Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II 1201 W. Grand Ave. Astroia NM 88210 OIL CONSERVATION DIVISION			30-053-20013		
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fa NIM 87505		STATE 4. State Oil & Ga	FEE 🛛		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			4, State Off & Ga	N/A	
SUNDRY NOTICES AND REPORTS ON WELLS			6. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			NFT		
1. Type of Well:					
Oil Well Gas Well Other: Wildcat 2. Name of Operator			7. Well No.		
Twining Drilling Corporation			#2		
3. Address of Operator			9. Pool name or Wildcat		
332 White Oak Drive NE, Albuquerque, NM 87122 Wildcat 4. Well Location					
I .	850 feet from the North Township 4N Ran	line and 750	feet from the NMPM Soco	West line	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5110' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	ITENTION TO:		SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	=	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ND 🗆	ABANDONMENT	
OTHER:	COMPLETION	CEMENT JOB OTHER: Sta	tus Report Sund	iry	\boxtimes
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Dec. 1, 2001: Drill out 7" DV tool. Clean out to bottom. Drill 7" float collar and shoe. Drill 6-1/4" hole to TD of 9610'. Run Sonic Log. Ran 810' of 4-1/2", 11.6 ppf, LT&C L80 casing as liner with Baker Hyflo Liner hanger. Set liner hanger at 8350'. End of liner at 9158'. PBTD: 9150'. Cemented with 80 sacks (84.8 cf) of Class H with 3% KCL. Slurry weight – 15.5 ppg. Yield – 1.06 cf/sk. Job completed at 4:00pm, 12/20/01. TOC by CBL – 8764'.					
Jan. 5 – 26, 2002: Perforate three (3) squeeze holes in liner at 8737'. Run in hole with 4-1/2" cement retainer on 2-7/8" tubing. Set cement retainer at 8681'. Pump 400 sacks (424.0 cf) of Class H down tubing to squeeze. Displace with 48 bbl water. Pressure increased to 1000 psi. Shut down to reverse out. Tubing parted while trying to sting out of retainer. Screw back in. Run free point inside 2-7/8" tubing. Tubing plugged at 7500'. Tubing stuck at 5700'. Run CBL – cement in 2-7/8" x 7' annulus to 5720'. Rig up coil tubing unit. Pick up Dynadrill. Run in hole on 1-1/4" coil tubing. Clean out cement to 7550'. Coil tubing stuck by cement cuttings. Rig up freepoint tools. Coil tubing stuck between 6100' to 6150'. Cut 1-1/4" coil tubing off at 6050'.					
increased to 1000 psi. Shut down to inside 2-7/8" tubing. Tubing plugge coil tubing unit. Pick up Dynadrill.	reverse out. Tubing parted while to at 7500'. Tubing stuck at 5700'. Run in hole on 1-1/4" coil tubing.	rying to sting out of Run CBL cement Clean out cement to	retainer. Screw ba in 2-7/8" x 7' annu 7550'. Coil tubin	ick in. Run free point ulus to 5720'. Rig up g stuck by cement	
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