

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-007-20426

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

45

9. Pool name or Wildcat

4. Well Location

Unit Letter E : 1396 feet from the North line and 575 feet from the West line

Section 29 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8330' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/21/03 Spud @ 12:30 p.m. Drill 11" surface hole to 334'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. Halliburton mixed and pumped 105 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 90 psi with 6% salt, 5#/sx gilsonite, .3% versaset and .25 #/sk flocele. Circulate 6 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

07/22/03 Drill 7 7/8" hole from 330' - 2750'. Reached TD 2750' at 1:45 p.m. MIRU Schlumberger & log well. Ran 9 jts of 5 1/2", 17#, J55 and 53 jts. of 5 1/2", 15.5#, J55 LT&C casing to 2614'. MIRU Halliburton. Mix and pump 62 bbls gel pre flush with 10 gal LGC-8, 240# magmafiber, 200# baracarb at 4 bbls/min. Pumped 392 sx Midcon II PP, 13 ppg, yield 2.04 at 4 bpm with 100 psi, 6% salt, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 1/4 #/sk flocele. Bumped plug with 1200 psi. Float held. Circulated 37 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 07-30-03

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785  
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/31/03  
Conditions of approval, if any: