

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-007-20692</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>VPR A</b>
8. Well Number <b>245</b> ✓
9. OGRID Number <b>180514</b>
10. Pool name or Wildcat <b>Stubblefield Canyon - Vermejo Gas</b>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**8,331' (GL)**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other **Coalbed Methane**

2. Name of Operator  
**EL PASO E & P COMPANY, L.P.**

3. Address of Operator  
**PO BOX 190, RATON, NM 87740**

4. Well Location  
Unit Letter **G** : **1886** feet from the **North** line and **1374** feet from the **East** line  
Section **24** Township **31N** Range **19E** NMPM **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**8,331' (GL)**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>Completion</b> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/22/06 Patterson ran Cement Bond Log. Estimated cement top at 1,858'.  
04/26/06 Patterson perf'd 1<sup>st</sup> stage - 2230'- 2233', 2300' 2306' 36 Holes  
HES frac'd 1<sup>st</sup> stage - Pumped 358,951 scf 70% quality nitrogen foam with 20# Linear gel with 41,800 lbs 16/30 sand.  
Patterson perf'd 2<sup>nd</sup> stage - 2096'- 2102', 2167'- 2170' 36 Holes  
HES frac'd 2<sup>nd</sup> stage - Pumped 264,890 scf 70% quality nitrogen foam with 20# Linear gel with 55,100 lbs 16/30 sand.  
04/27/06 Patterson perf'd Squeeze Perfs - (1820'- 1821')  
HES pumped 290 sks of cement down hole. Circulated 21 bbls of cement to pit.  
04/28/06 Patterson ran Cement Bond Log. Estimated cement top at 30'.  
Patterson perf'd 3<sup>rd</sup> stage - 1152'- 1155', 1311'- 1317' 40 Holes  
HES frac'd 3<sup>rd</sup> stage - Pumped 303,664 scf 70% quality nitrogen foam with 20# Linear gel with 60,200 lbs 16/30 sand.  
Patterson perf'd 4<sup>th</sup> stage - 887'- 891', 957'- 964', 992'- 997' 72 Holes  
HES frac'd 4<sup>th</sup> stage - Pumped 520,502 scf 70% quality nitrogen foam with 20# Linear gel with 108,500 lbs 16/30 sand.  
Patterson perf'd 5<sup>th</sup> stage - 697'- 700', 798'- 802', 814'- 818', 823'- 826', 831'- 834' 56 Holes  
HES frac'd 5<sup>th</sup> stage - Pumped 420,586 scf 70% quality nitrogen foam with 20# Linear gel with 84,500 lbs 16/30 sand.  
05/13/06 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley A Mitchell TITLE Regulatory Analyst DATE 06/19/06  
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 7-13-06  
Conditions of Approval (if any):