Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II			30-007-20401
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 1220 South St Frances		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	87410 Santa Fe, NM 87505		STATE FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR D
1. Type of Well:			
Oil Well Gas Well Other COALBED METHANE 2. Name of Operator		8. Well No. 113	
EL PASO ENERGY RATON, L.L.C.			8. Well No. 113
3. Address of Operator			9. Pool name or Wildcat
P.O. BOX 190 RATON, NM 87740 4. Well Location			
4. Wen Location			
Unit Letter N: 708 feet from the South line and 1747 feet from the West line			
Section 10 Township 20N Bongs 17E NMDM COLEAN County			
Section 10 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
9113' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON L.J	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	ASING MULTIPLE CASING TEST AND		
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
03/11/03 Halliburton ran Cement Bond Log. TOC at surface.			
03/17/03 HES perf'd 1 st stage: 2698'- 2702' 3 SPF 11 Holes			
HES frac'd 1 st stage: Pumped fracture treatment and 80,770 lbs of 20/40 Ottawa Sand at 8.5 bpm, Final ISIP at 564 psi.			
HES perf'd 2 nd stage: 2547'-2549', 2556' 2558' 3 SPF 10 Holes HES frac'd 2 nd stage: Pumped fracture treatment and 60,700 lbs of 20/40 Ottawa Sand at 10.6 bpm, Final ISIP at 621 psi.			
03/18/03 HES perf'd 3 rd stage: 2479'- 2483' 3 SPF 11 Holes			
HES frac'd 3 rd stage: Pumped fracture treatment and 50,930 lbs of 20/40 Ottawa Sand at 8.3 bpm, Final ISIP at 1,905 psi.			
HES perf'd 4 th stage: 1899' - 1901' 3 SPF 5 Holes HES frac'd 4 th stage: Pumped fracture treatment and 33,260 lbs of 20/40 Ottawa Sand at 8.4 bpm, Final ISIP at 930 psi.			
05/20/03 Installed rods, tubing, and pump.			
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
Cio 1 hit/1/2			
SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 05-27-03 Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785			
(This space for State use)			
SICTRICT CHIEDVISOR			
ATTROVED BY CONTRACT OF THE CO			
Conditions of approval, if a hy:			
V			