Submit To Appropriate	e District Office		State of New Mexico			Form C-105			
ì ·			Energy, Minerals and Natural Resources			Revised June 10, 2003 WELL API NO.			
District I 1625 N, French Dr., Hobbs, NM 88240					WEL.		07_20713		
District II 1301 W. Grand Avenu	ie. Artesia, NM 88210		Oil Conservation		5 Inc	30-007-20713 5. Indicate Type of Lease			
1301 W. Grand Avenue, Artesia, NM 88219 District III 1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Fr		3. 12.	STATE	FEE	\boxtimes	
District IV			Santa Fe, NM 8	37505	State	State Oil & Gas Lease No.			
1220 S. St. Francis Dr.	., Santa Fe, NM 87505	OR RECOM	PLETION REPOR	RT AND LOG					
Ia. Type of Well:	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER Coalbed Methane					7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER						VPR B			
2. Name of Operato	or				8. Wel	l No.	·		
2 111		E & P COMPA	NY, L.P.		O Paul	209 9. Pool name or Wildcat			
3. Address of Opera	PO BOX	190 NEW MEXICO	87740		7. FOOT	Van Brems	ner – Ver	mejo Gas	
4. Well Location	242247								
Unit Letter	C : 863	Feet From The_	North Line at	nd 1716 Fee	t From The	West Lin	10		
Section	32 Townshi	p 30N	Range 1	ISE NM	рм	Colfax	County		
10. Date Spudded	11. Date T.D. Rea		: Compl. (Ready to Prod.)	13. Elevations (Casinghead	
05/31/2006	06/01/06		06/23/2006	<u> </u>	8,329'			8,329'	
15. Total Depth 2,845'	16. Plug Ba	ck T.D. 17 502'	7. If Multiple Compl. How Zones?	Many 18. Interval Drilled By		y Tools 0 - TD	Cable T	ools	
19. Producing Inter	val(s), of this compl	etion - Top, Botton	ı, Name		<u> </u>	20. Was Di	rectional Su	irvey Made	
21 Type Flectric at		6' – 2,473' F	<u> Raton – Vermejo Co</u>	als	72 1	22. Was Well Cored			
	21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log					No			
23.			CASING RECOR		trings se	t in well)	***	· · · · · · · · · · · · · · · · · · ·	
CASING SIZE		IT LB./FT.	DEPTH SET	HOLE SIZE		CEMENTING RECORD AMOUNT PULLED			
8 5/8" 5 ½"		5 lbs				100 sks 340 sks			
3 /1	1.21	.5 108	2,723	7 7/8"		340 SKS			
24.	TOP		LINER RECORD	CORPON	25.	TUBING F		L DACKED GET	
SIZE	108	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2 7/8"	DEPTH 2,41		PACKER SET	
						2,42			
	tion record (interval.	size, and number)			~	RACTURE, CEMENT, SQUEEZE, ETC.			
2470'- 2473' 10 1146'- 1150', 11	6 Holes 81'- 1183', 1327'- 1	330' 36 Holes		986' ~ 2,473'		AMOUNT AND KIND MATERIAL USED			
986'- 990', 1020	'- 1022' 24 Holes	•		980 ~ 2,473	3:	55,000 lbs 16/30 sand			
28			PRO	DUCTION	<u> </u>				
Date First Production			(Flowing, gas lift, pumpin	g - Size and type pump,	Wel	1 Status (Prod. or S			
08/31/2006			2 7/8" tubing, insert pum wing gas up 5 ½" casing.	n and 2'x 1 1/4" x 10'			Production	1	
Date of Test 08/31/2006	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF	Water -		Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	8 Water -	Bbl. Oil	38 Gravity - A	N/A PI - (Corr.)	
Press. 225 psi	18 psi	Hour Rate	N/A	8		38	-	N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By									
Sold, used for fuel. Tim Mehn 30. List Attachments									
JV. EAST FRANCISCO									
31 .I hereby certif	31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature Sh	1 1 L.	46.00	Printed						
1 a	אורו אונו אוחוו	CREEL N	ame Shirley A. N	Iitchell Title	m 1 .	tory Analyst	Date	08/31/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe ⁻	eastern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T Raton 446'			
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,233'			
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,561'			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo	Т.	T. Wingate	T.			
T. Wolfcamp	Т.	T. Chinle	Т.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	Т.	T. Penn "A"	T.			
,			OIL OR GAS			

1. Cisco (Dough C)		1.101111 /1		
			OIL C SANDS C	OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
,		ANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	,to	feet		
No. 2. from	to	feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			i				
,							