GTATE OF GEW MEXIC ENERGY AND MINERALS DEPA		CONSERVAT	TON DIVISI	ON		orm C-101 evised 10:	1-78	
DISTRIBUTION SPOTAFE						A. Detteste	Type of	Pre [**]
F 14. E. U.S. G. S.	14					S, Eloto Oll		
LAND OFFICE		API #30-03	7-20020		7	TTTT	11,17	COUNTY OF
APPLICATION								
in. Type of Work	1				_,	7. Unit Agre	esterd for	me
b. Type of Well	<u>]</u>	DEEPEN [PLUG BAC		Lum of I.		
write 2. Hanne of Operator	отнея		SINGLE	MULTIP 20		Diploc Diploc	locus	state
CO ₂ In Action In	ic.		·	····-		1		
P.O. Box 2748	-	0. Field on Wildca	r Wildout					
4. Location of Well UNIT CETT	ra C Loc	990	FEET FROM THE N	orth	LINE		M	
1650 ************************************	THE West LIN	it or ste. 16	TWP. 8N #5	ar. 32E	MARKE			
						2. County		
Allikkilikilik				HH	144115	(uay	1771	<i>}}}}}}</i>
			13. Froposed Dept		. Formation			uy er C.T.
			7300 .	ł	re-Cambi	rian		otary
G.L. 4319	· •	& Status Flug. Bond	218, Drilling Conti	roctor		22. Approx		rk will start
23.		Blanket	Baker & Ta		rili. Co). Fet	ruary	20, 1981
0.75.05.40.5		ROPOSED CASING A			10000		<u> </u>	· ·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	800 - 800	EPIH S	SACKS OF	CEMENT	t	ST. TOP rface
7 7/8	5 1/2"	14#	7300		400		5ģ	
	if needed	l		1				
•								
10" Series 900 Do Resh water mud to 2450 - 2550. Log Log at T.D.	surface casing	Drill to T.D.	w/fresh wat	er mud			OTIFIE	.D
		•				TO BE	101701V	S
	2NS .	TO FOR	080	•	MSS1074	YO OPE	Çr.	
-OB 90	-81- -81-	SOCO CATELLES SOCO	الان الاند	1 COM	BEGINN	`		
NIAL VALID TO 5 - 20	ERWAY	CF MILINI INTLINE	-NSERVATION	R3 U				
APPROVAL VALID FOR 90 APPROVAL VALID FOR 90 EXPIRES JUNDS UNLESS DRILLING UNDS	DAYS	OIL	w/fresh wat RRO .B CONSERVATION CONSERVATION THIN 24 HOU					
IN ABOVE SPACE DESCRIBE PR	COPOSED PROGRAMI IF						1	
I hereby certify that the information	11 .	lete to the best of my	knowledge and belle	ı,	~			
Signed duraro N	Hesher	Tute Geologis	<u>t</u>			ie <u>2</u> -	16-81	
(This space for)	State Use)			_	,			
AMPROVED BY Carl L	llwog	TITLE SEMIOR PL	ETROLEUM GEOLO	GIST	b	2/	20/18	1/
CONDITIONS OF APPROVAL, IF	ANY! (· · · 		

NEW MEXICO OIL CONSERVATION COMMISSION

Forn C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION REAT FEB 20 1981

		All distances	must be from	the outer boundar	ies of the Section	LOONS TRYA	TION DIVISION		
Operator				Leuse SANTA FE Well No.					
CO ₂ IN ACTION INC.				Diplodec		1			
Unit Letter Secti		Township		Hange	County				
Actual Footage Location of	16	811		32E		Quay			
0001		lorth	11	1650'	((() -	Moa+	11		
Ground Level Elev.	from the Producing For	··	line and		leet from the	West	line Dedicated Acreage;		
4319'	, ,						40 Acres		
1. Outline the acr	J			_			he plat below.		
dated by commu Yes If answer is "r this form if nec No allowable w	e lease of contitization, No If a no,' list the essary.)	unitization, for nswer is "yes; owners and tra ed to the well	ce-pooling '' type of cact descrip	etc? consolidation _ otions which ha nterests have h	ave actually l	peen consolid	ated. (Use reverse side of munitization, unitization,		
sion.	or otherwise	or until a non-	-standard i	unit, eliminatir	g such intere	sts, has beer	certification		
1650	9,901			 		tained he	certify that the information con- erein is true and complete to the ny knowledge and belief.		
	£/_	_		- -		Position Geologi	tword H Hesher		
	 					Compony	Action Inc.		
	1					Februar	y 16, 1981		
				 		shown on notes of under my is true	certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my see and belief.		
	1 1 1 1			1		Date Survey Febru	Professional Engineer		
0 330 660 190	1320 1650 19	80 2310 2640	2000	1500 1000	500	- Lav	1 D. Boswalls 6689		