 02	31	2634	2	F
	MEXICO FEDERAL N					F
Repor	rting Period Total (Ga	as, Oil	): 8	31222	702 23	
E0049:	: User may continue so	crolling	g.			
PF01 HELP PF07 BKWD P	PF02 PF03 EXID PF08 FWD PF09					IRM

CMD : ONGARD 11/20/02 15:53:05 INQUIRE WELL COMPLETIONS OGGIWCM OGOMES -TPOX API Well No : 30 45 8332 Eff Date : 01-01-1900 WC Status : A Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS) OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO Prop Idn : 7310 MEXICO FEDERAL N Well No : 001 GL Elevation: 5631 U/L Sec Township Range North/South East/West Prop/Act(P/A) B.H. Locn : F 15 29N 11W FTG 1850 F N FTG 1650 F W Ρ Lot Identifier: Dedicated Acre: 320.00 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

.

CMD : OG6ACRE	С	ONGAR 2102-DEDICA				/02 15:53:12 OGOMES -TPOX ge No : 1
API Well No : Pool Idn : Prop Idn : Spacing Unit : Sect/Twp/Rng : Dedicated Land:	71599 BASIN 7310 MEXIC 31706 OCD C	DAKOTA (PR CO FEDERAL Order :	ORATED GAS) N	Simulta	We neous Ded	ll No : 001 ication:
	S Base U/I					
	C D F K L M N	1529N1529N1529N1529N1529N1529N	11W40.0011W40.0011W40.0011W40.0011W40.0011W40.0011W40.0011W40.0011W40.00	N N N N N	FE FD FE FE FE	
E0005: E PF01 HELP PF0 PF07 BKWD PF0		3 EXIT	PF04 GoTo	PF05		

							2 15:53:24 OMES -TPOX ge No: 1
Pool Id	lentifier :	14538 BURLING 71599 BASIN DA 30 45 8332 F	KOTA (PR	ORATED	GAS)		0 2002
API We	ll No Prope	rty Name		-		ion Volumes Oil	
30 45	8332 MEXICO	FEDERAL N	01 00	31	2243	28	F
30 45	8332 MEXICO	FEDERAL N	02 00	29	2380	24	F
30 45	8332 MEXICO	FEDERAL N	03 00	31	2303	21	F
30 45	8332 MEXICO	FEDERAL N	04 00	30	925	28	F
30 45	8332 MEXICO	FEDERAL N	05 00	31	2153		F
30 45	8332 MEXICO	FEDERAL N	06 00	30	2320	35	F
30 45	8332 MEXICO	FEDERAL N	07 00	31	2933	24	F
PF01 HH PF07 BH	M0025: Ente: ELP PF02	Period Total r PF keys to s PF03 EX WD PF09	scroll XIT PF	 04 GoTo			CONFIRM

OG6IPRD INQUIRE P						ODUCI	CION	BY POO		OGOMES -TPO		
ogp	TD T	a	<b>C</b> 1 .	14530 51	IDI TNO						Page No:	2
									DIL & GAS (	20		
				71599 BAS						0000 m		
API	wei	1 NO	: .	30 45 8	3332 R	eport	: Pe	rıod -	From : 01	2000 To :	10 2002	1
API	Wel	1 No	Prope	rtv Name		Pro	odn.	Davs	Product	tion Volum	es	Well
		- 110	rroper	Loy Hame				-	Gas			
30	45	8332	MEXICO	FEDERAL	N	08	00	31	2652	27		F
30	45	8332	MEXICO	FEDERAL	N	09	00	30	2587	24		F
30	45	8332	MEXICO	FEDERAL	N	10	00	31	2324	14		F
30	45	8332	MEXICO	FEDERAL	N	11	00	30	2494	36	7	F
30	45	8332	MEXICO	FEDERAL	N	12	00	31	2707	12		F
30	45	8332	MEXICO	FEDERAL	N	01	01	31	2180	20		F
30	45	8332	MEXICO	FEDERAL	N	02	01	28	1818	15		F
		Repo	orting 1	Period To	otal (	Gas,	Oil	) :				

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

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CMD : OG6IPRD	INQUIRE PROI				11/20/02 15: OGOMES Page No	-TPOX
Pool Identifier API Well No	: 14538 BURLINGTO : 71599 BASIN DAKO : 30 45 8332 Rep	OTA (PR	ORATED GA	S) om : 01 200		2
	operty Name	Prodn.	Days	Production	Volumes	
		MM/YY		Gas	Oil Water	Stat
30 45 8332 MEX	ICO FEDERAL N	03 01		2467		F
30 45 8332 MEX	ICO FEDERAL N	04 01	30	2467	22	F
30 45 8332 MEX	ICO FEDERAL N	05 01	31	2394	25	F
30 45 8332 MEX	ICO FEDERAL N	06 01	30	1827	5	F
30 45 8332 MEX	ICO FEDERAL N	07 01	31	2286	23	F
30 45 8332 MEX	ICO FEDERAL N	08 01	31	2291	26	F
30 45 8332 MEX	ICO FEDERAL N	09 01	30	2246	18	F
-	ng Period Total (Ga Ser may continue so					
PF01 HELP PF0	-		•	PF05	PFO6 CONF	TRM
	8 FWD PF09					+ * CI I

OG6IPRD INQUIRE					RE PRODU	CTIO	N BY PC		OGOMES -TPOX		
			<b>c</b> •							Page No	: 4
								OIL & GAS	20		
				71599 BAS							_
API	Wel	1 No	:	30 45 8	332 Repo	rt P	eriod -	From : 01	2000 To :	10 2002	2
API	Wel	1 No	Propei	rtv Name	P	rodn	. Davs	Produc	tion Volum	es es	Well
			110000	i oʻj indine			_	Gas			
30	45	8332	MEXICO	FEDERAL	N 1	0 01	31	1662	12		F
30	45	8332	MEXICO	FEDERAL	N 1	1 01	30	2198	18	6	F
30	45	8332	MEXICO	FEDERAL	N 1	2 01	31	1812			F
30	45	8332	MEXICO	FEDERAL	N 0	1 02	31	606			F
30	45	8332	MEXICO	FEDERAL	N 0	2 02	28	1080		2	F
30	45	8332	MEXICO	FEDERAL	N 0	3 02	31	1719	42		F
30	45	8332	MEXICO	FEDERAL	N 0	4 02	30	2111	19		F
		Repo	orting H	Period To	tal (Gas	, Oi	1) :				

PF10 NXTPOOL PF11 NXTOGD PF12

PF08 FWD

PF09

PF07 BKWD

CMD : OG6IPR		ONGARD PRODUCTION BY POOL/WELL						11/20/02 15:53:3 OGOMES -TPO Page No: 5				
Pool I	dentif	ier : '	14538 B 71599 BA 30 45	SIN DAK	ATC	(PRC	RATED	GAS)	)		b : 10 200	
API We	ll No	Prope			MM/	YY	Prod	(	Gas	Oil	lumes Water	Stat
30 45	8332	MEXICO	FEDERAL									F
30 45	8332	MEXICO	FEDERAL	N	06	02	30	10	590	17		F
30 45	8332	MEXICO	FEDERAL	N	07	02	31		64	1		F
30 45	8332	MEXICO	FEDERAL	Ν	08	02	31	26	533	23		F
	Repo	orting 1	Period T	otal (Ga	as,	Oil)	:	657	779	608	16	
	E0049	9: User	may con	tinue so	crol	linc						
PF01 H PF07 B	IELP	PF02		F03 EXI	Г	PFC	4 GoT				PF06 CONF PF12	IRM