

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-053-20013	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
4. State Oil & Gas Lease No. N/A	
6. Lease Name or Unit Agreement Name: NFT	
7. Well No. #2	
9. Pool name or Wildcat Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5110' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Status Report Sundry <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Dec. 1, 2001: Drill out 7" DV tool. Clean out to bottom. Drill 7" float collar and shoe. Drill 6-1/4" hole to TD of 9610'. Run Sonic Log. Ran 810' of 4-1/2", 11.6 ppf, LT&C L80 casing as liner with Baker Hyflo Liner hanger. Set liner hanger at 8350'. End of liner at 9158'. PBTD: 9150'. Cemented with 80 sacks (84.8 cf) of Class H with 3% KCL. Slurry weight - 15.5 ppg. Yield - 1.06 cf/sk. Job completed at 4:00pm, 12/20/01. TOC by CBL - 8764'.

Jan. 5 - 26, 2002: Perforate three (3) squeeze holes in liner at 8737'. Run in hole with 4-1/2" cement retainer on 2-7/8" tubing. Set cement retainer at 8681'. Pump 400 sacks (424.0 cf) of Class H down tubing to squeeze. Displace with 48 bbl water. Pressure increased to 1000 psi. Shut down to reverse out. Tubing parted while trying to sting out of retainer. Screw back in. Run free point inside 2-7/8" tubing. Tubing plugged at 7500'. Tubing stuck at 5700'. Run CBL - cement in 2-7/8" x 7' annulus to 5720'. Rig up coil tubing unit. Pick up Dynadrill. Run in hole on 1-1/4" coil tubing. Clean out cement to 7550'. Coil tubing stuck by cement cuttings. Rig up freepoint tools. Coil tubing stuck between 6100' to 6150'. Cut 1-1/4" coil tubing off at 6050'.

Operations suspended on January 26, 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Twining TITLE President DATE April 3, 2002

Type or print name Nathan Twining Telephone No. 505-856-2238

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/5/02
Conditions of approval, if any