

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
State ☐ Fee ☒

51. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

TYPE OF COMPLETION

FW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. 5 TWP. 10N RGE. 27E NMPM

Date Spudded 12-31-83 16. Date T.D. Reached 2-4-83 17. Date Compl. (Ready to Prod.) 3-3-83 18. Elevations (DF, RKB, RT, GR, etc.) 4311' GR 19. Elev. Casinghead

Total Depth 7235' 20. Plug Back T.D. 6690' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-7235' Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

6610-15' Penn

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	377'	17-1/2"	425	
5-1/2"	15.5#	7235'	7-7/8"	800	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6528'	6529'

Perforation Record (Interval, size and number)

6610-15' w/14 .25" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6610-15'	w/1000g. 3% HCL acid. SF
	w/10000g. 2% KCL gel wtr,
	50000g. CO2, 25000# 20/40 sd.

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-----		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-3-83	4	22/64"		8	183	0	22875/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
525	PKR		48	1100	0	40+°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented - Will be sold						Larry Dade	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Production Supervisor

DATE 3-9-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Artesian Group			
T. Any 1216	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1536	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2162	T. McKee	Base Greenhorn	T. Granite
T. Haddock Yeso 2394	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash 4910	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 3230	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Mississippian 6680	T. Chinle	T.
T. Penn.	T. Ordovician 6994	T. Permian	T.
T. Ciasco (Bough C)	T. Basal Granite Wash-7066	T. Penn. "A"	T.

Precambrian 7174 OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	69	69	Surface				
69	1000	931	Shale, Redbeds				
1000	3640	2640	Dolomite, Anhydrite				
3640	4831	1191	Salt, Sand, Dolomite				
4831	5225	394	Shale, Salt, Dolomite				
5225	5938	713	Shale, Granite Wash				
5938	6082	144	Granite, Lime				
6082	6328	246	Shale, Granite Wash				
6328	6785	457	Chert				
6785	7138	353	Granite Wash, Dolomite Shale				
7138	7235	97	Granite Wash				