

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

2006 OCT 13 PM 2 19
Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20356

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

1833-052J

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL WELL ☐ GAS WELL ☐ OTHER CO2

2. Name of Operator

Oxy USA Inc.

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line
Section 5 Township 18 Range 33 NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4755.8

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

BRAVO DOME UNIT 1833 052J

Date: 07/06/2006 Daily Operations Report

Supervisor 1: CHAD ELLIOTT

24 Hr Summary: MIRU, SPUD AND DRILL 12-1/4" HOLE TO 720', CIRC., TOH, RUN 8-5/8" 24# CASING AND SET @ 714'. CEMENT W/ 400sx W/ 2% CaCl2 + .25#/SX FLOCELE, CIRC 4sx TO PIT

Date: 07/07/2006 Daily Operations Report

24 Hr Summary: WOC, DRILL CEMENT AND NEW FORMATION TO 1280', LOST CIRC., MIX MUD AND DRILL TO 1670'

Date: 07/08/2006 Daily Operations Report

24 Hr Summary: DRILL, MIX MUD FOR LOST CIRC. PUMP 130sx CEMENT FOR LOST CIRC. WOC

Date: 07/09/2006 Daily Operations Report

24 Hr Summary: DRILL TO 2002', TOH, TIH OPEN ENDED, SPOT CEMENT PLUG, WOC, TIH, TAG CEMENT @ 1310, SPOT PLUG # 3

Date: 07/10/2006 Daily Operations Report

24 Hr Summary: WAITED ON CEMENT. TIH AND TAGGED CMT AT 1080'. DRILLED CMT 1080' - 1352'. TRIPPED TO BOTTOM @ 2002'. MIXED LCM PILL. LOST CIRC. DRILLED 2002' - 2050'. MIXED 360BBL LCM. CIRC. GOT BACK APPROX. 10% RETURNS. TRIPPED OUT OF HOLE. NIPPLED DOWN BOP. TIH, W/O PLUGGING PROCEDURE

Date: 07/11/2006 Daily Operations Report

24 Hr Summary: TIH, CEMENT W/ 2050'-1834' w/ 55sx cmt, TOH & RD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Corley TITLE Production Team Leader

DATE 10/03/2006

TYPE OR PRINT NAME James E. Corley

TELEPHONE NO. (505) 374-3052

(This space for State Use)

APPROVED BY Ed Martin

TITLE DISTRICT SUPERVISOR

DATE 10.16.06

CONDITIONS OF APPROVAL, IF ANY: