Submit 3 Copies To Appropriate District	State of New Mexico		JUL 2 2 2003	Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N French Dr., Hobbs, NM 87240				
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of	
District III	1220 South St Francis		STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 South St Francis, Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			, v	PR D
1. Type of Well:				
Oil Well Gas Well Other COALBED METHANE				0
2. Name of Operator			8. Well No. 9	8
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or V	Vildcat
P.O. BOX 190 RATON, NM 87740				
4. Well Location				
The transfer of the State of th				
Unit Letter B: 1124 feet from the North line and 1378 feet from the East line				
Section 3 Township 30N Range 17E NMPM COLFAX County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8413' (GR)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WOR			SEQUENT REI	PORT OF: ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WOR	х ⊔	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ND 🗆	ABANDONNEN
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:	co	OMPLETION =
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
06/04/03 HES ran Cement Bond Log. TOC	at surface.			
06/30/03 HES perf'd 1stage: 1716'-1718', 1720'-1722', 1724'-1726' 15 Hotes				
HES frac'd 1st stage: Pumped 70% quality nitrogen foam with 9,020 lbs of 20/40 Ottawa/TLC sand at 19.0 bpm, 2,322 psi, Final ISIP 1,815 psi. HES perf'd 2nd stage: 1619'-1621' 5 Holes				
HES frac'd 2 nd stage: Pumped 70% quality nitrogen foam with 20,400 lbs of 20/40 Ottawa/TLC sand at 14.3 bpm, 2,951 psi, Final ISIP 2,384 psi.				
	485', 1492'- 1496' 16 Holes)% quality nitrogen foam with 90,400 lbs c	of 20/40 Ottawa/TLC san	id at 18.4 bpm, 2,664 ps	i, Final ISIP 2,346 psi.
07/07/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly Mitchell TITLE Field Adm Specialist DATE 07/14/03				
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785				
(This space for State use)				
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APPPROVED BY Conditions of approval, if any:	TITLE L	ISTRICT SU	FERVIOUR	DATE 724/03